

ROY COOPER
Governor

MICHAEL S. REGAN
Secretary

MICHAEL ABRACZINSKAS
Director



DRAFT

Mr. Everick Spence
Mill Manager
Domtar Paper Company, LLC
Post Office Box 747
Plymouth, North Carolina 27962

SUBJECT: Air Quality Permit No. 04291T49
Facility ID: 59/00069
Domtar Paper Company, LLC
Plymouth, North Carolina
Martin County, Fee Class: Title V

Dear Mr. Spence:

In accordance with your completed Air Quality Permit Application No. 5900069.16B, for the renewal of your Title V Permit, received July 27, 2016, Air Quality Permit Application No. 5900069.20A, for the second step of a two-step significant modification, received June 9, 2020, and Air Quality Permit No. 5900069.20C, for a 502(b)(10) change, received November 10, 2020, we are forwarding herewith Air Quality Permit No. 04291T49 to Domtar Paper Company, Plymouth Facility, Plymouth, North Carolina, authorizing the construction and operation of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 02Q .0503(8) have been listed for informational purposes as an "ATTACHMENT." Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding. You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.



North Carolina Department of Environmental Quality | Division of Air Quality
217 West Jones Street | 1641 Mail Service Center | Raleigh, North Carolina 27699-1641
919.707.8400

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of NCGS 143-215.108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of NCGS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in NCGS 143-215.114A and 143-215.114B.

Martin County has triggered increment tracking under PSD for SO₂ and PM₁₀. However, this permit does not consume or expand increments for any pollutants.

This Air Quality Permit shall be effective from **XXXX YY, 2021**, until **XXXX YY, 2026**, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein.

Should you have any questions concerning this matter, please contact Ms. Heather Sands at (919) 707-8725 or heather.sands@ncdenr.gov.

Sincerely yours,

Mark J. Cuilla, EIT, CPM, Acting Chief, Permitting Section
Division of Air Quality, NCDEQ

Enclosure

c: Michael Sparks, EPA Region 4 (Permit and review)
Washington Regional Office
Connie Horne, Central Office (Cover letter only)
Central Files

ATTACHMENT to Permit No. 04291T49

Insignificant Activities per 15A NCAC 02Q .0503(8)

Emission Source ID No.	Emission Source Description
FIBERLINE OPERATIONS	
IES-06-P1	No. 6 Bleach Plant, 6 th Stage Hydrogen Peroxide Tank
IES-06-10-1200	No. 6 Digester Sand Separator Dumpster
IES-06-37-1060	No. 6 Bleach Plant Condensate Flash Tank (from non-contact steam)
IES-07-10-1200	No. 7 Digester Sand Separator Dumpster
IES-07-37-1080	No. 7 Bleach Plant Condensate Flash Tank (from non-contact steam)
IES-08-50-1100	Methanol Storage Tank (19,500 gallon capacity)
IES-08-50-2060	No. 1 (East) Bulk Caustic Storage Tank
IES-08-50-2080	No. 2 (West) Bulk Caustic Storage Tank
IES-08-50-2260	North 10% Caustic Storage Tank
IES-08-50-2280	South 10% Caustic Storage Tank
IES-08-51-2060	Hydrogen Peroxide Storage Tank
IES-08-51-3040	67% Nitric Acid Storage Tank
IES-08-51-3080	No. 6 & 7 Digester Acid Cleaning Tank
IES-08-51-4060	No.7 Chelate Tank
IES-08-51-5020	Defoamer Tank
IES-08-52-1580	Chiller Hotwell Overflow (from non-contact heat exchange)
IES-08-52-7000	Chlorine Dioxide Plant Condensate Tank (from non-contact steam)
IES-08-52-7500	Emergency Water Tank (ClO ₂ Plant)
IES-08-61-1100	Turpentine Railcar Loading
IES-08-62-2000	Clean Condensate Collection Tanks (from non-contact steam)
CHEMICAL RECOVERY	
IES-14-30-8050	Acid Cleaning Tank Associated with Lime Mud Filter System
IES-53-20-0470	Acid Neutralization Tank
IES-CR-EWSSF	East and West Slaker Sample Funnels
IES-14-60-3013 NSPS JJJJ MACT ZZZZ	Natural Gas-Fired Emergency Lime Kiln Backup Engine (127 hp)
IES-LMRC	Lime Mud Reclaim Conveyor
EVAPORATOR AREA	
IES-09-12-1000, IES-09-12-1100	Soap Railcar Loadout Stations

Emission Source ID No.	Emission Source Description
IES-09-TRL	Secondary Turpentine Railcar Loading
POWER OPERATIONS	
IES-00-95-9900	Woodyard Diesel Fuel Storage Tank (10,000 gallons, fixed roof type)
IES-10-04-0220 NSPS Kb	No. 2 Fuel Oil Storage Tank (360,000 gallons)
IES-14-45-0920	No. 6 Fuel Oil Day Tank (by Lime Kiln)
IES-52-05-1040 NSPS Kb	No. 2 Fuel Oil Storage Tank (350,000 gallons)
IES-52-10-0010	No. 6 Fuel Oil Storage Tank (602,000 gallons)
IES-52-95-0050	Bark Dozer Diesel Fuel Storage Tank (3,000 gallons)
IES-53-20-0450	93-98% Sulfuric Acid Storage Tank
IES-94-30-2300	East Diesel Storage Tank (15,500 gallons)
IES-94-30-2350	West Diesel Storage Tank (15,500 gallons)
IES-94-30-2500	Gasoline Storage Tank (15,500 gallons)
IES-POWER-BCT	Miscellaneous Boiler Condensate Collection Tanks for continual hot fresh water (from non-contact heat exchange)
IES-POWER-DR	East & West Demineralizer Reactors
IES-POWER-DSM1	Dry Scrubber Media Storage Pile and Bucket Elevator
IES-POWER-DSM2	Dry Scrubber Media Storage Silo and Vent Filter Baghouse
IES-POWER-HFSB	Nos. 1 & 2 Hog Fuel Storage Bins
PULP MACHINE OPERATIONS	
IES-44-02-1780	Caustic Boilout Tank
WOODYARD OPERATIONS	
IES-00-94-1300	Hose Cutter
WASTEWATER TREATMENT	
IES-73-05-7090	Phosphoric Acid Storage Tank
MAINTENANCE AND UTILITIES	
IES-01-10-1800	TRS Cooling Tower
IES-09-03-1000	Evaporator Cooling Tower
IES-94-30	Motor Vehicle Repair Shop
IES-MU-DO	Site-Wide Degreasing Operations
IES-MU-PT	Plant-Wide Propane Tanks
IES-MU-RE	Plant-Wide Refrigeration Equipment
IFS-022	Site Wide Painting Operations

Emission Source ID No.	Emission Source Description
IES - KLime	Material Reuse Handling of Various By-Product Streams at the No. 3 Landfill Location
LIGNIN RECOVERY PROCESS	
<i>Acid Stage</i>	
IES-09-27-2900	Wash Water Tank
IES-09-27-3700	Acid Sump Pit
IES-09-27-3400	LRP Lignin Conveyor No. 3
<i>Alkaline Stage</i>	
IES-09-27-3600	Alkaline Sump Pit

1. Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the Permittee is exempted from demonstrating compliance with any applicable requirement.
2. When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100 "Control of Toxic Air Pollutants" or 02Q .0711 "Emission Rates Requiring a Permit".
3. For additional information regarding the applicability of MACT or GACT see the DAQ page titled "Specific Permit Conditions Regulatory Guide". The link to this site is as follows: <http://deq.nc.gov/about/divisions/air-quality/air-quality-permits/specific-permit-conditions-regulatory-guide>

Summary of Changes to Permit

The following changes were made to the Domtar Paper Company – Plymouth, Air Permit No. 04291T48:

Page No.	Section	Description of Changes
Cover letter	NA	<ul style="list-style-type: none"> Updated permit revision and dates.
Cover Letter Attachment	Insignificant Activities list and Summary of changes to permit	<ul style="list-style-type: none"> Updated summary of changes to permit Removed Magnesium Sulfate Storage Tank (ID No. IES-08-51-1060); this source is no longer in service. Added Lime Mud Reclaim Conveyor (ID No. IES-LMRC) Removed Carpenter Shop Painting Operations (ID No. IES-94-55-0105); this source is no longer in service Removed Site Wide Maintenance Cleaners (ID No. IES-023)
Permit Cover	NA	<ul style="list-style-type: none"> Revised permit application number and dates.
1 – 113	All	<ul style="list-style-type: none"> Updated Permit Revision Number in header. Updated language to current permit shell.
3 – 17	Section 1	<ul style="list-style-type: none"> Added paper cores and bleached and unbleached pulp stock to the list of permitted biomass fuels for the Nos. 1 and 2 Hog Fuel Boilers Removed the No. 1 Hog Fuel Boiler Ash Transport Steam Exhauster (ID No. ES-64-50-0150) and Boiler Ash Silo (ID No. ES-64-50-0180). These sources are no longer in service. Updated footnotes to equipment table to reflect current DAQ policy with respect to NHSM determinations. Removed AOS/POS designations and removed North, Central and South Electroscrubbers (ID Nos. CD-65-60-0120, CD-65-60-0410, and CD-65-60-0610). These control devices were replaced with an ESP (ID No. CD-65-28-2000). Removed De-entrainment Vessels associated with the No. 2 Hog Fuel Boiler (ES-65-60-0140, ES-65-60-0430, and ES-65-60-0630). These sources are no longer in service. Rearranged table to group together HVLC, LVHC, and SOG sources. Added designation to equipment ID Nos. indicating whether the source was an HVLC, LVHC, or SOG source. Added MACT S designation to Nos. 6 and 7 Fiberline Pressure Diffuser Filtrate Tank. Removed Nos. 3 and 4 Green Liquor Clarifier and No. 3 Green Liquor Storage Tank. These sources were replaced with No. 5 Green Liquor Clarifier as part of Permit Application No. 5900069.17D Updated emission source descriptions for ID Nos. ES-09-27-3100 and ES-09-27-3200. Updated footnote for secondary turpentine sources to indicate that a permit application is due within 12 months after the first piece of equipment is placed into operation. Removed footnote for control devices CD-65-58-2000 and CD-64-22-2000. This requirement was satisfied with submittal of Permit Application No. 5900069.20A and is incorporated into this renewal.
18 – 42	Section 2.1 A	<ul style="list-style-type: none"> Updated the condition heading to be consistent with changes made to the equipment table in Section 1. Removed POS designations allowing the No. 2 Hog Fuel Boiler to operate with electroscrubbers prior to operation of the ESP. The No. 2 Hog Fuel Boiler will operate going forward with an ESP. Added AOS allowing the No. 1 Hog Fuel Boiler to operate as a “unit designed to burn gas 1” affected source under Boiler MACT, Subpart DDDDD.

Page No.	Section	Description of Changes
		<ul style="list-style-type: none"> Corrected PM limit in condition A.2.a to 0.160 for the No. 1 Hog Fuel Boiler and 0.143 lb/million Btu. Added a condition to A.3 requiring semiannual summary reporting when firing hog fuel. Revised condition A.4.a to require compliance with the SO₂ emission limit when firing wood or natural gas in the hog fuel boilers. Added Visible Emissions condition as A.5 which is applicable when burning natural gas only in either of the hog fuel boilers. Updated NSPS condition (new A.6) as follows: <ul style="list-style-type: none"> to remove the startup, shutdown and malfunction (SSM) exemptions for SO₂, NO_x, and PM (filterable). The visible emissions standards retain the SSM exemption. updated entire condition to use language consistent with the regulation. Revised monitoring/recordkeeping for SO₂. Instead of requiring testing, a fuel analysis will be required for compliance demonstration. Incorporating AOS/POS for operation of the No. 1 Hog Fuel Boiler on oil and/or natural gas. Added a statement that excess emissions need to be calculated quarterly but reported semiannually Updated PSD condition (new A.7) by removing testing requirements that were completed by Domtar from A.7.c. Updated CAM condition (new A.9), which applies to the No. 1 Hog Fuel Boiler only operating under the POS, to be consistent with shell language. Removed justification condition since it was included in the permit review. Updated Boiler MACT condition (new A.10): <ul style="list-style-type: none"> to be consistent with rule language. Revise initial compliance condition to reflect that initial compliance was demonstrated. Removed reference to TSM per discussions with Domtar. Added requirements to condition A.10.m for continuous compliance with oxygen and boiler operating load operating parameter limits. Updated condition A.10.p to specify operating parameter limits and added language specifying that operation outside operating parameter limits during performance testing was not considered a period of noncompliance. Added reporting requirements consistent with rule language. Added new condition A.11 for Boiler MACT applicable to the No. 1 Hog Fuel Boiler when operating as a “unit designed to burn gas 1” affected source.
43 – 44	Section 2.1 B	<ul style="list-style-type: none"> Updated avoidance conditions in B.3 to apply to NSPS and Boiler MACT Removed condition in B.5 for avoiding Case-by-Case MACT which no longer applies.
45 - 50	Section 2.1 C	<ul style="list-style-type: none"> Added a statement to the condition header that the recovery boiler serves as a backup control device for the HVLC Collection System. Removed specific reporting requirement from 02D .0508 condition because the reporting requirement is specified as being under MACT Subpart MM. Updated NSPS condition (C.3) to reflect current rule language. Added CAM condition for particulate matter (condition C.5).
51 - 53	Section 2.1 D	<ul style="list-style-type: none"> Removed specific reporting requirement from 02D .0508 condition because the reporting requirement is specified as being under MACT Subpart MM. Added CAM condition for particulate matter (condition D.4).
54 – 59	Section 2.1 E	<ul style="list-style-type: none"> Added a statement to the condition header that the lime kiln serves as a primary control device for the LVHC Collection System.

Page No.	Section	Description of Changes
		<ul style="list-style-type: none"> Removed specific reporting requirement from 02D .0508 condition because the reporting requirement is specified as being under MACT Subpart MM. Revised SO₂ condition E.2 as follows: <ul style="list-style-type: none"> Added a condition (E.2.c) stating that no MRR is required when firing natural gas alone in the Lime Kiln. Added requirement for keeping records when burning No. 2 fuel oil. Added periodic testing to NSPS condition, consistent with NSPS Subpart BB language Added CAM condition for particulate matter (condition E.7).
60 – 63	Section 2.1 F	<ul style="list-style-type: none"> Removed No. 2 Hog Fuel Boiler De-Entrainment Vessels and No. 1 Hog Fuel Boiler Ash Silo and Ash Transport Steam Exhauster Moved Lime Operations to Section 2.1 H. Updated CAM condition consistent with shell language.
66 – 69	Section 2.1 H	<ul style="list-style-type: none"> Added Lime Operations from Section 2.1 F. Added CAM condition for particulate matter (Condition H.3)
70 – 72	Section 2.1 I	<ul style="list-style-type: none"> Added North and South Chip Piles to Woodyard Operations.
73 – 76	Section 2.1 J	<ul style="list-style-type: none"> Updated condition header to reflect changes in the Section 1 equipment table. Added a condition (J.1) to address SO₂ emissions when the HVLC sources are combusted in the thermal oxidizer and renumbered remaining conditions Revised condition J.2 as follows: <ul style="list-style-type: none"> Removed minimum temperature requirement for Nos. 1 and 2 Hog Fuel Boilers. Subpart BB does not have minimum temperature requirements for when the HVLC sources are burned in power boilers. Added monitoring requirements for when the HVLC gases are burned in the thermal oxidizer. Added reporting requirement for excess emissions. Added CAM condition for TRS emissions when burned in either the hog fuel boilers or the thermal oxidizer (Condition J.3).
77 – 79	Section 2.1 K	<ul style="list-style-type: none"> Updated condition header to reflect changes in the Section 1 equipment table. Revised condition K.1 as follows: <ul style="list-style-type: none"> Removed minimum temperature requirement for Nos. 1 and 2 Hog Fuel Boilers. Subpart BB does not have minimum temperature requirements for when the LVHC sources are burned in power boilers. Added reporting requirement for excess emissions. Added CAM condition for TRS Emissions when burned in the hog fuel boiler (Condition K.2)
80 – 81	Section 2.1 L	<ul style="list-style-type: none"> Updated condition header to reflect changes in the Section 1 equipment table. Revised condition L.1 as follows: <ul style="list-style-type: none"> Removed minimum temperature requirement for Nos. 1 and 2 Hog Fuel Boilers. Subpart BB does not have minimum temperature requirements for when the LVHC sources are burned in power boilers. Added reporting requirement for excess emissions. Added CAM condition for TRS Emissions when burned in the hog fuel boiler (Condition L.2)
82 – 83	Section 2.1 M	<ul style="list-style-type: none"> Updated condition header to reflect changes in the Section 1 equipment table. Reordered the rows in the summary of limits and standards table to reflect order in which conditions appear in the permit.
84	Section 2.1 N	<ul style="list-style-type: none"> Removed emission limit conditions for particulate matter and visible emissions. These sources are wet sources and do not emit PM and are not subject to the visible emission standards.
86 – 90	Section 2.1 P	<ul style="list-style-type: none"> Updated condition header to include horsepower rating for each engine.

Page No.	Section	Description of Changes
		<ul style="list-style-type: none"> Revised condition P.3 as follows: <ul style="list-style-type: none"> Revised MACT Subpart ZZZZ to reflect current rule language. Added a condition (P.3.b) to state that one of the engines is a new engine subject to NSPS Subpart IIII and that compliance with Subpart ZZZZ would be demonstrated by complying with the NSPS. Added NSPS Subpart IIII (Condition P.4) for the Fine Paper Fire Pump Diesel Engine.
91 – 94	Section 2.1 Q	<ul style="list-style-type: none"> Added a condition (Q.1) to address SO₂ emissions when the LSRP sources are combusted in the thermal oxidizer and renumbered remaining conditions Added CAM condition for TRS emissions when burned in either the hog fuel boilers or the thermal oxidizer (Condition Q.3).
96 – 97	Section 2.1 S	<ul style="list-style-type: none"> Added condition S.1.d to state that reporting is not required for PM emissions from the portable log chipper
98 – 108	Section 2.2 A	<ul style="list-style-type: none"> Updated list of affected sources under MACT Subpart S as follows: <ul style="list-style-type: none"> include the Pressure Diffuser Filtrate Tank reflect changes made in the Section 1 equipment table. Added Nos. 6 and 7 Digester Foul Condensate Tank as an affected source. Revised condition A.1 to reflect current rule language and incorporate SSM language Removed condition A.2 as the Case-by-Case MACT no longer applies given the most recent rule update incorporated SSM requirements.
109 – 114	Section 2.2 B	<ul style="list-style-type: none"> Revised the summary of limits and standards table as follows: <ul style="list-style-type: none"> update operating parameter limits based on recent testing for the smelt tanks and the lime kiln Revise the Subpart MM Bubble Limits for the smelt tanks and the overall limit based on recent testing. Removed conditions B.1.j and B.1.m because the pre-October 2019 requirements no longer apply. Renumbered remaining conditions. Removed all requirements from B.1 associated with pre October 2019 requirements. Revised condition B.1 to reflect current rule language and incorporate SSM language Removed condition B.2 as the Case-by-Case MACT no longer applies given the most recent rule update incorporated SSM requirements.
NA	Section 2.2 C	<ul style="list-style-type: none"> Removed this condition from the permit as the five-year period has expired. Renumbered remaining conditions in Section 2.2
116 – 123	Section 2.2 D	<ul style="list-style-type: none"> Updated TAP limits condition to reflect current shell language.
124	Section 2.2 E	<ul style="list-style-type: none"> Removed condition E.2 as the permit application required is consolidated with this renewal permit and the condition is no longer necessary.
125	Section 2.2 F	<ul style="list-style-type: none"> Updated Projected Actual Emissions table as requested pursuant to Permit Application No. 5900069.20A which is consolidated with this renewal permit.
126 – 135	Section 3	<ul style="list-style-type: none"> Replaced General Conditions with version 5.5, dated 08/25/2020.



State of North Carolina
Department of Environmental Quality
Division of Air Quality

AIR QUALITY PERMIT

Permit No.	Replaces Permit No.	Effective Date	Expiration Date
04291T49	04291T48	XXXX YY, 2021	XXXX YY, 2026

Until such time as this permit expires or is modified or revoked, the below named Permittee is authorized to operate, as outlined in Part I, A. Air Quality Title V Operation Permit, and to construct and operate, as outlined in Part II, A. Air Quality Construction and Operation Permit, the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 02D and 02Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 02Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

Permittee: **Domtar Paper Company, LLC**
Facility ID: **5900069**

Facility Site Location: **NC Highway 149 North**
City, County, State, Zip: **Plymouth, Martin County, North Carolina 27962**

Mailing Address: **Post Office Box 747**
City, State, Zip: **Plymouth, North Carolina 27962**

Application Numbers: **5900069.16B, .20A, .20C**
Complete Application Date: **July 27, 2016, June 9, 2020, and November 10, 2020**
Primary SIC Code: **2611 and 2621**

Division of Air Quality,
Regional Office Address: **Washington Regional Office**
943 Washington Square Mall
Washington, North Carolina 27889

Permit issued this the **YYth day of XXXX**, 2021

Mark J. Cuilla, EIT, CPM, Acting Chief, Permitting Section
By Authority of the Environmental Management Commission

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(Including specific requirements, testing, monitoring, recordkeeping, and
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ATTACHMENTS

List of Acronyms

SECTION 1- PERMITTED EMISSION SOURCE(S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
POWER OPERATIONS				
No. 1 Hog Fuel Boiler				
17-40, 72-73, 97,101, 104	ES-64-25-0290 NSPS D, PSD BACT, MACT DDDDD <u>As Control Device</u> NSPS BB, MACT S	No. 1 Hog Fuel Boiler firing lignin, natural gas, biomass fuel (including paper cores and bleached and unbleached pulp stock), ¹ No. 2 fuel oil, used oil, sludge, ² and high volume low concentration (HVLC) gases with a maximum heat input of 1,021 million Btu per hour when firing any combination of fuels and 835 million Btu per hour when firing hog fuel in combination with any other fuel. <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-64-45-0100, CD-64-45-0230 and CD-64-60-0120, CD-64-60-0420, CD-64-60-0720	Primary Multicyclone (570 nine-inch cones) and Secondary Multicyclone (1,224 nine-inch cones, respectively) and West Electroscrubber Central Electroscrubber and East Electroscrubber
59-61	ES-64-60-0180	West De-entrainment Vessel <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-64-60-0900	Baghouse West (approximately 1,058 square feet of filter area)
59-61	ES-64-60-0480	Central De-entrainment Vessel <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-64-60-0910	Baghouse Central (approximately 1,058 square feet of filter area)
59-61	ES-64-60-0780	East De-entrainment Vessel <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-64-60-0920	Baghouse East (approximately 1,058 square feet of filter area)
59-61	ES-64-60-0960	Scrubber Ash Silo <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-64-60-0961 and CD-64-60-0962	West Bagfilter (approximately 105 square feet of filter area) and East Bagfilter (approximately 105 square feet of filter area)

¹ Biomass fuel shall meet the clean cellulosic biomass definition as provided in 40 CFR 241.2 or the specific non-hazardous secondary material (NHSM) categories in 40 CFR 241.4. For any fuel that is not clearly defined by 40 CFR 241.1 or 241.4, the Permittee shall make a NHSM determination in accordance with 40 CFR 241.3 and submit a permit application to the Division of Air Quality for adding a new permitted fuel.

² Domtar Paper Company, LLC, Plymouth, may burn sludge from the Domtar Plymouth and IP's New Bern waste treatment facilities as supplementary fuel in Nos. 1 and 2 Hog Fuel Boilers.

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
No. 2 Hog Fuel Boiler				
17-34, 72-79, 97-104, 124	ES-65-25-0310 NSPS D, PSD BACT, and MACT DDDDD <u>As Control Device</u> NSPS BB, MACT S	No. 2 Hog Fuel Boiler firing lignin, natural gas, biomass fuel (including paper cores and bleached and unbleached pulp stock), ³ No. 2 fuel oil, used oil, sludge, ⁴ HVLC gases, low volume high concentration (LVHC) gases from LVHC white liquor scrubber except for periods of scrubber maintenance, and stripper off gases (SOG) with a maximum heat input of 889 million Btu per hour when firing any combination of fuel <i>Modified source see Section 2.2 F [.0530(u)]</i>	CD-65-45-0100 and CD-65-58-2000	Multicyclone (356 nine-inch cones) and Electrostatic precipitator
59-61	ES-65-50-0160	Ash Transport Steam Exhauster <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-65-50-0160	Air Washer
59-61	ES-65-50-0190	Boiler Ash Silo <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-65-50-0170 and CD-65-50-0180	East Bagfilter (approximately 105 square feet of filter area) and West Bagfilter (approximately 105 square feet of filter area)
59-61	ES-65-60-0860	Scrubber Ash Silo <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-65-60-0870 and CD-65-60-0880	East Bagfilter (approximately 84 square feet of filter area) and West Bagfilter (approximately 84 square feet of filter area)
Temporary Boilers				
42-43	ES-RB1	Temporary Boiler firing low-sulfur No. 2 fuel oil-fired (85.7 million Btu per hour maximum heat input)	NA	NA
42-43	ES-RB2	Temporary Boiler firing low-sulfur No. 2 fuel oil-fired (85.7 million Btu per hour maximum heat input)	NA	NA
Storage and Handling				
69-70	FS-007	No. 1 and No. 2 Hog Fuel Conveying <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	FS-011	Hogged Fuel Storage Pile at Boilers <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA

³ Biomass fuel shall meet the clean cellulosic biomass definition as provided in 40 CFR 241.2 or the specific non-hazardous secondary material (NHSM) categories in 40 CFR 241.4. For any fuel that is not clearly defined by 40 CFR 241.1 or 241.4, the Permittee shall make a NHSM determination in accordance with 40 CFR 241.3 and submit a permit application to the Division of Air Quality for adding a new permitted fuel.

⁴ Domtar Paper Company, LLC, Plymouth, may burn sludge from the Domtar Plymouth and IP's New Bern waste treatment facilities as supplementary fuel in Nos. 1 and 2 Hog Fuel Boilers.

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
HVLC GAS COLLECTION SYSTEM				
72-75, 97-107	HVLC.ES-06-10-2380 NSPS BB, MACT S	No. 6 Fiberline Chip Bin Relief Condenser <i>Affected source see Section 2.2 F [.0530(u)]</i>	ES-65-25-0310 or ES-64-25-0290 or ES-10-25-0110 or CD-64-22-2000	No. 2 Hog Fuel Boiler (primary) or No. 1 Hog Fuel Boiler (secondary) or No. 5 Recovery Boiler (backup) or Thermal Oxidizer (backup) <i>Thermal Oxidizer is a new source see Section 2.2 F [.0530(u)]</i>
72-75, 97-107	HVLC.ES-06-21-1100 NSPS BB, MACT S	No. 6 Fiberline Pressure Diffuser Filtrate Tank <i>Note: Gases from this source are vented to the No. 6 Fiberline Digester Blow Tank (HVLC.ES-06-21-1200)</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-21-1200 NSPS BB, MACT S	No. 6 Fiberline Digester Blow Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-22-1080 MACT S	No. 6 Fiberline Secondary Knotter <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-22-1100 MACT S	No. 6 Fiberline Screen Dilution Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-23-1200 MACT S	No. 6 Fiberline Decker Hood <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-23-1220 MACT S	No. 6 Fiberline Decker Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-06-22-1280 MACT S	No. 6 Fiberline Quaternary Screen <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-10-2380 NSPS BB, MACT S	No. 7 Fiberline Chip Bin Relief Condenser <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-21-1100 NSPS BB, MACT S	No. 7 Fiberline Pressure Diffuser Filtrate Tank <i>Note: Gases from this source are vented to the No. 7 Fiberline Digester Blow Tank (HVLC.ES-07-21-1200)</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-21-1200 NSPS BB, MACT S	No. 7 Fiberline Digester Blow Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-22-1080 NSPS BB, MACT S	No. 7 Fiberline Secondary Knotter <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-22-1280 MACT S	No. 7 Fiberline Quaternary Screen <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-22-1100 MACT S	No. 7 Fiberline Screen Dilution Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-23-1200 MACT S	No. 7 Fiberline Decker Hood <i>Affected source see Section 2.2 F [.0530(u)]</i>		
72-75, 97-107	HVLC.ES-07-23-1220 MACT S	No. 7 Fiberline Decker Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
72-75	HVLC.ES-08-66-1000	Screen Rejects Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
LVHC GAS COLLECTION SYSTEM				
76-78, 97-107	LVHC.ES-06-10-2420 NSPS BB, MACT S	Digester Flash Condenser <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-55-2020 and ES-14-60-3000 or CD-14-55-2020 and ES-65-25-0310	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)
76-78, 97-107	LVHC.ES-07-10-2420 NSPS BB, MACT S	Digester Flash Condenser <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-08-61-1000 MACT S	Turpentine Decanter Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-08-61-1020 MACT S	Turpentine Decanter Weir <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-08-61-1040 MACT S	Turpentine Underflow Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-08-61-1080 MACT S	Turpentine Tank (32,000-gallon capacity) <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-20-0320 MACT S	No. 6 Black Liquor Evaporator System <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-25-0510 NSPS BB, MACT S	No. 7 Black Liquor Evaporator System <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-35-0200 MACT S	Concentrator Hotwell <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-DECANT ^Δ MACT S	Secondary Turpentine Decanter Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-WEIR ^Δ MACT S	Secondary Turpentine Decanter Weir <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-UND ^Δ MACT S	Secondary Turpentine Underflow Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-09-STOR ^Δ MACT S	Secondary Turpentine Storage Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
76-78, 97-107	LVHC.ES-07-10-2480 MACT S	No. 6 and 7 Digester Contaminated Condensate Tank		
76-78, 97-107	LVHC.ES-09-25-1000 MACT S	Condensate Stripper Feed Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
STRIPPER OFF-GAS (SOG) COLLECTION SYSTEM				
79-80, 97-107	SOG.ES-09-25-1050 NSPS BB, MACT S	Condensate Stripper Reflux Condenser <i>Affected source see Section 2.2 F [.0530(u)]</i>	ES-14-60-3000 or ES-65-25-0310	No. 5 Lime Kiln or No. 2 Hog Fuel Boiler

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
FIBERLINE OPERATIONS				
No. 6 Fiberline (rated a nominal at 800 bone dry tons per day)				
69-71	ES-06-05-2000	Chip Silo B <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	ES-06-05-3000	Chip Silo C <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
No. 6 Bleach Plant				
81-82, 97-107	ES-06-31-0180 PSD BACT, MACT S	Oxygen Delignification System <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	No control required per Clean Condensate Alternative under 40 CFR 63.447
81-82, 97-107	ES-06-31-1000 PSD BACT MACT S	1 st Stage O ₂ Surge Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	
81-82, 97-107	ES-06-32-2060 PSD BACT, MACT S	2 nd Stage O ₂ Reactor Blow Tube <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	
81-82, 97-107	ES-06-32-2100 PSD BACT, MACT S	2 nd Stage Wash Tower <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	
81-82, 97-107	ES-06-32-2120 PSD BACT, MACT S	2A/2B Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	
81-82 115-122	ES-06-32-2300 PSD BACT	No. 28 High Density Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82 115-122	ES-06-32-2340 PSD BACT	No. 29 High Density Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82 115-122	ES-06-32-2380 PSD BACT	No. 30 High Density Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82 115-122	ES-06-32-2460 PSD BACT	2C Washer <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82	ES-06-32-2480 PSD BACT	2C Washer Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-06-35-8100	No. 6 Bleach Plant White Liquor Scrubber (45 gallons per minute minimum circulation flow and minimum pH of 10)
81-82 115-122	ES-06-33-3060 PSD BACT, MACT S	3 rd Stage Tower - ClO ₂ Stage <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82	ES-06-34-4080 PSD BACT	4 th Stage Extraction Tower <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82	ES-06-34-4100 PSD BACT	4 th Stage Extraction Filtrate Tank <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82 115-122	ES-06-35-5060 PSD BACT, MACT S	5 th Stage Tower – ClO ₂ Stage <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82 97-107	ES-06-35-5080 PSD BACT, MACT S	5 th Stage Filtrate Tank – ClO ₂ Stage <i>Affected source see Section 2.2 F [.0530(u)]</i>		

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
81-82	ES-08-67-1400 PSD BACT	Acid Sewer <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-07-36-8000	No. 7 Bleach Plant White Liquor Scrubber (105 gallons per minute minimum circulation flow and minimum pH of 10)
NA	ES-06-6SFCO	6 th Stage Feed Chute Overflow Line <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-06-35-8100 ⁵	No. 6 Bleach Plant White Liquor Scrubber (45 gallons per minute minimum circulation flow and minimum pH of 10) ⁵
81-82 115-122	ES-06-P2	6 th Stage Peroxide Reactor Blow Tube <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82 115-122	ES-06-P3	6 th Stage Peroxide Stage Washer, Filtrate Tank, Vacuum Pump, and Exhaust Blower <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82	FS-003 PSD BACT	Building Fugitives	NA	NA
No. 7 Fiberline (rated at a nominal 1,250 bone dry tons per day)				
69-71	ES-07-05-1000	Chip Silo A <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	ES-07-05-2000	Chip Silo B <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
No. 7 Bleach Plant				
81-82, 97-107	ES-07-31-1000 PSD BACT MACT S	1 st Stage O ₂ Surge Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	No control required per Clean Condensate Alternative under 40 CFR 63.447
81-82, 97-107	ES-07-31-1100 PSD BACT MACT S	Oxygen Delignification System <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82, 97-107	ES-07-31-1140 PSD BACT MACT S	1 st Stage O ₂ Reactor Blow Tube <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82, 97-107	ES-07-31-1180 PSD BACT MACT S	1 st Stage Wash Tower <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82, 97-107	ES-07-31-1200 PSD BACT, MACT S	1A/1B Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82, 97-107	ES-07-33-3000 PSD BACT MACT S	3 rd Stage Feed Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82, 97-107	ES-07-33-3080 PSD BACT MACT S	3 rd Stage Tower - ClO ₂ Stage <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-07-36-8000	No. 7 Bleach Plant White Liquor Scrubber (105 gallons per minute minimum circulation flow and minimum pH of 10)
81-82, 97-107	ES-07-35-5060 PSD BACT, MACT S	5 th Stage Tower – ClO ₂ Stage <i>Affected source see Section 2.2 F [.0530(u)]</i>		

⁵ Not required for compliance.

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
81-82, 97-107	ES-07-35-5080 PSD BACT, MACT S	5 th Stage Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82	ES-07-33-Blendbox PSD BACT	Blend Box (sump) <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82	FS-004 PSD BACT	Building Fugitives	NA	NA
81-82, 115-122	ES-07-34-4080 PSD BACT	4 th Stage Extraction Tower <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82, 115-122	ES-07-34-4100 PSD BACT	4 th Stage Extraction Filtrate Tank <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82, 115-122	ES-07-36-6040 PSD BACT	Peroxide 6 th Stage Extraction Tower <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82, 115-122	ES-07-36-6060 PSD BACT	Peroxide 6 th Stage Extraction Filtrate Tank <i>NOTE: Extraction Stage is not subject to MACT Subpart S.</i> <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
No. 6 & 7 Fiberline (common facilities)				
115-122	ES-05-30-1300	No. 5 Hot Water Tank/Evaporator Condensate <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82, 115-122	ES-08-40-1000	No. 32 High Density Pulp Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
81-82	ES-08-50-3140 PSD BACT	10% Sulfuric Acid Day Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-07-36-8000	No. 7 Bleach Plant White Liquor Scrubber (105 gallons per minute minimum circulation flow and minimum pH of 10)
NA	ES-08-50-3020*	Sulfuric Acid Storage Tank (24,000 gallon capacity)*	NA	NA
115-122	ES-08-52-1060	R8/10 Chlorine Dioxide Generator (20,075 tons per year capacity) <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-08-52-1860	White liquor scrubber (70 gallons per minute minimum caustic wetting rate)
NA	ES-08-52-1760, ES-08-52-1770, and ES-08-52-1780	Three Chlorine Dioxide Tanks <i>Affected source see Section 2.2 F [.0530(u)]</i>		
115-122	ES-08-65-1060	Spill Collection Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-08-70-0900	White Liquor Surge Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-08-66-1000	Screen Rejects Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
81-82	ES-08-67-1200 PSD BACT	Base Effluent Neutralization Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-07-36-8000	No. 7 Bleach Plant White Liquor Scrubber (105 gallons per minute minimum circulation flow and minimum pH of 10)
81-82	ES-08-67-1300 PSD BACT	Acid Effluent Neutralization Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
81-82	ES-08-70-1000	White Liquor Oxidation Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>		
NA	FS-002*	Building fugitives*	NA	NA
EVAPORATOR OPERATIONS				
115-122	ES-09-05-0100**	West 18% Liquor Tank**	NA	NA
115-122	ES-09-05-0150**	18% Liquor Mix Tank (West)**	NA	NA
115-122	ES-09-05-0200**	East 18% Liquor Tank**	NA	NA
115-122	ES-09-05-0210	South Weak Black Liquor Storage Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-09-10**	Four Soap Storage Tanks**	NA	NA
115-122	ES-09-19-0020**	East Liquor Heater**	NA	NA
115-122	ES-09-19-0030**	West Liquor Heater**	NA	NA
115-122	ES-09-20-0070**	No. 6 Evaporator Soap Skim Tank**	NA	NA
115-122	ES-09-25-0140**	No. 7 Evaporator Soap Skimmer Tank**	NA	NA
115-122	ES-09-25-0340**	Diverter Tank**	NA	NA
115-122	ES-09-25-0540**	No. 7 Evaporator Boilout Tank**	NA	NA
115-122	ES-09-30-0030**	Soap Collection Tank**	NA	NA
115-122	ES-09-30-0010**	North 48% Black Liquor Storage Tank**	NA	NA
115-122	ES-09-30-0020**	South 48% Black Liquor Storage Tank**	NA	NA
115-122	ES-09-40-0010**	East 65% Liquor Storage Tank**	NA	NA
115-122	ES-09-40-0020**	West 65% Liquor Storage Tank**	NA	NA
115-122	ES-09-95**	Four Saveall Tanks**	NA	NA
115-122	ES-09-12-0250**	No. 5 Soap Storage Tank**	NA	NA
115-122	ES-09-12-0050**	Black Liquor Separator Tank**	NA	NA
PULPING PROCESS CONDENSATE				
115-122	ES-09-20-0250**	Combined Condensate Tank**	NA	NA
94, 115-122	ES-09-35-0140	C3 Condensate To Sewer	NA	NA
NA	ES-09-20-0010*	5 th Effect of No. 6 Evaporator System Condensate To Sewer and/or Process*	NA	NA
RECOVERY BOILER OPERATIONS				
NA	ES-10-08-0010	Salt Cake Mix Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-05-0750	South Ducon Alkaline Scrubber (50 gallons per minute minimum rod box flow, 75 gallons per minute minimum spray header flow, and 3.0 inches of water minimum pressure drop)

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
44-49, 72-75, 97-107, 108-113	ES-10-25-0110 NSPS BB, PSD BACT, MACT MM <u>As control device:</u> MACT S NSPS BB	No. 5 Recovery Boiler firing natural gas, black liquor solids, low sulfur No. 2 fuel oil, and HVLC gases (130 tons per hour of black liquor solids) <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-10-45-0010 and CD-10-45-0220	North Electrostatic Precipitator (approximately 169,164 square feet of collecting plate area) and South Electrostatic Precipitator (approximately 169,164 square feet of collecting plate area)
115-122	ES-10-45-0450**	No. 5 Precipitator Mix Tank** <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-10-45-0520	North Precipitator Mix Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-10-45-0580	South Precipitator Mix Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-10-45-0630*	Precipitator Purge Tank *	NA	NA
SMELT DISSOLVING/GREEN LIQUOR CLARIFICATION OPERATIONS				
50-52, 108-112	ES-14-05-0050 NSPS BB, MACT MM	North Smelt Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-05-0700	North Ducon Alkaline Scrubber (50 gallons per minute minimum rod box flow, 75 gallons per minute minimum spray header flow, and 3.0 inches of water minimum pressure drop)
50-52, 108-112	ES-14-05-0300 NSPS BB, MACT MM	South Smelt Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-05-0750	South Ducon Alkaline Scrubber (50 gallons per minute minimum rod box flow, 75 gallons per minute minimum spray header flow, and 3.0 inches of water minimum pressure drop)
115-122	ES-14-10-1000**	No. 5 Green Liquor Clarifier** <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-15-0600**	Dregs Surge Tank** <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-15-0800**	Dregs Filter** <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-15-0900**	Dregs Filter Vacuum System** <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-15-DREGS**	Dregs Dumpster**	NA	NA
SLAKING/CAUSTICIZING OPERATIONS				
63-64, 115-122	ES-14-20-2020	East Lime Slaker <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-20-2035	East Slaker Wet Scrubber (45 gallons per minute minimum liquid injection rate)
63-64	ES-14-20-2040	No. 1 East Causticizing Line <i>Affected source see Section 2.2 F [.0530(u)]</i>		
63-64	ES-14-20-2050	No. 2 East Causticizing Line <i>Affected source see Section 2.2 F [.0530(u)]</i>		
63-64	ES-14-20-2060	No. 3 East Causticizing Line <i>Affected source see Section 2.2 F [.0530(u)]</i>		
63-64, 115-122	ES-14-20-2085	West Lime Slaker <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-20-2100	West Slaker Wet Scrubber (45 gallons per minute)

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
63-64	ES-14-20-2105	No. 1 West Causticizing Line <i>Affected source see Section 2.2 F [.0530(u)]</i>		minimum liquid injection rate)
63-64	ES-14-20-2115	No. 2 West Causticizing Line <i>Affected source see Section 2.2 F [.0530(u)]</i>		
63-64	ES-14-20-2125	No. 3 West Causticizing Line <i>Affected source see Section 2.2 G [.0530(u)]</i>		
NA	ES-14-20-GRITS*	Slaker (Grits) Dumpster*	NA	NA
115-122	ES-14-25-0050	Hydrosulfide Storage Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-25-0150	Synthetic Liquor Mix Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-25-0450**	No. 3 White Liquor Clarifier**	NA	NA
115-122	ES-14-25-0800**	No. 4 White Liquor Clarifier**	NA	NA
115-122	ES-14-25-0350	No. 5 White Liquor Clarifier <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
LIME MUD FILTERS AND LIME KILN OPERATIONS				
115-122	ES-14-30-0310	Lime Mud Mix Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-30-0350	No. 2 Lime Mud Wash Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-30-0700	No. 3 Lime Mud Wash Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-30-1450	Lime Mud Storage Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-30-5040 and ES-14-30-6040	Two Lime Mud Filter Vacuum Systems <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-14-30-6060	Lime Mud Filtrate Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-70-2020	Scrubber Water Clarifier <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-14-70-2045	Lime Kiln Scrubber Water Standpipe <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
83, 115-122	ES-14-30-5000	East Lime Mud Filter – Hood Exhaust <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-30-6025	Lime Mud Scrubber/Mist Eliminator (48 gallons per minute minimum liquid injection rate)
83, 115-122	ES-14-30-6000	West Lime Mud Filter - Hood Exhaust <i>Affected source see Section 2.2 F [.0530(u)]</i>		
53-58, 76-78, 79-80, 97-107	ES-14-60-3000 NSPS BB MACT MM As Control Device NSPS BB, MACT S, PSD BACT	No. 5 Lime Kiln firing natural gas, No. 2 fuel oil, LVHC gases, and stripper off gases (SOG) (500 tons per day of returned lime nominal capacity) <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-70-2012	Lime Kiln Venturi Scrubber (896 gallons per minute minimum liquid injection rate, 5.0 inches of water maximum pressure drop, and 240 psig to 275 psig scrubber nozzle header pressure range)

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
65-68	ES-14-60-3015	Reburned Lime Crusher <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-70-2012 or CD-14-65-1075	Lime Kiln Venturi Scrubber (896 gallons per minute minimum liquid injection rate, 5.0 inches of water maximum pressure drop, and 240 psig to 275 psig scrubber nozzle header pressure range) or Lime dust baghouse (approximate 1,608 square feet of filter area)
65-68	ES-14-65-1000	Reburned Lime Conveyor <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-65-1075	Lime Dust Baghouse (approximate 1,608 square feet of filter area)
65-68	ES-14-65-1020	Reburned Lime Bucket Elevator <i>Affected source see Section 2.2 F [.0530(u)]</i>		
65-68	ES-14-65-1030	Reburned Lime Bin <i>Affected source see Section 2.2 F [.0530(u)]</i>		
65-68	ES-14-65-1080	Fresh Lime Bin <i>Affected source see Section 2.2 F [.0530(u)]</i>	CD-14-65-1082	Lime Dust Baghouse (approximate 360 square feet of filter area)
PULP OPERATIONS				
NC-2 Line				
NA	ES-32-25-0200 and ES-32-25-0240	White Water Tanks <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-32-93-0100	Building Roof Vents <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-32-STOCKTANKS	NC-2 HD and LD Stock Tanks <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-32-IO-VACPUMPS	Inside/Outside Vacuum Pumps <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-32-HOODS	Dryer Hoods <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NC-5 Line				
115-122, 124	ES-45-93-0100	Building Fugitives <i>Modified source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122, 124	ES-FP-STOCKTANKS	NC-5 HD and LD Stock Tanks <i>Modified source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-45-40-VACP	Inside/Outside Vacuum Pumps <i>Modified source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-45-40-HOOD	Dryer Hoods <i>Modified source see Section 2.2 F [.0530(u)]</i>	NA	NA
WOODYARD OPERATIONS				
NA	HR-01*	Haul Roads*	NA	NA
NA	ES-00-30-4480	North Chip Pile <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-00-30-4240	South Chip Pile <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	ES-00-35-1000	Screen House <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
NA	ES-00-50-3280	Hogged Bark Fuel Storage Pile <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	ES-11-10-1500	Debarking and Chipping Line	NA	NA
NA	ES-11-30-1020	Emergency Chip Pile with Traversing Stacker <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	ES-11-50-4500-1 and ES-11-50-4500-2	Two Bark Hogs <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	FS-010	Hog Fuel Handling and Transfer in Woodyard <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	FS-012	Chip Conveying to Pulping <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	FS-013	Chip Handling and Transfer System in Woodyard <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
69-71	FS-021	Hog Fuel Handling and Transfer to Boiler Area <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
95-96	ES-TEMP-CHIP	One or More Portable Log Chipper(s)	NA	NA
WASTEWATER TREATMENT OPERATIONS				
94, 115-122	ES-73-05-2000	Power/Recovery Channel and Sewer <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
115-122	ES-73-05-5200	Fiber Line Sewer Lift Station <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-05-6000	Paper And Bleach Plant Sewer Ditches <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-05-7080	Ammonium Hydroxide Storage Tank <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-1000	No. 1 Settling Pond <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-2000	No. 2 Settling Pond <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-2510	No. 2 Lift Station <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-3000	Aeration Basin <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-3920	Riffler <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-4000	No. 1 Retention Pond <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-4500	No. 2 Retention Pond <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-10-5030	No. 1 Lift Station & Receiving Pond <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
NA	ES-73-25-1100 and ES-73-25-1120	No. 3 Landfill Clean Filtrate/Leachate Sumps <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
NA	FS-018	Site-wide Sumps <i>Affected source see Section 2.2 F [.0530(u)]</i>	NA	NA
MAINTENANCE OPERATIONS				
83-84	ES-94-15	Carpenter Shop Woodworking Operations	CD-94-15-0450	Cyclone
LANDFILL OPERATIONS				
NA	ES-73-40*	No. 3 Landfill, Active (up to 95 acres)*	NA	NA
EMERGENCY RECIPROCATING INTERNAL COMBUSTION ENGINES				
85-89	ES-14-60-3000a MACT ZZZZ	Spare Diesel Engine Backup (81 hp)	NA	NA
85-89	ES-53-40-0130 MACT ZZZZ	Fine Paper Fire Pump Diesel Engine (237 hp)	NA	NA
85-89	ES-53-40-0140 MACT ZZZZ	Warren Neck Creek East Fire Pump Diesel Engine (260 hp)	NA	NA
85-89	ES-53-40-0145 MACT ZZZZ	Warren Neck Creek West Fire Pump Diesel Engine (180 hp)	NA	NA
85-89	ES-71-95-0500 MACT ZZZZ	Backup Communication System Diesel Generator (738 hp)	NA	NA
85-89	ES-73-05-4570 MACT ZZZZ	Backup Lift Station Runoff Collection Diesel Engine (210 hp)	NA	NA
85-89	ES-73-05-4580 MACT ZZZZ	Backup Fiberline Lift Station Diesel Engine (210 hp)	NA	NA
LIGNIN RECOVERY PROCESS				
Filter 1/ Alkaline Stage				
90-93, 115-122	ES-09-27-1000 PSD BACT	LRP 40% Black Liquor Tank	NA	NA
90-93	ES-09-27-1100 PSD BACT	40% Black Liquor Cooler	ES-65-25-0310 or ES-64-25-0290 or ES-10-25-0110 or CD-64-22-2000	No. 2 Hog Fuel Boiler (primary) or No. 1 Hog Fuel Boiler (secondary) or No. 5 Recovery Boiler (backup) or Thermal Oxidizer (backup) <i>Thermal Oxidizer is a new source see Section 2.2 F [.0530(u)]</i>
90-93	ES-09-27-1200 PSD BACT	Filtrate 1 Storage Tank		
90-93	ES-09-27-1400 PSD BACT	Carbonator Tower		
90-93	ES-09-27-1800 PSD BACT	Agitated Conditioning Tank		
90-93	ES-09-27-2000 PSD BACT	Agitated Buffer Tank		
90-93, 115-122	ES-09-27-2100 PSD BACT	LRP Primary Filter Press ⁶		
90-93	ES-09-27-2300 PSD BACT	Cloth Wash Water Tank 1		
90-93	ES-09-27-2400 PSD BACT	Filtrate Tank 1		
90-93	ES-09-27-2500 PSD BACT	Filtrate 1 Buffer Tank		
90-93	ES-09-27-2610 PSD BACT	Dewatered Lignin Conveyor 1		
90-93	ES-09-27-2620 PSD BACT	Dewatered Lignin Conveyor 2		

⁶ LRP Primary Filter Press is partially controlled by vacuum pull to HVLC System

Page No.	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
Filter 2/ Acid Stage				
90-93, 115-122	ES-09-27-2700 PSD BACT	Agitated Acidification Tank	ES-09-27-1400	Carbonator Tower (white liquor scrubber)
90-93, 115-122	ES-09-27-2770 PSD BACT	Acidification Overflow/Foam Tank		
90-93, 115-122	ES-09-27-2800 PSD BACT	Agitated Acid Conditioning Tank		
90-93, 115-122	ES-09-27-3000 PSD BACT	LRP Press Building Fugitives (Filter Press 2A)	NA	NA
90-93, 115-122	ES-09-27-3100 PSD BACT	Cloth Wash Water Tank 2	NA	NA
90-93	ES-09-27-3200 PSD BACT	Stage 2 Filtrate Tank 2	ES-65-25-0310 or ES-64-25-0290 or ES-10-25-0110 or CD-64-22-2000	No. 2 Hog Fuel Boiler (primary) or No. 1 Hog Fuel Boiler (secondary) or No. 5 Recovery Boiler (backup) or Thermal Oxidizer (backup) <i>Thermal Oxidizer is a new source see Section 2.2 F [.0530(u)]</i>

* Sources identified with an asterisk have no applicable requirements under the North Carolina SIP, but their emissions are greater than the thresholds under 15A NCAC 02Q .0503(8).

** These sources are only regulated under 02D .1100 "Control of Toxic Air Pollutants" in Section 2.2 of this permit.

^Δ These emission sources (ID Nos. LVHC.ES-09-DECANT, LVHC.ES-09-WEIR, LVHC.ES-09-UND, LVHC.ES-09-STOR) are listed as a 15A NCAC 02Q .0501(b)(2) modification per Permit Application No. 5900069.17A. These sources have not yet been installed. The Permittee shall file a Title V Air Quality Permit Application on or before 12 months the first piece of equipment is placed into operation in accordance with General Condition NN.1. The permit shield described in General Condition R does not apply and compliance certification as described in General Condition P is not required.

SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS

2.1 Emission Source(s) and Control Devices(s) Specific Limitations and Conditions

The emission source(s) and associated air pollution control device(s) listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

A. Hog Fuel Boilers

- **No. 1 Hog Fuel Boiler (ID No. ES-64-25-0290) firing lignin, natural gas, biomass fuel (including paper cores and bleached and unbleached pulp stock),⁷ No. 2 oil, used oil, sludge,⁸ and HVLC gases with a maximum heat input of 1,021 million Btu per hour when firing any combination of fuels, 835 million Btu per hour when firing clean cellulosic biomass in combination with any other fuel, controlled by primary multicyclone (ID No. CD-64-45-0100) and secondary multicyclone (ID No. CD-64-45-0230) operating in series, followed by electroscrubbers (ID Nos. CD-64-60-0120, CD-64-60-0420 and CD-64-60-0720) operating in parallel, and**
- **No. 2 Hog Fuel Boiler (ID No. ES-65-25-0310) firing lignin, natural gas, biomass fuel (including paper cores and bleached and unbleached pulp stock),⁷ No. 2 oil, used oil, sludge,⁸ and HVLC gases, LVHC gases from LVHC white liquor scrubber except for periods of scrubber maintenance, and SOG gases with a maximum heat input of 889 million Btu per hour when firing any combination of fuel, equipped with an oxygen trim system, and controlled by multicyclone (ID No. CD-65-45-0100) in series with an electrostatic precipitator (ID No. CD- 65-58-2000).**

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	<u>No. 1 Hog Fuel Boiler</u> 0.160 pounds per million Btu heat input (when firing natural gas and fuel oil only); <u>No. 2 Hog Fuel Boiler</u> 0.143 pounds per million Btu heat input (when firing natural gas and fuel oil only);	15A NCAC 02D .0503
Particulate matter	<u>Both Boilers</u> 0.22 pounds per million Btu heat input (when firing woodwaste only); or When firing woodwaste in combination with natural gas or fuel oil: $E_c = [(0.22)(Q_w) + E_o(Q_o)]/Q_t$ Where: E_c = emission limit for combined firing (pound per million Btu); Q_w = actual wood heat input including woodwaste; E_o = the emission limit for other fuels only as determined for each boiler, above (pound per million Btu); Q_o = actual heat input other than wood heat input; and Q_t = $Q_w + Q_o$	15A NCAC 02D .0504
Sulfur dioxide	2.3 percent sulfur content fuel when firing only wood residue	15A NCAC 02D .0516
Visible emissions	20 percent opacity when firing only natural gas	15A NCAC 02D .0521

⁷ Biomass fuel shall meet the clean cellulosic biomass definition as provided in 40 CFR 241.2 or the specific non-hazardous secondary material (NHSM) categories in 40 CFR 241.4. For any fuel that is not clearly defined by 40 CFR 241.1 or 241.4, the Permittee shall make a NHSM determination in accordance with 40 CFR 241.3 and submit a permit application to the Division of Air Quality for adding a new permitted fuel.

⁸ Domtar Paper Company, LLC, Plymouth, may burn sludge from the Domtar Plymouth and IP's New Bern waste treatment facilities as supplementary fuel in Nos. 1 and 2 Hog Fuel Boilers.

Regulated Pollutant	Limits/Standards	Applicable Regulation
Nitrogen oxides	0.30 pounds per million Btu heat input when firing oil only, or oil and wood residue, or natural gas and wood residue; 0.20 pounds per million Btu heat input when firing natural gas only.	15A NCAC 02D .0524 (40 CFR 60, Subpart D)
Sulfur dioxide	0.80 pounds per million Btu heat input when firing oil only or oil and wood residue.	
Particulate matter	0.10 pounds per million Btu heat input when firing oil only, or oil and wood residue, or natural gas and wood residue.	
Visible emissions	20 percent opacity when averaged over a six-minute period, except for one six-minute period per hour of not more than 27 percent opacity.	
Criteria pollutants	No. 1 Hog Fuel Boiler: <ul style="list-style-type: none"> 1,646 pounds of CO per hour when firing HVLC gases No. 2 Hog Fuel Boiler: <ul style="list-style-type: none"> 1,433 pounds of CO per hour when firing HVLC gases; 0.10 pounds of PM₁₀ per million Btu heat input when firing any fuel; 0.8 pounds of SO₂ per million Btu heat input when firing oil with wood; 339 pounds of H₂SO₄ mist consecutive 24-hour period when firing LVHC and SOG NCG gases; and 235 pounds of total reduced sulfur consecutive 24-hour period when firing LVHC and SOG gases 	15A NCAC 02D .0530
Particulate matter	Compliance Assurance Monitoring	15A NCAC 02D .0614
Hazardous air pollutants	2.2E-02 lb HCl per million Btu of heat input 5.7E-06 lb Hg per million Btu or heat input 3,500 parts per million CO on a dry basis corrected to 3 percent oxygen, 3-run average 4.4E-01 lb filterable PM per million Btu of heat input OR 4.5E-04 lb TSM per million Btu of heat input	15A NCAC 02D .1111 [40 CFR Part 63, Subpart DDDDD]

1. **ALTERNATIVE OPERATING SCENARIOS [15A NCAC 02Q .0508(j)]**

The Permittee, contemporaneously with making a change from one alternative operating scenario to another, shall record in a logbook (written or electronic format) the scenario under which it is operating. [15A NCAC 02Q .0508(p)]

- a. The Primary Operating Scenario (POS) is defined as the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) firing fuels other than natural gas and/or No. 2 fuel oil, controlled by two multicyclones (**ID Nos. CD-64-45-0100 and CD-64-45-0230**) in series with three electroscrubbers (**ID Nos. CD-64-60-0120, CD-64-60-0420 and CD-64-60-0720**) operating in parallel.
- b. The Alternative Operating Scenario (AOS) is defined as the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) firing only natural gas and/or No. 2 fuel oil, alone with the two multicyclones (**ID Nos. CD-64-45-0100 and CD-64-45-0230**) and three electroscrubbers (**ID Nos. CD-64-60-0120, CD-64-60-0420 and CD-64-60-0720**) not operating.
- c. The Permittee shall submit a notification to DAQ within 10 days of switching to the Alternative Operating Scenario.

2. **15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS**

- a. Emissions of particulate matter from the combustion of natural gas and fuel oil, that are discharged from the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) into the atmosphere shall not exceed the following:
 - i. 0.160 pounds per million Btu heat input for the No. 1 Hog Fuel Boiler; and

- ii. 0.143 pounds per million Btu heat input for the No. 2 Hog Fuel Boiler.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.2.a, above, the Permittee shall be deemed in noncompliance with 15A NCAC 2D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas and/or No. 2 fuel oil, alone, in these boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**).

3. 15A NCAC 02D .0504: PARTICULATES FROM WOOD BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of wood only that are discharged from the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) into the atmosphere shall not exceed 0.22 pounds per million Btu heat input.
- b. Emissions of particulate matter from the combustion of wood and other fuels in combination that are discharged from the Nos 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-031**) into the atmosphere shall not exceed an allowable emission rate as calculated by the following equation:

$$E_c = [(E_w)(Q_w) + (E_o)(Q_o)]/Q_t$$

Where:

- E_c = the emission limit for combination or combined emission source(s) in pounds per million Btu.
- E_w = emission limit for wood only as specified in Section 2.1 A.3.a, above, in pounds per million Btu.
- E_o = emission limit for other fuels only as specified Section 2.1 A.2.a, above, in pounds per million Btu.
- Q_w = the actual wood heat input to the hog fuel boiler in million Btu per hour.
- Q_o = the actual other fuels heat input to the hog fuel boiler in million Btu per hour.
- Q_t = $Q_w + Q_o$ and is the actual total heat input to hog fuel boiler in million Btu per hour.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504.

Monitoring and Recordkeeping [15A NCAC 02Q .0508(f)]

- d. Particulate matter emissions from the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) shall be controlled as specified in Section 2.1 A.6.i below and inspected and maintained as specified in Section 2.1 A.6.j below. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0504 if inspection and maintenance records (written or electronic format) are not created or retained.

Reporting [15A NCAC 02Q .0508(f)]

- e. Within 30 days of a written request from the DAQ, the Permittee shall submit a report of any maintenance performed on the multicyclones (**ID Nos. CD-64-45-0100 and CD-65-45-0100**), electroscrubbers installed on the No. 1 Hog Fuel Boiler (**ID Nos. CD-64-60-0120, CD-64-60-0420 and CD-64-60-0720**), or the electrostatic precipitator installed on the No. 2 Hog Fuel Boiler (**ID No. CD-65-58-2000**).
- f. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 A.3.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all periods of noncompliance from the requirements of this permit or a statement that no periods of noncompliance occurred during the reporting period.

4. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide when firing wood or natural gas in the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the

combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.4.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Monitoring, recordkeeping and reporting are not required for the combustion of wood residue and natural gas in these boilers.

5. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the combustion of only natural gas in the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.5.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions when firing natural gas in the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**).

6. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS

- a. The Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements in accordance with 15A NCAC 02D .0524, "New Source Performance Standards (NSPS) as promulgated in 40 CFR Part 60, Subpart D "Standards of Performance for Fossil-Fuel-Fired Steam Generators," including Subpart A "General Provisions."

Emissions Limits [15A NCAC 02D .0524]

- b. The following emission limits shall not be exceeded for each hog fuel boiler:

POLLUTANT	EMISSION LIMIT
Sulfur Dioxide	0.80 pounds per million Btu heat input when firing liquid fossil fuel or liquid fossil fuel and wood residue
Nitrogen Oxides (expressed as NO ₂)	<u>Firing natural gas only:</u> 0.20 pounds per million Btu heat input when firing gaseous fossil fuel only
	<u>Firing oil or firing wood with oil or wood with natural gas</u> 0.30 pounds per million Btu heat input when firing liquid fossil fuel or liquid fossil fuel and wood residue or gaseous fossil fuel and wood residue
	When different fossil fuels are burned simultaneously, in any combination, the applicable emission limit is determined by proration using the formula in 40 CFR 60.44(b).
Particulate Matter (filterable)	0.10 pounds per million Btu heat input when firing fossil fuel or fossil fuel and wood residue or natural gas and wood residue
Visible Emissions	<u>Firing oil or firing oil with wood</u> 20 percent opacity (except during periods of startup, shutdown and malfunction) except for one six-minute period per hour of not more than 27 percent opacity

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.6.b, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.
 - d. Under the provisions of North Carolina General Statutes 143-215.108 and in accordance with General Condition JJ, the Permittee shall demonstrate compliance with the particulate emission limit by testing the No. 1 and No. 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) as follows:
 - i. The Permittee shall test the hog fuel boilers for particulate emissions once every five years.
 - ii. During testing of each boiler, the Permittee shall fire the fuel or fuel combination expected to result in the highest emissions of each pollutant and which is expected to contribute at least 10% of the 12-month average heat input for the boiler.
 - iii. During the testing of each boiler, the Permittee shall operate the control devices as follows:
 - (A) (POS Only) Operate only two of the three electroscrubbers installed on the No. 1 Hog Fuel Boiler for which at least 25% of the total elements have less than 1 kilovolt of voltage applied.
 - (B) Operate electrostatic precipitator installed on the No. 2 Hog Fuel Boiler with a minimum of 1.5 of its electrical fields in operation.
 - iv. Operation above the established maximum or below the established minimum operating limits shall constitute a period of noncompliance with the established operating limits except during performance tests conducted to determine compliance with the emission limits or to establish new operating limits. The Permittee shall confirm or reestablish operating limits during performance tests. [40 CFR 60.8(c)]
 - (A) If revisions to operating parameter values are necessary to demonstrate compliance with the emission limits and are more stringent than the established minimum or maximum operating limits, the Permittee shall submit a request to revise the values in the permit at the same time as the test report is submitted as required per General Condition JJ. The permit revision will be processed pursuant to 15A NCAC 02Q .0514.
 - (B) If performance testing indicates that compliance with emission limits is demonstrated with revisions to operating parameter values that are less stringent than the established minimum or maximum operating limits, the Permittee may request to revise the values in the permit pursuant to 15A NCAC 02Q .0515.
- If the performance test is not conducted as specified above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Recordkeeping (SO₂) [15A NCAC 02Q .0508(f)]

- e. The Permittee shall demonstrate compliance with the sulfur dioxide emission limit for the No. 1 and No. 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) by fuel sampling and analysis. [40 CFR 60.45(b)(2)] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the fuel supplier certification records demonstrate that the potential sulfur dioxide emissions exceed the limit in Section 2.1 A.6.b, above.

Monitoring/Recordkeeping (Opacity) [15A NCAC 02Q .0508(f)]

- f. The Permittee shall install, calibrate, maintain, and operate a continuous opacity monitoring system (COMS) for measuring the opacity of the visible emissions from the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**), POS only as defined in Section 2.1 A.1, above, and the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) as specified in 40 CFR 60.45(a). [40 CFR 60.11, 60.13, and 60.45(a) and (b)(1)] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the COMS is not calibrated, maintained, and operated as specified.
- g. The Permittee shall demonstrate compliance with the visible emissions limit in Section 2.1 A.6.b above using six-minute averages of the COMS values. If any six-minute period average exceeds 20 percent opacity (except during periods of startup, shutdown and malfunction) except for one six-minute period per hour of not more than 27 percent opacity, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524. [40 CFR 60.8(c) 60.45(g)(1)]

Monitoring/Recordkeeping (NO_x) [15A NCAC 02Q .0508(f)]

- h. The Permittee shall install, calibrate, maintain, and operate a CEMS for measuring and recording the 1-hour average NO_x and O₂ (or CO₂) pollutant concentration. The Permittee shall calculate emission rates in pounds per million Btu heat input as specified in 40 CFR 60.45(e) and (f) during all periods of boiler operation, except for periods of CEMS breakdowns and repairs, in accordance with 40 CFR 60.13 and 60.48b. Data shall be recorded during calibration check and zero and span adjustments [40 CFR 60.13(h)(2)(vi), 60.45(e), (f), and (g)(3)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the 3-hour average NO_x emissions rate exceeds the

emission limit in 2.1 A.6.b, above, except during periods of startup, shutdown, and malfunction pursuant to 40 CFR 60.8(c).

Monitoring/Recordkeeping (Particulate Matter) [15A NCAC 02Q .0508]

- i. Particulate emissions from the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) shall be controlled as follows:
 - i. POS Only: Particulate matter emissions from the combustion of lignin, biomass fuel, sludge, and HVLC gases in the No. 1 Hog Fuel Boiler shall be controlled by primary and secondary multicyclones (**ID Nos. CD-64-45-0100 and CD-64-45-0230**) operating in series with exhaust from the secondary multicyclone controlled by three electroscrubbers (**ID Nos. CD-64-60-0120, CD-64-60-0420, and CD-64-60-0720**) operating in parallel. At least two of the three electroscrubbers shall be in operation and at least 75% of total elements of the two electroscrubbers must have voltage applied at no less than 1 kilovolt per module each time a boiler operates. To ensure compliance, the Permittee shall monitor and record the following information once per day when the boiler is in operation:
 - (A) the secondary voltage (in kilovolts) per module in service; and
 - (B) the total number of modules in service.
 - ii. Particulate matter emissions from the No. 2 Hog Fuel Boiler shall be controlled by the multicyclone (**ID No. CD-65-45-0100**) followed by an electrostatic precipitator (**ID No. CD-65-58-2000**). The ESP shall be in operation at all times the boiler is operating with a minimum of 1.5 of its installed electrical fields in operation at any time. To ensure compliance, the Permittee shall comply with the COMS monitoring requirements specified in Section 2.1 A.6.f and A.6.g, above.
 - iii. AOS Only: No monitoring is required when firing only No. 2 fuel oil or natural gas is fired in the No. 1 Hog Fuel Boiler.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the monitoring requirements are not met as specified above.

- j. To ensure compliance with the particulate matter limits while firing lignin, biomass fuel, used oil, sludge and HVLC gases in the No. 1 Hog Fuel Boiler, POS only, (**ID No. ES-64-25-0290**) and when firing all fuels in the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), the Permittee shall perform inspections and maintenance as specified in the approved Basic Care Route or as recommended by the manufacturer. The dates and the results of inspection and maintenance, including any corrective measures taken, shall be maintained in written or electronic format on-site and made available to an authorized representative upon request. The Permittee shall, at a minimum, perform the inspections as follows:
 - i. a monthly external visual inspection of the system ductwork, and material collection unit for leaks;
 - ii. an internal inspection of the structural integrity of each multicyclone to be conducted when the boiler is internally inspected to receive its operating certificate; and
 - iii. an internal inspection of each electroscrubber module installed on the No. 1 Hog Fuel Boiler and the electrostatic precipitator installed on the No. 2 Hog Fuel Boiler at a frequency dictated by excess opacity, operational performance trends and/or monthly external inspection and at a minimum of once every ten years. The inspection shall include a check of the packing material and the cleaning/calibration of all associated instrumentation.
 - iv. When operating under the AOS, monthly external inspections and internal inspections of the electroscrubber modules associated with the No. 1 Hog Fuel Boiler are not required when only No. 2 fuel oil or natural gas is fired.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the multicyclones, electroscrubbers and electrostatic precipitator are not operated and maintained as specified above.

Recordkeeping [15A NCAC 02Q .0508(f) and 40 CFR Part 60, Subpart D]

- k. Pursuant to 40 CFR 60.7(b), the Permittee shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) and any malfunctions of the air pollution control equipment, or any periods during which a continuous monitoring system or monitoring device is inoperative [40 CFR 60.7(b)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the startup, shutdown, or malfunction records and records of air pollution control equipment malfunctions are not maintained as specified.
- l. The Permittee shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these

systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection in a manner consistent with the requirements of 40 CFR 60.7(f) [40 CFR 60.7(f)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if these records are not maintained as specified.

- m. The Permittee shall record and maintain records of the amount and type of each fuel burned during each day and keep fuel receipts from the supplier that certify potential sulfur dioxide content of fuel oil fired in the hog fuel boilers as specified in Section 2.1 A.6.e, above. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the fuel records are not maintained as specified.

Reporting [15A NCAC 02Q .0508(f), 40 CFR 60.7(c)(d)]

- n. The Permittee shall submit an excess emissions and monitoring systems performance report and/or a summary report meeting the requirements of 40 CFR 60.7(c) and (d) postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 for the calendar year for the preceding six-month period between January and June as follows:
- Periods of excess emissions of nitrogen oxides, calculated quarterly, and defined as any three-hour period during which the average emissions (arithmetic average of three contiguous one-hour periods) exceed the applicable standards as specified under Section 2.1 A.6.b, above. [40 CFR 60.45(g)(3)]
 - Periods of excess emissions of opacity, calculated quarterly, and defined as any six-minute period during which the average opacity of emissions exceeds 20 percent opacity, except that one six-minute average per hour of up to 27 percent opacity need not be reported. [40 CFR 60.45(g)(1)]
 - If the total duration of excess emissions for both quarters during the reporting period is less than 1 percent of the total operating time for the reporting period and continuous monitoring system (CMS) downtime for the reporting period is less than 5 percent of the total operating time for both quarters during the reporting period, only the summary report form shall be submitted and the excess emission report need not be submitted unless requested by the Administrator. [40 CFR 60.7(d)]
 - If the total duration of excess emissions for either quarter during the reporting period is 1 percent or greater of the total operating time for the reporting period or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for either quarter during the reporting period, the summary report form and the excess emission report shall both be submitted. [40 CFR 60.7(d)]

7. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION

Emissions Limits [15A NCAC 02D .0530]

- a. The following Best Available Control Technology (BACT) shall not be exceeded:

Emission Source	Fuel Fired	Regulated NSR Pollutant	BACT	Control Method
No. 1 Hog Fuel Boiler (ID No. ES-64-25-0290)	HVLC gases being fired with wood/lignin	carbon monoxide	1,646 pounds per hour	Good combustion practices
No. 2 Hog Fuel Boiler (ID No. ES-65-25-0310)	HVLC gases being fired with wood/lignin	carbon monoxide	1,433 pounds per hour	Good combustion practices
	All fuels	PM ₁₀	0.10 pounds per million Btu heat input	Series installation of multicyclone and electrostatic precipitator
	Oil and wood/lignin	sulfur dioxide	0.80 pounds per million Btu heat input	Combination firing of oil with bark/wood/lignin residue
	LVHC gases and SOG	H ₂ SO ₄ mist	339 pounds per consecutive 24-hour period	Good combustion practices
	LVHC gases and SOG	Total reduced sulfur	235 pounds per consecutive 24-hour period	<u>LVHC and SOG:</u> Good combustion practices; and

Emission Source	Fuel Fired	Regulated NSR Pollutant	BACT	Control Method
				LVHC Only: White liquor scrubber except for periods of scrubber maintenance

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.7.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.
- c. During the testing for particulate matter required in Section 2.1 A.6.c through A.6.d, above, the Permittee shall determine the pounds of PM₁₀ per million Btu heat input emitted from the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**). To determine the PM₁₀ emissions, the Permittee shall conduct EPA Method 202 or EPA Method 201/201A (or other approved EPA test method for determining PM₁₀ emissions). Operation outside of previously approved parametric operating ranges is not required during testing to reestablish parametric operating values.
- If the parametric operating values reestablished during performance testing are more stringent than the previously established operating parameter values, the Permittee shall submit a permit application to request revisions of the value(s) in the permit. The permit application should be submitted at the same time the test report required pursuant to General Condition JJ is submitted. The permit revision will be processed pursuant to 15A NCAC 02Q .0514.
 - If the parametric operating values reestablished during periodic testing are less stringent than the previously established operating parameter values, the Permittee may request to revise the value(s) in the permit pursuant to 15A NCAC 02Q .0515.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if PM₁₀, sulfur dioxide, or total reduced sulfur are emitted above the limits specified in Section 2.1 A.6.a above.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The Permittee shall follow the monitoring and recordkeeping requirements for sulfur dioxide and particulate matter in Section 2.1 A.6.e. and A.6.i through A.6.m, above. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the monitoring required for PM₁₀ and sulfur dioxide emissions from the No. 2 Hog Fuel Boiler is not maintained as required.
- e. When LVHC gases and SOG are routed to the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), the Permittee shall:
- Keep records of the date and duration of the combustion of LVHC gases and SOG in the No. 2 Hog Fuel Boiler.
 - At all times, the Permittee shall maintain the white liquor injection rate to the White Liquor Scrubber (**ID No. CD-14-55-2020**) at or above 80 gallons per minute (3-hour rolling average) or the minimum levels confirmed or reestablished by the most recent performance test approved by DAQ that demonstrate compliance with the total reduced sulfur emission limits specified in Section 2.1 A.7.a, above.
 - Keep records of the date and duration the LVHC gases are directly combusted in the No. 2 Hog Fuel Boiler and have bypassed the White Liquor Scrubber (**ID No. CD-14-55-2020**).
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if records of LVHC and SOG combustion in the No. 2 Hog Fuel Boiler are not maintained as required.
- f. The Permittee shall record and maintain records of the amounts of each fuel fired in the No. 1 Hog Fuel Boiler each month and the amounts of each fuel fired in the No. 2 Hog Fuel Boiler each month and make these records available to an authorized representative of DAQ upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the amounts of fuels fired each month are not recorded.

Reporting

- g. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 A.7.d through A.7.f, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all periods of noncompliance from the requirements of this permit or a statement that no periods of noncompliance occurred during the reporting period.

**8. 15A NCAC 02Q. 0317: AVOIDANCE CONDITIONS for
15A NCAC 02D. 0530: PREVENTION OF SIGNIFICANT DETERIORATION**

- a. In order to avoid applicability of 15A NCAC 02D .0530(g) for major sources and major modifications, the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) shall discharge into the atmosphere less than 1,771.3 tons of nitrogen oxides per consecutive 12 month period.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.8.a, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/ Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The Permittee shall operate the CEMS, required in Section 2.1 A.6.h, above, to measure and record the 1-hour average NO_x and O₂ (or CO₂) emission rates from the No. 2 Hog Fuel Boiler during all periods of boiler operation including during the firing of wood residue only.
- d. Using all NO_x CEMS data obtained when firing any fuel in the No. 2 Hog Fuel Boiler, including during periods of startup, shutdown and malfunction, the Permittee shall calculate and maintain records of the tons of NO_x emitted each month and each consecutive 12-month period. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if, during any consecutive 12-month period, the NO_x emissions rate exceeds the limit in Section 2.1 A.8.a, above.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit a semi-annual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 A.8.c and A.8.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the following:
- i. The monthly nitrogen oxide emissions from the No. 2 Hog Fuel Boiler each month for the previous 17 months and the total consecutive 12-month nitrogen oxide emissions for each of the 12-month periods over the previous 17 months.
- ii. All instances of deviations from the requirements of this permit must be clearly identified.

9. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. Per 40 CFR 64 and 15A NCAC 02D .0614, the Permittee shall comply with the following:

Background

- b. **Emission Units:** No. 1 Hog Fuel Boiler (POS Only) (**ID No. ES-64-25-0290**)
No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**)
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
- i. Regulations: 15A NCAC 02D .0503: Particulates from Fuel Burning Indirect Heat Exchangers
15A NCAC 02D .0504: Particulates from Wood Burning Indirect Heat Exchangers
- ii. Emission Limits:
- (A) 0.160 pounds PM per million Btu heat input (when firing natural gas and fuel oil only) – No. 1 Hog Fuel Boiler
0.143 pounds PM per million Btu heat input (when firing natural gas and fuel oil only) – No. 2 Hog Fuel Boiler:
- (B) 0.22 pounds per million Btu when firing only wood residue
- iii. Control Technology:
- (A) No. 1 Hog Fuel Boiler: two multiclones in series with parallel electroscrubbers when not firing only natural gas, when operating under the POS.
- (B) No. 2 Hog Fuel Boiler: multiclone in series with an electrostatic precipitator

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

Measure	No. 1 Hog Fuel Boiler Indicator (POS Only)	No. 2 Hog Fuel Boiler Indicator
I. Indicator	Opacity of electroscrubbers exhaust	Opacity of ESP exhaust
Measuring approach	COMS in electroscrubber exhaust	COMS in ESP exhaust
II. Indicator Range	<p>The opacity indicator range is a 3-hour block average of 10 percent.</p> <p>An excursion occurs when the 3-hour block average measurement is greater than the indicator range. The excursions triggers corrective action and a reporting requirement.</p> <p>The QIP (Quality Improvement Plan) threshold is when the total duration of excursions exceeding is greater than 5 percent duration of the source operating time for a six-month reporting period. The QIP shall be prepared as required under 40 CFR 64.8</p>	<p>The opacity indicator range is a 3-hour block average of 10 percent.</p> <p>An excursion occurs when the 3-hour block average measurement is greater than the indicator range. The excursions triggers corrective action and a reporting requirement.</p> <p>The QIP threshold is when the total duration of excursions exceeding is greater than 5 percent duration of the source operating time for a six-month reporting period. The QIP shall be prepared as required under 40 CFR 64.8</p>
III. Performance Criteria		
Data Representativeness	The COMS was installed at a representative location in the hog fuel boiler stack per PS-1	The COMS was installed at a representative location in the hog fuel boiler stack per PS-1
QA/QC Practices and Criteria	The COMS was initially installed and evaluated per PS-1. Zero and span drift are checked daily and a quarterly filter audit is performed.	The COMS was initially installed and evaluated per PS-1. Zero and span drift are checked daily and a quarterly filter audit is performed.
Monitoring frequency	The opacity of the electroscrubbers' exhaust is monitored continuously (every 10 seconds).	The opacity of the ESP exhaust is monitored continuously (every 10 seconds).
Data Collection Procedures	The data acquisition system shall retain all 6-minute data and 3-hour block averages pursuant to PS-1.	The data acquisition system shall retain all 6-minute data and 3-hour block averages pursuant to PS-1.
Averaging Period	The 10-second opacity data are used to calculate the 6-minute averages. The 6-minute averages are used to calculate the 3-hour block average.	The 10-second opacity data are used to calculate the 6-minute averages. The 6-minute averages are used to calculate the 3-hour block average.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- d. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 A.9.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations for the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- Summary information on the number, duration and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

10. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY

- a. For the existing No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) when operating under the POS and No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), the Permittee shall comply with all applicable provisions for “units designed to burn solid fuel,” including biomass/bio-based solid fuel and “hybrid suspension grate burners designed to burn biomass/bio-based solids” (as defined in 40 CFR 63.7575), including the monitoring, recordkeeping, and reporting contained in Environmental Management Commission Standard 15A NCAC 02D .1111 “Maximum Achievable Control Technology” (MACT) as promulgated in 40 CFR Part 63, Subpart DDDDD “National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters” and Subpart A “General Provisions.” To be considered a “unit designed to burn solid fuel,” including biomass/bio-based solid fuels and “hybrid suspension grate burners designed to burn biomass/bio-based solid[s],” the following apply: [40 CFR 63.7485, 63.7490(d), 63.7499(h) and (p), and 63.7575]
 - i. The boilers shall burn at least 10 percent biomass or bio-based solids on an annual heat input basis in combination with solid fossil fuels, liquid fuels, or gaseous fuels.
 - ii. The moisture of the biomass fuel combusted in the Nos. 1 and 2 Hog Fuel Boilers shall exceed 40 percent on an as-fired annual heat input basis as demonstrated by monthly fuel analysis.
 - iii. If the Permittee switches fuels that results in the Nos. 1 or 2 Hog Fuel Boiler being considered a different subcategory, the Permittee shall comply with the emission limits, work practice standards and operating limits for the new subcategory.

Definitions and Nomenclature

- b. For the purpose of this permit condition, the definitions and nomenclature contained in 40 CFR 63.7575 shall apply. [40 CFR 63.7575]

40 CFR Part 63 Subpart A General Provisions

- c. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A General Provisions according to the applicability of Subpart A to such sources as identified in Table 10 to Subpart DDDDD. [40 CFR 63.7565]

Compliance Date

- d. The Permittee shall be subject to the requirements of 40 CFR Part 63, Subpart DDDDD starting May 20, 2019. Note that the requirements of this standard may require action on behalf of the Permittee prior to May 20, 2019. [40 CFR 63.7510(e), 63.56(b)] The Permittee shall:
 - i. Complete the initial tune up and the one-time energy assessment as required in Section 2.1 A.10.r and A.10.s no later than May 20, 2019. The initial tune-ups were completed prior to the May 20, 2019, compliance date as reported in the Notification of Compliance Status specified in Section 2.1 A.10.j, below.
 - ii. Complete the initial compliance requirements in Section 2.1 A.10.k no later than November 16, 2019 and according to the applicable provisions in 40 CFR 63.7(a)(2). The initial performance tests were completed by February 13, 2019.

General Compliance Requirements

- e. The Permittee shall meet the following general compliance requirements.
 - i. At all times the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) are operating, the Permittee shall be in compliance with the emission standards in Section 2.1 A.10.g, below, except during periods of startup and shutdown. During startup and shutdown, the Permittee shall comply only with Section 2.1 A.10.t through A.10.u, below. [40 CFR 63.7500(f) and 63.7505(a)]
 - ii. The Permittee shall develop a site-specific monitoring plan according to following requirements for the use of each CMS (including COMS or CPMS). [40 CFR 63.7505(d)]
 - (A) Except as specified in Section 2.1 A.10.e.iii, below, for each COMS and CMS, including oxygen analyzer systems and operating load or steam generation monitors, the Permittee shall develop, and submit to DAQ for approval upon request, a site-specific monitoring plan that addresses design, data collection, and the quality assurance and quality control elements outlined in 40 CFR 63.8(d) and the following elements. The Permittee shall submit the site-specific monitoring plan, if requested, at least 60 days before the initial performance evaluation of each COMS and oxygen analyzer system.
 - (1) Installation of the CMS sampling probe or other interface at a measurement location relative to each hog fuel boiler such that the measurement is representative of control of the exhaust emissions;
 - (2) Performance and equipment specifications for the sample interface, the pollutant concentration or parametric signal analyzer, and the data collection and reduction systems; and
 - (3) Performance evaluation procedures and acceptance criteria (e.g., calibrations, accuracy audits, analytical drift).

- (B) In each site-specific monitoring plan, the Permittee shall also address ongoing operating and maintenance procedures, ongoing data quality assurance procedures, and ongoing recordkeeping and reporting procedures in accordance with 40 CFR 63.8 and 63.10. [40 CFR 63.8 (c)(1)(ii), (c)(3), and (c)(4)(ii), 63.8(d), 63.10(c) as applicable in Table 10 to 40 CFR Part 63, Subpart DDDDD), and 63.10(e)(1) and (e)(2)(i)]
- (C) The Permittee shall conduct a performance evaluation of each CMS in accordance with the site-specific monitoring plan.
- (D) The Permittee shall operate and maintain the CMS in continuous operation according to the site-specific monitoring plan.
- iii. The requirement to develop and submit a site-specific monitoring plan for a COMS in Section 2.1 A.10.e.ii, above, does not apply if the existing COMS installed on the Nos. 1 and 2 Hog Fuel Boilers are operated according to the performance specifications under Appendix B to 40 CFR Part 60 and that meet the requirements of 40 CFR 63.7525 and specified in Section 2.1 A.10.n, below. Using the process described in 40 CFR 63.8(f)(4), the Permittee may request approval of alternative monitoring system quality assurance and quality control procedures in place of those specified in Section 2.1 A.10.e.ii, above, and, if approved, include the alternatives in the site-specific monitoring plan.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these general compliance requirements are not met.

- f. At all times, then Permittee shall operate and maintain the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**), including associated multiclones and electroscrubbers on No. 1 Hog Fuel Boiler (**ID Nos. CD-64-45-0100, CD-64-45-0230, CD-64-60-0120, CD-64-60-0420 and CD-64-60-0720**) when firing any fuel other than natural gas and/or No. 2 fuel oil and multiclone and electrostatic precipitators installed on the No. 2 Hog Fuel Boiler (**ID Nos. CD-65-45-0100 and CD-65-58-2000**) and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.7500(a)(3)]

Emission Limits [15A NCAC 02Q .0508(f)]

- g. The Permittee shall comply with the emission limits as follows: [40 CFR 63.7500(a)(1) and Table 2 to 40 CFR Part 63, Subpart DDDDD]
- i. The Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) shall comply with the following emission limits:

Pollutant	Emission Limit	Sample Volume or Test Run Duration for Performance Tests
Hydrochloric acid (HCl)	2.2E-02 lb per million Btu of heat input	For EPA Method 26A, collect a minimum of 1 dry standard cubic meter per run; for Method 26, collect a minimum of 120 liters per run.
Mercury (Hg)	5.7E-06 lb per million Btu of heat input	For EPA Method 29A, collect a minimum of 3 dry standard cubic meters per run; for Method 30A or Method 30B, collect a minimum sample as specified in the method; for ASTM D6784 collect a minimum of 3 dry standard cubic meters.
Carbon monoxide (CO)	3,500 ppm by volume on a dry basis corrected to 3 percent oxygen, 3-run average	1-hour minimum sampling time.
Filterable particulate matter (PM)	4.4E-01 lb per million Btu of heat input	Collect a minimum of 1 dry standard cubic meters per run.

- ii. The Permittee, as an alternative to meeting the emission limits in paragraph (i) above for PM, HCl, or mercury on a boiler-specific basis, may demonstrate compliance by emissions averaging, if the averaged emissions are not more than 90 percent of the applicable emission limit, according to the procedures in 40 CFR 63.7522. An implementation plan shall be submitted to the DAQ no later than 180 days before the date that the facility intends to demonstrate compliance using the emission averaging option.

Testing [15A NCAC 02Q .0508(f)]

- h. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. The Permittee shall conduct performance tests according to the procedures specified in 40 CFR 63.7520, including the following. [40 CFR 63.7520]
- i. Develop a site-specific stack test plan according to the requirements of 40 CFR 63.7(c). [40 CFR 63.7520(a)]
 - ii. Conduct each performance test according to the requirements in Table 5 to 40 CFR Part 63, Subpart DDDDD. [40 CFR 63.7520(b)]
 - iii. Conduct each performance test under the specific conditions listed in Tables 5 and 7 to 40 CFR Part 63, Subpart DDDDD. The Permittee shall conduct performance stack tests at representative operating load conditions while burning the type of fuel or mixture of fuels that has the highest content of chlorine and mercury and the Permittee shall demonstrate initial compliance and establish operating limits based on these performance tests. These requirements could result in the need to conduct more than one performance test. Following each performance test and until the next performance test, the Permittee shall comply with the operating limit for operating loads specified in Table 4 to 40 CFR Part 63, Subpart DDDDD. [40 CFR 63.7520(c)]
 - (A) Operation outside of previously approved parametric operating ranges is not required during testing to reestablish parametric operating values.
 - (B) If the parametric operating values reestablished during periodic testing are more stringent than the previously established operating parameter values, the Permittee shall submit a permit application to request revisions of the value(s) in the permit. The permit application should be submitted at the same time the test report required pursuant to General Condition JJ is submitted. The permit revision will be processed pursuant to 15A NCAC 02Q .0514.
 - (C) If the parametric operating values are reestablished during periodic testing are less stringent than the previously established operating parameter values, the Permittee may request to revise the value(s) in the permit pursuant to 15A NCAC 02Q .0515.
 - iv. Conduct a minimum of three separate test runs for each required performance test. Each test run must comply with the minimum applicable sampling times or volumes specified in Section 2.1 A.10.g, above. [40 CFR 63.7520(b)]
 - v. Convert measured particulate matter (PM), HCl, and mercury concentrations resulting from the performance test to pounds per million Btu heat input emission rates as specified in 40 CFR 63.7520(e).
If the results of this test(s) are above the limit given in Section 2.1 A.10.g, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

Fuel Analysis [15A NCAC 02Q .0508(f)]

- i. The Permittee shall conduct fuel analyses for solid and liquid fuels for chloride and mercury. The Permittee is not required to conduct fuel analyses for fuels used for only startup, unit shutdown, and transient flame stability purposes. Gaseous and liquid fuels are exempt from the sampling requirements in Section 2.1 A.10.i.ii and A.10.i.iii, below. [40 CFR 63.7521(a) through (e)]
 - i. The Permittee shall develop a site-specific fuel monitoring plan according to the requirements and procedures specified in 40 CFR 63.7521(b) and in Table 6 to 40 CFR Part 63, Subpart DDDDD.
 - ii. The Permittee shall obtain composite fuel samples for each fuel type according to the procedures in 40 CFR 63.7521(c)(1) or (2), or the methods listed in Table 6 to 40 CFR Part 63, Subpart DDDDD, or use an automated sampling mechanism that provides representative composite fuel samples for each fuel type that includes both coarse and fine material. At a minimum, for demonstrating initial compliance by fuel analysis, the Permittee shall obtain three composite samples. For monthly fuel analyses, at a minimum, the Permittee shall obtain a single composite sample. For fuel analyses as part of a performance stack test, as specified in 40 CFR 63.7510(a), the Permittee shall obtain a composite fuel sample during each performance test run.
 - iii. The Permittee shall prepare each composite sample according to the procedures in 40 CFR 63.7521(d)(1) through (7).
 - iv. The Permittee shall determine the concentration of pollutants in the fuel (mercury and/or chlorine) in units of pounds per million Btu of each composite sample for each fuel type according to the procedures in Table 6 to 40 CFR Part 63, Subpart DDDDD, for use in Equations 7, 8, and 9 of 40 CFR Part 63, Subpart DDDDD.
 - v. Fuel analyses are not required for the following: [40 CFR 63.7510(a)(2)]
 - (A) Natural gas, refinery gas, or "other gas 1 fuels" that are co-fired with other fuels.
 - (B) Non-Gas 1 gaseous fuels that are subject to another subpart of 40 CFR Part 60, Part 61, Part 63, or Part 65.
 - (C) Chlorine content of any gaseous fuel and mercury content of gaseous fuels exempted from (A) or (B) above.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the fuel analyses are not conducted as specified.

Notifications [15A NCAC 02Q .0508(f)]

- j. The Permittee shall submit the following notifications:
 - i. The Permittee shall submit a Notification of Intent to conduct a performance test at least 60 days before the performance test is scheduled to begin. [40 CFR 63.7545(d)]
 - ii. For the initial compliance demonstration for each hog fuel boiler, the Permittee submitted the Notification of Compliance Status per 40 CFR 63.7545(e), including all performance test results and fuel analyses for the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) by May 15, 2019.
 - iii. If the Permittee switches fuels and the fuel switch results in the applicability of a different subcategory, the Permittee shall provide notice of the date upon which the fuel was switched within 30 days of the switch. The notification shall contain the following information [40 CFR 63.7545(h)]:
 - (A) The Permittee's name, the location of the mill, the boiler(s) that have switched fuels, and the date of the notice.
 - (B) The currently applicable subcategory under this subpart.
 - (C) The date upon which the fuel switch occurred.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these notification requirements are not met.

Initial compliance requirements [15A NCAC 02Q .0508(f)]

- k. Effective May 15, 2019, the Permittee has demonstrated initial compliance with the limits in Section 2.1 A.10.g, above, by [40 CFR 63.7510(a) and 63.7530]:
 - i. Conducting the initial performance test(s) as specified in Section 2.1 A.10.h, above, for each pollutant [40 CFR 63.7530(a)].
 - ii. Conducting the fuel analyses as specified in Section 2.1 A.10.i, above, and establish maximum fuel pollutant input levels using the procedures specified in 40 CFR 63.7530(b)(1) through (b)(3);
 - iii. Establishing operating limits as specified in Section 2.1 A.10.p and A.10.q, below [40 CFR 63.7510(a)(3) and 63.7530(b)(4)].
 - iv. Submitting the Notification of Compliance Status as specified in Section 2.1 A.10.j, above [40 CFR 63.7530(e)];
 - v. Meeting the work practice standards in Section 2.1 A.10.r through A.10.u, below [40 CFR 63.7530(h)]; and
 - vi. Installing monitoring systems and conducting continuous monitoring system (CMS) evaluation(s) as necessary as specified in Section 2.1 A.10.n and A.10.o, below [40 CFR 63.7530(a)].

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these initial compliance requirements are not met.

Continuous compliance requirements [15A NCAC 02Q .0508(f)]

- l. The Permittee shall conduct subsequent periodic performance tests and fuel analyses as necessary according to 40 CFR 63.7515 and as follows:
 - i. Conduct all applicable performance tests according to the requirements in Section 2.1 A.10.h, above, on an annual basis, except as specified below. Annual performance tests must be completed no more than 13 months after the previous performance test. [40 CFR 63.7515(a)]
 - (A) If performance tests for a given pollutant for at least 2 consecutive years show that emissions are at or below 75 percent of the applicable emission limit specified in Section 2.1 A.10.g, above, and if there are no changes in the operation of the boiler or air pollution control equipment that could increase emissions, the Permittee may choose to conduct performance tests for the pollutant every third year. Each such performance test must be conducted no more than 37 months after the previous performance test. If demonstrating compliance using emission averaging under 40 CFR 63.7522, the Permittee shall continue to conduct performance tests annually. The requirement to test at maximum chloride input level is waived unless the stack test is conducted for HCl. The requirement to test at maximum mercury input level is waived unless the stack test is conducted for mercury. [40 CFR 63.7515(b)]
 - (B) If a performance test shows that emissions exceeded the emission limit or 75 percent of the applicable emission limit specified in Section 2.1 A.10.g, above, the Permittee shall conduct annual performance tests for that pollutant until all performance tests over a consecutive 2-year period meet the required level (at or below 75 percent of the emission limit, specified in Section 2.1 A.10.g, above). [40 CFR 63.7515(c)]
 - ii. If the Permittee demonstrates compliance with the HCl or mercury emission limitations based on fuel analysis alone, a monthly fuel analysis shall be conducted according to 40 CFR 63.7521 for each type of fuel burned that is subject the emission limits in Section 2.1 A.10.g, above. The Permittee may comply with this monthly requirement by completing the fuel analysis any time within the calendar month as long as the analysis is

separated from the previous analysis by at least 14 calendar days. If a new type of fuel is burned in the hog fuel boiler, the Permittee shall conduct a fuel analysis before burning the new type of fuel in the boiler. [40 CFR 63.7515(e)]

- iii. If each of 12 consecutive monthly fuel analyses demonstrates 75 percent or less of the compliance level, the Permittee may decrease the fuel analysis frequency to quarterly for that fuel. If any quarterly sample exceeds 75 percent of the compliance level or beginning to burn a new type of fuel, the Permittee shall return to monthly monitoring for that fuel, until 12 months of fuel analyses are again less than 75 percent of the compliance level. If sampling is conducted on one day per month, samples should be no less than 14 days apart, but if multiple samples are taken per month, the 14-day restriction does not apply. [40 CFR 63.7515(e)]
- iv. The Permittee shall conduct a performance test according to the requirements in Section 2.1 A.10.h, above, within 180 days after startup of normal operation of the electrostatic precipitator. The electrostatic precipitator began operation on September 26, 2019, and the initial performance test was completed on December 5, 2019, and approved on February 25, 2020.
- v. If the boiler has not operated since the previous compliance demonstration and more than one year has passed since the previous compliance demonstration, the Permittee shall complete subsequent compliance demonstrations no later than 180 days after the re-start of the affected source and according to 40 CFR 63.7(a)(2) as cited in Table 10 of 40 CFR Part 63, Subpart DDDDD. [40 CFR 63.7515(g)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if subsequent performance tests and fuel analyses are not conducted as required above.

- m. The Permittee shall demonstrate continuous compliance with each applicable emission limit, operating limit and work practice standard according to 40 CFR 63.7540 and Table 8 of 40 CFR Part 63, Subpart DDDDD, and as follows:
 - i. Keep records as specified in Section 2.1 A.10.v, below [40 CFR 63.7540(a)(2)];
 - ii. When planning to burn a new type of fuel or a new mixture of fuels, the Permittee shall recalculate maximum chlorine and mercury input as specified in the equations in 40 CFR 63.7530(b)(1) through (b)(3). If the results of recalculating the maximum chlorine or mercury input are greater than the maximum input levels established during the previous performance test, then the Permittee shall conduct a new performance test within 60 days of burning the new fuel type or fuel mixture according to the procedures in Section 2.1 A.10.h, above, to demonstrate that the HCl or mercury emissions do not exceed the emission limits specified in Section 2.1 A.10.g, above. The Permittee shall also establish new operating limits based on this performance test according to the procedures in Section 2.1 A.10.p and A.10.q, below. [40 CFR 63.7540(a)(4), (a)(6) and (a)(16)]
 - iii. The Permittee shall conduct tune-ups of the hog fuel boilers as specified in Section 2.1 A.10.r, below. [40 CFR 63.7540(10)]
 - iv. For startup and shutdown, the Permittee shall meet the work practice standards specified in Section 2.1 A.10.s and A.10.t, below. [40 CFR 63.7540(d)]
 - v. Operation above the established maximum or below the established minimum operating limits shall constitute a period of noncompliance of established operating limits listed in Table 4 of 40 CFR Part 63, Subpart DDDDD except during performance tests conducted to determine compliance with the emission limits or to establish new operating limits. Operating limits must be confirmed or reestablished during performance tests. [40 CFR 63.7540(a)(1)]
 - vi. For demonstrating continuous compliance with the oxygen content operating parameter limits, the Permittee shall: [40 CFR 63.7540(a) and Table 8 to 40 CFR Part 63, Subpart DDDDD]
 - (A) Continuously monitor oxygen content from the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) using an oxygen analyzer system according to Section 2.1 A.8.n, below. The No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) is equipped with an oxygen trim system and is not required to monitor oxygen content.
 - (B) Reduce the oxygen content data to 30-day rolling averages; and
 - (C) Maintain the 30-day rolling average oxygen content at or above the lowest hourly average oxygen level measured during the CO performance test in Section 2.1 A.8.h, above.
 - vii. For demonstrating continuous compliance with the boiler operating load operating parameter limits, the Permittee shall: [Table 8 to 40 CFR Part 63, Subpart DDDDD]
 - (A) Collect operating load data or steam generation data every 15 minutes.
 - (B) Reduce the data to 30-day rolling averages; and
 - (C) Maintain the 30-day rolling average operating load such that it does not exceed 110 percent of the highest hourly average operating load recorded during the performance test in Section 2.1 A.8.h, above.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the continuous compliance requirements are not met as specified in above.

Monitoring requirements [15A NCAC 02Q .0508(f)]

- n. The Permittee shall install, operate, and maintain each continuous monitoring system on the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) as follows. [40 CFR 63.8(c) through (e) and (g), and 63.7525(c)]
 - i. Install, operate and maintain each COMS according to Performance Specification 1 in Appendix B of 40 CFR Part 60 and as follows:
 - (A) Conduct a performance evaluation of each COMS according to the requirements in 40 CFR 63.8(e) and Performance Specification 1 in Appendix B to 40 CFR Part 60.
 - (B) Each COMS must complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.
 - (C) Reduce the COMS data must be reduced as specified in 40 CFR 63.8(g)(2).
 - (D) The site-specific monitoring plans shall include procedures and acceptance criteria for operating and maintaining each COMS according to the requirements in 40 CFR 63.8(d). At a minimum, the monitoring plan shall include a daily calibration drift assessment, a quarterly performance audit, and an annual zero alignment audit of each COMS.
 - (E) Operate and maintain each COMS according to the requirements in the monitoring plan and the requirements of 40 CFR 63.8(e). The Permittee shall identify periods the COMS is out of control including any periods that the COMS fails to pass a daily calibration drift assessment, a quarterly performance audit, or an annual zero alignment audit. Any 6-minute period for which the monitoring system is out of control and data are not available for a required calculation constitutes period of noncompliance from the monitoring requirements.
 - (F) Determine and record all the 6-minute averages (and daily block averages as applicable) collected for periods during which the COMS is not out of control.
 - ii. An oxygen analyzer system to monitor the oxygen content of the No. 1 Hog Fuel Boiler according to the requirements of Section 2.1 A.8.p, below. [40 CFR 63.7525(a)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements for monitoring systems installed on the Nos. 1 and 2 Hog Fuel Boilers are not met as specified above.
- o. The Permittee shall install, operate, and maintain each continuous monitoring system specified in Section 2.1 A.10.n, above, including oxygen analyzer systems and operating load or steam generation monitors, as follows: [40 CFR 63.7525(a) and (d)]
 - i. The continuous monitoring system must complete a minimum of one cycle of operation every 15-minutes. A minimum of four successive cycles of operation, one representing each of the four 15-minute periods in an hour, is required to have a valid hour of data. [40 CFR 63.7525(d)(1)]
 - ii. The continuous monitoring system shall be operated according to and comply with the data calculation requirements specified below. [40 CFR 63.7525 (d)(2) and 63.7535(b) and (c)]
 - (A) The Permittee shall operate the monitoring system and collect data at all required intervals at all times that each hog fuel boiler is operating and compliance is required, except for periods of monitoring system malfunctions or out of control periods [see 40 CFR 63.8(c)(7)], and required monitoring system quality assurance or control activities, including, as applicable, calibration checks, required zero and span adjustments, and scheduled CMS maintenance as defined in the site-specific monitoring plan required under Section 2.1 A.10.e.ii, above. A monitoring system malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring system to provide valid data. Monitoring system failures that are caused in part by poor maintenance or careless operation are not malfunctions. The Permittee is required to complete monitoring system repairs in response to monitoring system malfunctions or out-of-control periods and to return the monitoring system to operation as expeditiously as practicable. [40 CFR 63.7535(b)]
 - (B) The Permittee shall not use data recorded during periods of startup and shutdown, monitoring system malfunctions or out-of-control periods, repairs associated with monitoring system malfunctions or out-of-control periods, or required monitoring system quality assurance or control activities in data averages and calculations used to report emissions or operating levels. The Permittee shall record, and make available upon request, results of CMS performance audits and dates and duration of periods when the CMS is out of control to completion of the corrective actions necessary to return the CMS to operation consistent with the site-specific monitoring plan. The Permittee shall use all the data collected during all other periods in assessing compliance and the operation of the control device and associated control system. [40 CFR 63.7535(c)]

- iii. Any 15-minute period for which the monitoring system is out-of-control and data are not available for a required calculation constitutes a period of noncompliance from the monitoring requirements. Other situations that constitute monitoring noncompliance are specified in 40 CFR 63.7535(d). [40 CFR 63.7525(d)(3)]
 - iv. The Permittee shall determine the 30-day rolling average of all recorded readings, except as provided in Section 2.1 A.10.o.ii.(B), above.
 - v. The Permittee shall record the results of each inspection, calibration, and validation check.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements for CPMS operation above are not met.

Operating Limits [15A NCAC 02Q .0508(f)],

- p. The Permittee shall comply with the following operating limits at the operating load conditions established during performance testing conducted according to Section 2.1 A.10.h, above, for the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**). [40 CFR 63.7500, Table 4 to 40 CFR Part 63, Subpart DDDDD]
 - i. The Permittee shall maintain the opacity limit (daily block average) visible emissions from the Nos. 1 and 2 Hog Fuel Boilers to demonstrate compliance with the PM emission limitation as determined in the February 12 and 13, 2019, approved performance tests as follows:
 - (A) For the No. 1 Hog Fuel Boiler, opacity shall be less than 14 percent on a daily block average; and
 - (B) For the No. 2 Hog Fuel Boiler, opacity shall be less than 10 percent on a daily block average.
 - ii. When demonstrating compliance with the CO emission limit, the Permittee shall maintain the 30-day rolling average oxygen content for the No. 1 Hog Fuel Boiler at or above 3.82 percent, as determined during the February 13, 2019, approved performance test.
 - iii. When demonstrating compliance with the CO emission limit, the Permittee shall operate the oxygen trim system installed on the No. 2 Hog Fuel Boiler with the oxygen level set no lower than 3.73 percent, as determined during the March 10, 2020, approved performance test.
 - iv. When demonstrating compliance with the emission limits specified in Section 2.1 A.10.g, above, the Permittee shall maintain the 30-day rolling average operating load of the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) as follows:
 - (A) The average boiler steam load on the No. 1 Hog Fuel Boiler shall not exceed 475.62 thousand pounds per hour, based on the February 12, 2019, approved test report.
 - (B) The average boiler steam load on the No. 2 Hog Fuel Boiler shall not exceed 527.23 thousand pounds per hour, based on the November 18, 2020, approved test report.
 - v. Operation above the established maximum or below the established minimum operating limits shall constitute a period of noncompliance with the established operating limits listed in Table 4 to 40 CFR Part 63, Subpart DDDDD except during performance tests conducted to determine compliance with the emission limits or to establish new operating limits. The Permittee shall confirm or reestablish operating limits during performance tests. [40 CFR 63.7540(a)(1)]
 - (A) If revisions to operating parameter values are necessary to demonstrate compliance with the emission limits and are more stringent than the established minimum or maximum operating limits, the Permittee shall submit a request to revise the values in the permit at the same time as the test report is submitted as required per General Condition JJ. The permit revision will be processed pursuant to 15A NCAC 02Q .0514.
 - (B) If performance testing indicates that compliance with emission limits is demonstrated with revisions to operating parameter values that are less stringent than the established minimum or maximum operating limits, the Permittee may request to revise the values in the permit pursuant to 15A NCAC 02Q .0515.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the operating limits above are not met.
- q. During the performance tests conducted according to Section 2.1 A.10.h, above, the Permittee shall establish each site-specific operating limit in Section 2.1 A.10.p, above, for the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) as follows: [40 CFR 63.7530(b) and Table 7 to 40 CFR Part 63, Subpart DDDDD]
 - i. Using data from the oxygen analyzer system installed on the No. 1 Hog Fuel Boiler and operated according to Section 2.1 A.10.o, above, establish a unit-specific minimum oxygen level according to the following requirements [40 CFR 63.7530(b)(4)(viii) and Table 7 of 40 CFR Part 63, Subpart DDDDD]
 - (A) Collect oxygen data every 15 minutes during the entire period of the CO performance tests.
 - (B) Determine the hourly average oxygen concentration by computing the hourly averages using all of the 15-minute readings taken during each performance test.
 - (C) Determine the lowest hourly average established during the performance test as the minimum operating limit.

- (D) If multiple performance tests are conducted, the minimum oxygen level shall be set at the lower of the minimum values established during the performance tests.
 - ii. The Permittee shall establish the operating limit for oxygen as the lowest hourly average oxygen concentration measured during the most recent CO performance test on the No. 2 Hog Fuel Boiler. [40 CFR 63.7525(a)(7)]
 - iii. If the Permittee elects to comply with a site-specific opacity operating limit as allowed in Section 2.1 A.10.p.i, above, the opacity limit shall be established using data from the COMS installed and operated according to Section 2.1 A.10.p, above, during the PM performance test according to the following requirements: [Table 7 of 40 CFR Part 63, Subpart DDDDD]
 - (A) Collect opacity readings every 15 minutes during the entire period of the performance tests.
 - (B) Determine the average hourly opacity reading for each performance test run by computing the hourly averages using all of the 15-minute readings taken during each performance test run.
 - (C) Determine the highest hourly average opacity reading measured during the test run demonstrating compliance with the PM emission limitation.
 - iv. Using data from the operating load monitors or from steam generation monitors installed and operated as specified in Section 2.1 A.10.o, above, establish a unit-specific limit for maximum operating load according to Section 2.1 A.10.h.iii, above, as follows: [Table 7 to 40 CFR Part 63, Subpart DDDDD]
 - (A) Collect operating load or steam generation data every 15 minutes during the entire period of the performance test.
 - (B) Determine the average operating load by computing the hourly averages using all of the 15-minute readings taken during each performance test.
 - (C) Determine the highest hourly average of the three test run averages during the performance test, and multiply this by 1.1 (110 percent) as the operating limit.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the operating limits are not established according to the requirements above.

Work Practice Standards [15A NCAC 02Q .0508(f)]

- r. **Tune-up Requirements.** The Permittee shall conduct a tune-up of the Nos. 1 and 2 Hog Fuel Boilers (**ID Nos. ES-64-25-0290 and ES-65-25-0310**) as specified below. The Permittee shall conduct the tune-up while burning the type of fuel (or fuels in case of units that routinely burn a mixture) that provided the majority of the heat input to the boiler or process heater over the 12 months prior to the tune-up. [40 CFR 63.7500(a) and 63.7540(a)(10)]
 - i. As applicable, inspect the burner, and clean or replace any components of the burner as necessary (the Permittee may perform the burner inspection any time prior to the tune-up or delay the burner inspection until the next scheduled unit shutdown);
 - ii. Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
 - iii. Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (the inspection may be delayed until the next scheduled unit shutdown);
 - iv. Optimize total emissions of carbon monoxide. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO_x requirement to which the unit is subject; and
 - v. Measure the concentrations in the effluent stream of carbon monoxide in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.
 - vi. Each tune-up shall be conducted according to the following schedule: [40 CFR 63.7515(d)]
 - (A) POS Only: The tune-up for the No. 1 Hog Fuel Boiler shall be conducted once per year and no more than 13 months after the previous tune-up.
 - (B) The tune-up for the No. 2 Hog Fuel Boiler shall be conducted once every five years and no more than 61 months after the previous tune-up.
 - vii. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup. [40 CFR 63.7540(a)(13) and 63.7515(g)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the tune-up requirements above are not met.
- s. **Energy Assessment Requirements.** The Permittee shall have a one-time energy assessment performed by a qualified energy assessor. The energy assessment must address the requirements in 40 CFR 63 Subpart 5D, Table 3, Item 4, with the extent of the evaluation for items (a) to (e) in Table 3, Item 4 appropriate for the on-site technical hours listed in 40 CFR 63.7575. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met. [40 CFR 63.7500(a)(1), Table 3 of 40 CFR Part 63, Subpart DDDDD]

- t. **Startup Requirements.** The Permittee shall comply with all applicable emission limits at all times except during startup and shutdown periods. During startup, the Permittee shall meet the work practice requirements below. [40 CFR 63.7500 and Table 3 of 40 CFR Part 63, Subpart DDDDD]
- i. All CMS shall be operated during startup.
 - ii. For startup of the boiler (**ID No. ES-64-25-0290 or ES-65-25-0310**), one or a combination of the following clean fuels shall be used: Natural gas, synthetic natural gas, propane, other Gas 1 fuels, distillate oil, syngas, ultra-low sulfur diesel, fuel oil-soaked rags, kerosene, hydrogen, paper, cardboard, refinery gas, liquefied petroleum gas, clean dry biomass, and any fuels meeting the appropriate HCl and mercury emission standards by fuel analysis.
 - iii. The Permittee has the option of complying using either of the following work practice standards.
 - (A) If complying using definition (1) of “startup” in 40 CFR 63.7575, once the Permittee starts firing fuels that are not clean fuels, the Permittee shall vent emissions to the main stack(s) and engage all of the applicable control devices. Startup ends when steam or heat is supplied for any purpose, OR
 - (B) If complying using definition (2) of “startup” in 40 CFR 63.7575, once the Permittee starts to feed fuels that are not clean fuels, the Permittee shall vent emissions to the main stack(s) and engage all of the applicable control devices so as to comply with the emission limits within 4 hours of start of supplying useful thermal energy. The Permittee shall engage and operate PM control within one hour of first feeding fuels that are not clean fuels. The Permittee shall start all applicable control devices as expeditiously as possible, but, in any case, when necessary to comply with other standards applicable to the source by a permit limit or a rule other than this section that require operation of the control devices. The Permittee shall develop and implement a written startup and shutdown plan, as specified in 40 CFR 63.7505(e).
 - iv. The Permittee shall collect monitoring data during periods of startup, as specified in Section 2.1 A.10.o.ii.(B), above.
 - v. The Permittee shall keep records during periods of startup and provide reports concerning activities and periods of startup, as specified in 40 CFR 63.7555.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the startup procedures are not followed.

- u. **Shutdown Requirements.** The Permittee shall comply with all applicable emission limits at all times except during startup and shutdown periods. During shutdown periods, the Permittee shall meet the work practice requirements below. [40 CFR 63.7500 and Table 3 of 40 CFR Part 63, Subpart DDDDD]
- i. The Permittee shall operate all CMS during shutdown.
 - ii. While firing fuels that are not clean fuels during shutdown, the Permittee shall vent emissions to the main stack(s) and operate all applicable control devices when necessary to comply with other standards applicable to the source that require operation of the control device.
 - iii. If, in addition to the fuel used prior to initiation of shutdown, another fuel must be used to support the shutdown process, that additional fuel must be one or a combination of the following clean fuels: Natural gas, synthetic natural gas, propane, other Gas 1 fuels, distillate oil, syngas, ultra-low sulfur diesel, refinery gas, and liquefied petroleum gas.
 - iv. The Permittee shall collect monitoring data during periods of shutdown, as specified in 40 CFR 63.7535(b).
 - v. The Permittee shall keep records during periods of shutdown.
 - vi. The Permittee shall provide reports concerning activities and periods of shutdown, as specified in 40 CFR 63.7555.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the shutdown procedures are not followed.

Recordkeeping Requirements [15A NCAC 02Q .0508(f)]

- v. The Permittee shall keep the following records:
- i. A copy of each notification and report submitted to comply with 40 CFR Part 63, Subpart DDDDD, including all documentation supporting any Initial Notification or Notification of Compliance Status, or semiannual compliance report that has been submitted. [40 CFR 63.10(b)(2)(xiv) and 63.7555(a)(1)]
 - ii. Records of performance tests, fuel analyses, or other compliance demonstrations and performance evaluations pursuant to 40 CFR 63.10(b)(2)(viii). [40 CFR 63.7555(a)(2)]
 - iii. Maintain on-site and submit, if requested by the Administrator, an annual report containing the information in paragraphs (A) through (C) below: [40 CFR 63.7540(a)(10)(vi)]

- (A) The concentrations of carbon monoxide in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler or process heater;
- (B) A description of any corrective actions taken as a part of the tune-up; and
- (C) the type and amount of fuel used over the 12 months prior to the annual adjustment, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
- iv. For each continuous monitoring system, including COMS, oxygen analyzer systems and operating load or steam generating monitors, the following records. [40 CFR 63.7555(b)]
 - (A) Records described in 40 CFR 63.10(b)(2)(vii) through (xi).
 - (B) Monitoring data for continuous opacity monitoring system during a performance evaluation as required in 40 CFR 63.6(h)(7)(i) and (ii).
 - (C) Previous (*i.e.*, superseded) versions of the performance evaluation plan as required in 40 CFR 63.8(d)(3).
 - (D) Records of the date and time that each period of noncompliance started and stopped.
- v. Records required in Table 8 to 40 CFR Part 63, Subpart DDDDD including records of all monitoring data and calculated averages for applicable operating limits, such as opacity, pressure drop, pH, and operating load, to show continuous compliance with each emission limit and operating limit that applies. [40 CFR 63.7555(c)]
- vi. The Permittee shall keep records of the type and amount of all fuels burned in the Nos. 1 and 2 Hog Fuel Boilers to demonstrate that all fuel types and mixtures of fuels burned would result in either the following [40 CFR 63.7540(a)(2)]:
 - (A) equal to or lower emissions of HCl, mercury than the applicable emission limit for each pollutant, if compliance is demonstrated through fuel analysis;
 - (B) Equal to or lower fuel input of chlorine and mercury than the maximum values calculated during the last performance test, if compliance is demonstrated through performance testing.
- vii. Applicable records in paragraphs 40 CFR 63.7555(d)(1) through (13).
The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records specified above are not kept.

- w. The Permittee shall maintain records as follows: [40 CFR 63.10(b)(1) and 63.7560]
 - i. Maintain records in a form suitable and readily available for expeditious review;
 - ii. Keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; and
 - iii. Keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records offsite for the remaining 3 years.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained as required above.

Reporting Requirements [15A NCAC 02Q .0508(f)]

- x. The Permittee shall submit a compliance report to the DAQ on a semiannual basis, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The Permittee shall determine excess emissions and monitoring system performance specified in Section 2.1 A.10.y.iii and A.10.y.iv, below, on a quarterly basis. The compliance reports shall also be submitted electronically to the EPA via the procedures in 40 CFR 63.7550(h).
- y. The compliance report shall contain: [Table 9 to Subpart DDDDD of Part 63]
 - i. The information in 40 CFR 63.7550(c), (d) and (e), as applicable.
 - (A) All compliance reports shall contain the following information [40 CFR 63.7550(c)(5)(i) through (iii) and (xvii)]:
 - (1) Company and Facility name and address;
 - (2) Process unit information, emissions limitations, and operating parameter limitations;
 - (3) Date of report and beginning and ending dates of the reporting period; and
 - (4) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.
 - (B) When compliance is demonstrated using fuel analysis, or with applicable emission limits with performance testing and/or with applicable emission limits using continuous monitoring systems compliance reports shall also include the following information [40 CFR 63.7550(c)(5)(vi), (xiii), and (xviii)]:

- (1) The total fuel use by each individual boiler or process heater subject to an emission limit within the reporting period, including, but not limited to, a description of the fuel, whether the fuel has received a non-waste determination by the EPA or the basis for concluding that the fuel is not a waste, and the total fuel usage amount with units of measure.
 - (2) If a malfunction occurred during the reporting period, the report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by you during a malfunction of a boiler, process heater, or associated air pollution control device or CMS to minimize emissions in accordance with §63.7500(a)(3), including actions taken to correct the malfunction.
 - (3) For each instance of startup or shutdown include the information required to be monitored, collected, or recorded according to the requirements of 40 CFR 63.7555(d).
- (C) When compliance is demonstrated using fuel analysis, the compliance report shall also include a summary of any monthly fuel analyses conducted to demonstrate compliance according Section 2.1 A.10.i and A.10.k, above, for the boilers subject to emission limits [40 CFR 63.7550(c)(5)(x)].
- (D) When compliance with an emission limit is demonstrated using performance testing, the compliance report shall also contain the following information [40 CFR 63.7550(c)(5)(vii) and (viii)]:
- (1) If you are conducting performance tests once every 3 years consistent with Section 2.1 A.10.i.i.(A) or A.10.i.i.(B), above, the date of the last 2 performance tests and a statement as to whether there have been any operational changes since the last performance test that could increase emissions.
 - (2) A statement indicating that no new types of fuel were boiler in a boiler subject to an emission limit. Or, if a new type of fuel is burned in the Nos. 1 or 2 Hog Fuel Boiler, the Permittee shall submit the calculation of HCl emission rate using Equation 16 of 40 CFR 63.7530 that demonstrates that the hog fuel boiler is still meeting the emission limit for HCl emissions. If a new type of fuel was burned in the Nos. 1 or 2 Hog Fuel Boiler, the Permittee shall submit the calculation of mercury emission rate using Equation 17 of 40 CFR 63.7530 that demonstrates that the hog fuel boiler is still meeting the emission limit for mercury emissions.
- (E) The compliance report shall also contain the date of the most recent tune-up for each hog fuel boiler. The Permittee shall also include the date of the most recent burner inspection for the No. 1 Hog Fuel Boiler if it was not done annually (POS Only), or for the No. 2 Hog Fuel Boiler on a 5-year period and was delayed until the next scheduled or unscheduled unit shutdown [40 CFR 63.7550(c)(5)(xiv)].
- (F) When demonstrating compliance with the emission limits using a CMS, including CEMS, COMS, or CPMS, the Permittee shall include the monitoring equipment manufacturer(s) and model numbers and the date of the last CMS certification or audit. If there were no deviations from the monitoring requirements including no periods during which the CMSs, including CEMS, COMS, and CPMS, were out of control as specified in 40 CFR 63.8(c)(7), the Permittee shall also include a statement that there were no deviations and no periods during which the CMS were out of control during the reporting period [40 CFR 63.7550(c)(5)(v) and (xvi)].
- ii. If there are no periods of noncompliance with any applicable emission limitation (emission limit and operating limit) and there are no periods of noncompliance from the applicable requirements for work practice standards for periods of startup and shutdown specified in Section 2.1 A.10.t and A.10.u, above, a statement that there were no periods of noncompliance from the emission limitations and work practice standards during the reporting period. If there were no periods during which the CMSs, including CEMS, continuous opacity monitoring systems, and operating parameter monitoring systems, were out-of-control as specified in 40 CFR 63.8(c)(7), a statement that there were no periods during which the CMSs were out-of-control during the reporting period [40 CFR 63.7550(c)(5)(xi) and (xii)]; and
 - iii. If there is a period of noncompliance with any applicable emission limit or operating limit where a CMS is not used to comply with that emission limit or operating limit, or a deviation from a work practice standard for periods of startup and shutdown, during the reporting period, the report must contain the information in 40 CFR 63.7550(d).
 - iv. If there were periods during which the CMSs, including continuous emissions monitoring system, continuous opacity monitoring system, and operating parameter monitoring systems, were out-of-control as specified in §63.8(c)(7), or otherwise not operating, the report must contain the information in §63.7550(e).
- z. Within 60 days after the date of completing each performance test including any associated fuel analyses and/or CMS performance evaluation as required by 40 CFR Part 63, Subpart DDDDD the Permittee shall submit the results to the DAQ pursuant to 40 CFR 63.10(d)(2) and to the EPA via the procedures in 40 CFR 63.7550(h). This report must also verify that the operating limits for each boiler or process heater have not changed or provide

documentation of revised operating limits established according to 40 CFR 63.7530 and Table 7 to 40 CFR Part 63, Subpart DDDDD, as applicable. [40 CFR 63.7515(f) and 63.7550(h)]

11. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY

- a. When operating the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) under the AOS, as defined in Section 2.1 A.1, above, for, the Permittee shall comply with all applicable provisions for the “unit designed to burn gas 1 subcategory,” including the monitoring, recordkeeping, and reporting contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" (MACT) as promulgated in 40 CFR 63, Subpart DDDDD . “National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters” and Subpart A “General Provisions.” [40 CFR 63.7485, 63.7490(d), 63.7499(l)]
- b. In order for the No. 1 Hog Fuel Boiler (**ID Nos. ES-64-25-0290**) to be considered in the “unit designed to burn gas 1 subcategory,” the Permittee shall only burn liquid fuel for periodic testing of liquid fuel, maintenance, or operator training, not to exceed a combined total of 48 hours during any calendar year, and during periods of gas curtailment or gas supply interruptions of any duration. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the No. 2 fuel oil is burned in the boiler for periodic testing of liquid fuel, maintenance or operator training for more than 48 hours during any calendar year or if No. 2 fuel oil is burned in the boiler during any periods other than gas curtailment or gas supply interruption. [40 CFR 63.7575]

Definitions and Nomenclature [40 CFR 63.7575]

- c. For the purpose of Section 2.1 A.11, the definitions and nomenclature contained in 40 CFR 63.7575 shall apply.

40 CFR Part 63, Subpart A - General Provisions [40 CFR 63.7565]

- d. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A, General Provisions, pursuant to the applicability of Subpart A to such sources as identified in Table 10 to 40 CFR Part 63, Subpart DDDDD.

Compliance Date [40 CFR 63.7495]

- e. When the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) is operating under the AOS, as defined in Section 2.1 A.1, above, the Permittee shall be in compliance with the applicable existing source provisions of 40 CFR Part 63, Subpart DDDDD on the effective date of the fuel switch or physical change. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the compliance date is not met. [40 CFR 63.7495(h)]

Notifications [40 CFR 63.7545]

- f. The Permittee shall submit a Notification that the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) is operating under the AOS, as defined in Section 2.1 A.1, above, within 30 days of switching fuels. The notification shall identify the following [40 CFR 63.7545(h)]:
 - i. The name of the Permittee, the location of the source, the name of the No. 1 Hog Fuel Boiler, and the date of the notice;
 - ii. The currently applicable subcategory;
 - iii. The date upon which the fuel switch occurred.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if this Notification is not submitted.
- g. After switching to the AOS as defined in Section 2.1 A.1, above, the Permittee shall submit a Notification of Compliance Status for the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**). The notification must be signed by a responsible official and postmarked before the close of business within 60 days of the compliance date specified in Section 2.1 A.11.e, above. The notification shall contain the following [40 CFR 63.7545(e)(8) and 63.7530(e), and (f)]:
 - i. A description of the No. 1 Hog Fuel Boiler, including a statement that the boiler is in “the unit designed to burn gas 1 subcategory,” the design heat input capacity of the boilers, and description of the fuel(s) burned.
 - ii. A signed certification that the facility completed the required initial tune-up for the No. 1 Hog Fuel Boiler pursuant to the procedures Section 2.1 A.11.k, below.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the Notification of Compliance Status is not submitted.
- h. When operating under the AOS as defined in Section 2.1 A.1, above, the Permittee shall submit a notification of intent to fire an alternative fuel in the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) within 48 hours of the

declaration of each period of natural gas curtailment or supply interruption. The notification must include the following information[40 CFR 63.7545(f)]:

- i. Company name and address;
- ii. Identification of the affected boiler;
- iii. Reason the Permittee is unable to use natural gas or equivalent fuel, including the date when the natural gas curtailment was declared or the natural gas supply interruption began;
- iv. The type of alternative fuel the Permittee intends to use; and
- v. Dates when the alternative fuel use is expected to begin and end.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the notification of intent to fire an alternative fuel is not submitted.

General Compliance Requirements

- i. When operating the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) under the AOS defined in Section 2.1 A.1, above, the Permittee shall comply with the work practice standards in Section 2.1 A.11.k, below at all times [40 CFR 63.7500(f) and 63.7505(a)]. The Permittee shall demonstrate
- j. At all times, the Permittee shall operate and maintain the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**), including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to DAQ that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source [40 CFR 63.7500(a)(3)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the boiler is not operated in a manner consistent with safety and good air pollution control practices for minimizing emissions.

Work Practice Standards [15A NCAC 02Q .0508(f)]

- k. When operating under the AOS as defined in Section A.1, above, the Permittee shall conduct a tune-up of the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) as specified below. The Permittee shall conduct the tune-up while burning the type of fuel that provided the majority of the heat input to the boiler of the 12 months prior to the tune-up. [40 CFR 63.7500(a) and 63.7540(a)(10)]
 - i. As applicable, the Permittee shall inspect the burner, and clean or replace any components of the burner as necessary. The Permittee may perform the burner inspection at any time prior to the tune-up or delay the burner inspection until the next scheduled or unscheduled shutdown.
 - ii. Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
 - iii. Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly. The Permittee may delay the inspection until the next scheduled unit shutdown.
 - iv. Optimize total emissions of carbon monoxide. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO_x requirement to which the unit is subject.
 - v. Measure the concentrations in the effluent stream of carbon monoxide in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.
 - vi. The oxygen level shall be set no lower than the oxygen concentration measured during the most recent tune-up. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these work practice standards are not met.
- l. When operating under the AOS as defined in Section 2.1 A.1, above, the tune-up for the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) shall be conducted pursuant to the following schedule. [Table 3 of Subpart DDDDD]
 - i. The initial tune-up for the No. 1 Hog Fuel Boiler shall be no later than 60 days of the effective date of switching to the AOS, as defined in Section A.1, above. [40 CFR 63.7510(k) and 63.7515(d)]
 - ii. Subsequent tune-ups for the No. 1 Hog Fuel Boiler shall be conducted every year and no more than 13 months after the previous tune-up. [40 CFR 63.7540(a)(12), 63.7515(d)]
 - iii. The tune-up for the No. 1 Hog Fuel Boiler may be delayed until the next scheduled or unscheduled unit shutdown, but the Permittee shall inspect each burner at least once every 36 months. [40 CFR 63.7540(a)(10)]
 - iv. If the No. 1 Hog Fuel Boiler is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup. [40 CFR 63.7515(g) and 63.7540(a)(13)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the initial and subsequent tune-ups

are not conducted as specified.

Recordkeeping Requirements [15A NCAC 02Q .0508(f)]

- m. When operating the No.1 Hog Fuel Boiler (**ID No. ES-64-25-02900**) under the AOS as defined in Section 2.1 A.1, above, the Permittee shall keep the following records:
 - i. A copy of each notification and report submitted to comply with Section 2.1 A.11, including all documentation supporting any Initial Notification or Notification of Compliance Status, or compliance report that has been submitted, pursuant to the requirements in 40 CFR 63.10(b)(2)(xiv). [40 CFR 63.7555(a)(1)]
 - ii. A report, maintained on-site and submitted to DAQ if requested, containing the information in paragraphs (A) through (C) below [40 CFR 63.7540(a)(10)(vi)]:
 - (A) The concentrations of carbon monoxide in the effluent stream of the No. 1 Hog Fuel Boiler in parts per million by volume, and oxygen in volume percent, measured before and after the tune-ups of the boiler;
 - (B) A description of any corrective actions taken as a part of the tune-up; and
 - (C) The type and amount of fuel used over the 12 months prior to the tune-ups, but only if the boiler was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
 - iii. The associated records for compliance with the work practice standards in Section 2.1 A.11.k and A.11.l, above, including the occurrence and duration of each malfunction of operation (i.e., process equipment) or the required air pollution control and monitoring equipment. [40 CFR 63.10(b)(2)]
 - iv. Records of the total hours per calendar year that alternative fuel is burned in the No. 1 Hog Fuel Boiler when operating under the AOS as defined in Section 2.1 A.1, above, and the total hours per calendar year that the boiler operated during periods of gas curtailment or gas supply emergencies. [40 CFR 63.7555(h)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained.
- n. The Permittee shall:
 - i. maintain records in a form suitable and readily available for expeditious review;
 - ii. keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; and
 - iii. keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records offsite for the remaining 3 years.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if records are not maintained as specified above. [40 CFR 63.7560 and 63.10(b)(1)]

Reporting Requirements [15A NCAC 02Q .0508(f)]

- o. When operating under the AOS as defined in Section 2.1 A.1, above, the Permittee shall submit compliance reports to the DAQ every five years. The first report shall cover the period beginning on the compliance date specified in Section 2.1 A.11.e, above, and ending on December 31 within five years after the compliance date in Section 2.1 A.11.e, above. Subsequent reports shall cover the five-year periods from January 1 to December 31. The compliance reports shall be postmarked on or before January 31. [40 CFR 63.7550(a), (b) and 63.10(a)(4) and (5)]
- p. The Permittee shall submit the annual compliance report via the Compliance and Emissions Data Reporting Interface (CEDRI). (CEDRI can be accessed through the EPA's Central Data Exchange, CDX.) The Permittee shall use the appropriate electronic report in CEDRI 40 CFR Part 63, Subpart DDDDD. Instead of using the electronic report in CEDRI for this 40 CFR Part 63, Subpart DDDDD, the Permittee may submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to 40 CFR Part 63, Subpart DDDDD is not available in CEDRI at the time that the report is due, the Permittee shall submit the report to DAQ. The Permittee shall begin submitting reports via CEDRI no later than 90 days after the form becomes available in CEDRI. [40 CFR 63.7550(h)(3)]
- q. The Permittee shall include the following information in the 5-year compliance report [40 CFR 63.7550(a) and (c)(1), (c)(5)(i) through (iii), (c)(5)(xiv), (c)(5)(xvii), and Table 9]:
 - i. Company and facility name and address;
 - ii. Process unit information, emissions limitations, and operating parameter limitations;
 - iii. Date of report and beginning and ending dates of the reporting period;
 - iv. The date of the most recent tune-up for the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) required pursuant to Section 2.1 A.11.k and A.11.l, above. Include the date of the most recent burner inspection if it was not done as scheduled and was delayed until the next scheduled or unscheduled unit shutdown; and

- v. If there are no periods of noncompliance from the requirements of the work practice requirements in Section 2.1 A.11.k, above, a statement that there were no deviations from the work practice standards during the reporting period.
- r. If the Permittee has a period of noncompliance with a work practice standard for periods of startup and shutdown during the reporting period, the compliance report must also contain the following information [40 CFR 63.7540(b), 63.7550(a) and (d) and Table 9]:
 - i. A description of the period of noncompliance and which work practice standard from which the Permittee was in noncompliance; and
 - ii. Information on the number, duration, and cause of periods of noncompliance (including unknown cause), as applicable, and the corrective action taken.

B. Temporary low sulfur No. 2 fuel oil-fired boilers (ID Nos. ES-RB1 and ES-RB2; 85.7 million Btu per hour maximum heat input each)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.16 pounds per million Btu heat input	15A NCAC 02D .0503
Sulfur dioxide	2.3 percent sulfur content fuel	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Toxic air pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100
Sulfur dioxide and visible emissions	On site less than 180 days per consecutive twelve month period and use of low sulfur fuels	15A NCAC 02Q .0317 (15A NCAC 02D .0524 Avoidance)
Hazardous air pollutants	On site less than 180 days per consecutive twelve month period.	15A NCAC 02Q .0317 (15A NCAC 02D .1111 Avoidance)

1. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of fuel oil that are discharged from the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**) into the atmosphere shall not exceed 0.16 pounds per million Btu heat input.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of No. 2 fuel oil in the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**).

2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the Temporary Boilers (**ID Nos. RB-1 and RB-2**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Monitoring, recordkeeping and reporting are not required for the combustion of No. 2 fuel oil in the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**).

3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Temporary Boilers (**ID Nos. RB-1 and RB-2**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emission testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 B.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions when firing No. 2 fuel oil in the boilers (**ID Nos. RB-1 and RB-2**).

**4. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for
15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS and 15A NCAC 02D .1111:
MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

- a. The Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (40 CFR Part 60, Subpart Dc) and 15A NCAC 02D .0524 are not applicable to the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB1**) because the boilers are temporary boilers, as defined in 40 CFR 60.41c, provided the following criteria are met:
 - i. The boilers only fire natural gas and distillate oil;
 - ii. The potential SO₂ emissions from each boiler are equal to or less than 0.060 pounds per MMBtu;
 - iii. The boilers are designed to, and is capable of, being carried or moved from one location to another and is not attached to a foundation; and
 - iv. The boiler remains at the location for 180 consecutive days or fewer (any temporary boiler that replaces a temporary boiler at a location and performs the same or similar function will be included in calculating the consecutive time period).
- b. The National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters (40 CFR Part 63, Subpart DDDDD) and 15A NCAC 02D .1111 are not applicable to the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**) because the boilers are temporary boilers, as defined in 40 CFR 63.7575, provided the criteria in Section 2.1 B.4.a are met.
- c. The Permittee shall maintain the following records documenting that the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**) meet the criteria for temporary boilers. These records shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request.
 - i. the first, last and total number of days the boiler remains at the location;
 - ii. records of fuel usage in the boiler showing the type of fuel fired;
 - iii. records of fuel sulfur content of distillate oil fired in the boiler; and;
 - iv. the function of the boiler for each consecutive time period.
- d. The Permittee shall submit a startup notification to the Regional Office within 15 days of startup of the Temporary Boilers (**ID Nos. ES-RB1 and ES-RB2**).
- e. The Permittee shall notify the Regional Office in writing within ten days of exceeding the 180-day period.

C. No. 5 Recovery Boiler (ID No. ES-10-25-0110) firing natural gas, black liquor solids, low sulfur No. 2 fuel oil, and HVLC gases at a maximum rate of 130 tons of black liquor solids per hour and controlled by north and south electrostatic precipitators (ID Nos. CD-10-45-0220 and CD-10-45-0010) operating in parallel

The No. 5 Recovery Boiler serves as a backup control device for the HVLC Collection System.

The following table provides a summary of limits and standards for the emission source described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	2.3 pounds per million Btu heat input.	15A NCAC 02D .0516
Particulate matter	3.0 pounds per equivalent tons of air dried pulp.	15A NCAC 02D .0508
Visible emissions	Visible emissions shall not be more than 35 percent opacity.	15A NCAC 02D .0524 (40 CFR 60, Subpart BB)
Particulate matter	0.10 g/dscm (0.044 gr/dscf) corrected to 8 percent oxygen.	
Total reduced sulfur	5 ppm by volume on a dry basis, corrected to 8 percent oxygen.	
Carbon monoxide	800 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen.	15A NCAC 02D .0530
Nitrogen oxides	110 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen when firing black liquor solids.	
Sulfur dioxide	16 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen, and No. 2 distillate oil fired shall not exceed 0.05 percent sulfur by weight.	
Sulfuric acid mist	10.16 lb/hr when firing black liquor solids.	
Particulate matter	Compliance Assurance Monitoring	15A NCAC 02D .0614
Criteria pollutants	Annual tracking report. See Permit Condition 2.2 C	15A NCAC 02D .0530(u)
Hazardous air pollutants	See Permit Condition 2.2 B	15A NCAC 02D .1111 (40 CFR 63, Subpart MM)

1. 15A NCAC 02D .0508: PARTICULATES FROM PULP AND PAPER MILLS

- a. Emissions from the production of pulp and paper that are discharged from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) into the atmosphere shall not exceed 3.0 pounds of particulate matter (PM) per equivalent tons of air dried pulp (ADTP).

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ found in Section 3. If the results of this test are above the limit given in Section 2.1 C.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508.
- c. Under the provisions of NCGS 143-215.108, the Permittee shall demonstrate compliance with the emissions limit above by testing the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) for filterable and condensable particulate matter in accordance General Condition JJ no more than five years after the previous performance test is conducted, in accordance with a testing protocol approved by DAQ. During each test, the Permittee shall record and include in the test report the results of the monitoring requirements for this source as specified in Section 2.2 B pursuant to 40 CFR 63 Subpart MM. During each test, the Permittee shall record and include in the test report, the equivalent tons of air dried pulp production recorded during the performance test and submit the test results (as lbs/ADTP and as either in g/dscf or gr/dscm) to the DAQ along with the Section 2.2 B monitoring results. If the results of the testing demonstrate the emissions are equal to or greater than 80 percent of the limit above, the testing frequency shall be increased to once every calendar year beginning no more than 12 months after the previous test until the results

return to less than 80 percent of the limit. If any stack test demonstrates emissions are above the limit given in Section 2.1 C.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- d. Particulate matter emissions from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) shall be controlled by the north and south electrostatic precipitators (**ID Nos. CD-10-45-0220 and CD-10-45-0010**). To ensure compliance with the particulate matter standard in Section 2.1 C.1.a, above, the Permittee shall comply with the 40 CFR 63 Subpart MM monitoring, recordkeeping, and reporting requirements as specified in Section 2.2 B of this permit. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the monitoring and recordkeeping is not conducted.
- e. The Permittee shall perform internal inspections of each electrostatic precipitator system when the No. 5 Recovery Boiler is internally inspected to receive its operating certificate. In addition, the Permittee shall perform periodic inspections and maintenance as specified in the approved Basic Care Route or as recommended by the equipment manufacturer. As a minimum, the inspections and maintenance shall include the following:
 - i. visual checks of critical components such as rappers and ash removal equipment;
 - ii. checks for any equipment that does not generate an alarm in the turned-off state to ensure it is switched on;
 - iii. checks for signs of plugging of gas distribution plates and excessive buildup on inlet and outlet plenum floor surfaces;
 - iv. checks for signs of hopper plugging; and
 - v. checks for broken rapper rod insulators, cracked support bushing insulators, and broken or loose stabilizer bar insulators (if installed), and replacement as required.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the internal electrostatic precipitator system inspections are not conducted as required.
- f. The results of all inspections and any variance from standard operating procedures, standard maintenance plans, or from conditions given in this permit (when applicable) shall be investigated with corrections made and dates of actions recorded in a logbook. Records of all maintenance activities shall also be recorded in the logbook. The logbook (in written or electronic form) shall be kept on-site and made available to DAQ personnel upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if these records are not maintained.

2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard. [15A NCAC 02D .0516]

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 C.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping and reporting are required for sulfur dioxide emissions from the firing of natural gas and No. 2 fuel oil in the No. 5 Recovery Furnace (**ID No. ES-10-25-0110**).

3. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS

- a. For the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart BB "Standards of Performance for Kraft Pulp Mills," including Subpart A "General Provisions."

Emissions Limitations [15A NCAC 02D .0524]

- b. The Permittee shall not cause particulate matter emissions from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) to exceed:
 - i. 0.10 g/dscm (0.044 gr/dscf) of particulate matter corrected to 8 percent oxygen. [40 CFR 60.282(a)(1)(i)];
 - ii. 35 percent opacity [40 CFR 60.282(a)(1)(ii)]; and

- iii. 5 ppm of total reduced sulfur by volume on a dry basis, corrected to 8 percent oxygen based on a 12-hour average [40 CFR 60.283(a)(2) and 60.284(c)].

Testing [15A NCAC 02Q .0508(f)]

- c. Under the provisions of NCGS 143-215.108, the Permittee shall demonstrate compliance with the particulate matter limit above by testing the No. 5 Recovery Furnace (**ID No. ES-10-25-0110**) for particulate matter in accordance with General Condition JJ and a testing protocol approved by the DAQ. The Permittee shall perform stack testing no more than five years after the previous performance test and submit the test results to the DAQ. If the results of the testing demonstrate the emissions are equal to or greater than 80 percent of the particulate limit in 2.1 C.3.b.i, above, the testing frequency shall be increased to once every calendar year until the results return to less than 80 percent of the limit. If any stack test demonstrates emissions are above the limit given in Section 2.1 C.3.b.i, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f) and 02D .0524]

- d. Particulate matter emissions from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) shall be controlled by electrostatic precipitators (**ID Nos. CD-10-45-0220 and CD-10-45-0010**) operating in parallel. To ensure compliance, the Permittee shall comply with the 40 CFR 63 Subpart MM monitoring, recordkeeping and reporting requirements as specified in Section 2.2 B of this permit. The Permittee shall be deemed in non-compliance with 15A NCAC 02D .0524 if these parameters are not monitored or if records are not maintained.
- e. The Permittee shall calibrate, maintain, and operate a continuous opacity monitoring system to monitor and record the opacity of the gases discharged into the atmosphere from the No. 5 Recovery Furnace (**ID No. ES-10-25-0110**). The span of this system shall be set at 70 percent opacity. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the opacity is not monitored or these records are not maintained. [40 CFR § 60.284(a)(1)]
- f. The Permittee shall calibrate, maintain, and operate a CEMS to monitor and record the concentration of total reduced sulfur emissions on a dry basis and the percent of oxygen by volume on a dry basis in the gases discharged into the atmosphere. The CEMS shall be operated in accordance with the applicable requirements of 40 CFR 60 Appendix B and Appendix F unless an alternative monitoring and quality assurance program is approved by the DAQ. The Permittee shall locate the CEMS downstream of the electrostatic precipitators (**ID Nos. CD-10-45-0220 and CD-10-45-0010**) and set the CEMS spans as follows: [40 CFR 60.284(a)(2)]
 - i. At a total reduced sulfur concentration of 30 ppm for the total reduced sulfur CEMS.
 - ii. At 25 percent oxygen for the oxygen CEMS.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if total reduced sulfur and oxygen are not monitored or these records are not maintained.

Reporting [15A NCAC 02Q .0508(f) and 02D .0524]

- g. The Permittee shall determine quarterly excess emissions from the No. 5 Recovery Furnace as follows: [40 CFR 60.284(d)]
 - i. Excess emissions are all 12-hour averages of total reduced sulfur concentrations above 5 ppm by volume. One percent of the total number of possible contiguous periods of excess total reduced sulfur emissions in a quarter (excluding periods of startup, shutdown, or malfunction and periods when the facility is not operating) is not considered to be a period of noncompliance.
 - ii. Excess opacity emissions are all 6-minute average opacities that exceed 35 percent. Six percent of the total number of possible contiguous periods of excess opacity emissions in a quarter (excluding periods of startup, shutdown, or malfunction and periods when the facility is not operating) is not considered to be a period of noncompliance.
- h. The Permittee shall submit a semiannual summary report of the monitoring and recordkeeping activities given in Section 2.1 C.3.d through C.3.f, above, determined on a quarterly basis and postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

4. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION

- a. Emissions that are discharged from the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) into the atmosphere shall not exceed the following BACT emission limits:

- i. Carbon monoxide emissions of 800 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen.
 - ii. Nitrogen oxides emissions of 110 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen when firing black liquor solids.
 - iii. Sulfur dioxide emissions of 16 ppm by volume on a dry basis (24-hour block average), corrected to 8 percent oxygen when firing black liquor solids.
 - ii. Sulfuric acid mist emissions of 10.16 lb/hr when firing black liquor solids.
- b. The sulfur content of No. 2 distillate oil burned in the recovery boiler shall not exceed 0.05 percent by weight.

Testing [15A NCAC 02Q .0508(f) and 02D .0530]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limits given in Section 2.1 C.4.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.
- d. Under the provisions of NCGS 143-215.108, the Permittee shall demonstrate compliance with the emission limit(s) above by testing the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), while firing BLS or ultra low sulfur No. 2 fuel oil blended with BLS, for carbon monoxide and nitrogen oxides in accordance with General Condition JJ. The Permittee shall perform the testing no more than once every five years after the previously conducted performance test. If stack test results for any pollutant are equal to or greater than 80 percent of the limit in Section 2.1 C.4.a above, the testing frequency shall be increased to once every calendar year for carbon monoxide and nitrogen oxides until stack test results return to less than 80 percent of the limit for each pollutant. If any stack test demonstrates emissions are above the limit(s) given in Section 2.1 C.4.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/ Recordkeeping [15A NCAC 02Q .0508(f) and 02D .0530]

- e. The maximum sulfur content of any distillate oil received and burned in the boiler shall not exceed 0.05 percent by weight (as SO₂). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the sulfur content of the fuel oil fired exceeds this limit.
- f. To ensure compliance with the fuel sulfur content limit specified in Section 2.1 C.4.e, above, the Permittee shall monitor the sulfur content of the fuel oil by using fuel oil supplier certification per month. The results of the fuel oil supplier certifications shall be recorded in a logbook (written or electronic format) on a quarterly basis and include the following information:
- i. the name of the fuel oil supplier;
 - ii. the maximum sulfur content of the fuel oil received during the quarter;
 - iii. the method used to determine the maximum sulfur content of the fuel oil; and
 - iv. a certified statement signed by the Permittee's Responsible Official that the records of fuel oil supplier certification submitted represent all of the fuel oil fired during the period.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the sulfur content of the oil is not monitored and recorded.
- g. The amount of black liquor solids fired in the recovery boiler shall not exceed 130 tons per hour. The Permittee shall monitor the hourly firing rate of black liquor solids in the recovery boiler, maintain the firing rates in written or electronic format on-site and make available to an authorized representative upon request. The records shall include the following:
- i. the date and time of each recorded action; and
 - ii. the black liquor solids firing rate.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the firing rate of black liquor solids is not monitored and recorded or if the maximum black liquor solids firing rate is exceeded.

Reporting [15A NCAC 02Q .0508(f)]

- h. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 C.4.e through C.4.g, above, calculated on a quarterly basis and postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all instances of deviations from the requirements of this permit or a statement that no deviations occurred during the reporting period.

5. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. For the electrostatic precipitators (**ID Nos. CD-10-45-0010 and CD-10-45-0220**) associated with the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), the Permittee shall comply with 40 CFR part 64 pursuant to 15A NCAC 02D .0614 to ensure that the recovery boiler complies with the emission limits of 15A NCAC 02D .0508.

Background

- b. Emission Units: No. 5 Recovery Boiler (**ID No. ES-10-25-0110**)
- c. Applicable Regulation, Emission Limitation, and Monitoring Requirements:
- i. Regulation: 15A NCAC 02D .0508: Particulates from Pulp and Paper Mills
15A NCAC 02D .0524: New Source Performance Standards - 40 CFR Part 60, Subpart BB
 - ii. Emission Limits:
PM: 3.0 pounds of particulate matter per equivalent tons of air dried pulp
PM 0.044 grains per dry standards cubic feet, corrected to 8 percent oxygen
 - iii. Control Technology: two electrostatic precipitators operating in parallel

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table.

Measure	Indicator
	No. 5 Recovery Boiler
I. Indicator	Opacity of ESP exhaust
Measuring approach	Continuous opacity monitoring system (COMS) in ESP exhaust
II. Indicator Range ^a	<p>The opacity indicator range is a 1-hour average opacity of 20 percent.</p> <p>An excursion occurs when any 1-hour average opacity is greater than 20 percent. The excursion triggers corrective action and reporting requirement.</p> <p>The QIP threshold is when the total duration of excursions is greater than 5 percent of the source operating time during any 6-month period. The QIP shall be prepared as required under 40 CFR 64.8.</p>
III. Performance Criteria	
Data Representativeness	The COMS was installed at a representative location in the recovery furnace ESP exhaust prior to being combined with the No. 1 Hog Fuel Boiler exhaust per 40 CFR 60, Appendix B, Performance Specification (PS-1)
QA/QC Practices and Criteria	The COMS was initially installed and evaluated per PS-1. Zero and span drift are checked daily and a quarterly filter audit is performed.
Monitoring Frequency	The opacity of the ESP exhaust is monitored continuously (every 10 seconds)
Data Collection Procedures	The data acquisition system shall retain all 6-minute data and 1-hour block averages pursuant to PS-1.
Averaging Period	The 10-second opacity data are used to calculate the 6-minute averages. The 6-minute averages are used to calculate the 1-hour block average.

^aDuring performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 C.5.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:

- i. Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
- ii. Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
- iii. A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

**D. North Smelt Tank (ID No. ES-14-05-0050) with associated Ducon alkaline scrubber (North) (ID No. CD-14-05-0700); and
South Smelt Tank (ID No. ES-14-05-0300) with associated Ducon alkaline scrubber (South) (ID No. CD-14-05-0750)**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.6 pounds per equivalent ton of air-dried pulp.	15A NCAC 02D .0508
Visible emissions	20 percent opacity.	15A NCAC 02D .0521
Total reduced sulfur	0.032 pounds per ton of black liquor solids (dry weight) from any smelt dissolving tank.	15A NCAC 02D .0528
Particulate matter	Compliance assurance monitoring	15A NCAC 02D .0614
Hazardous air pollutants	See Permit Condition 2.2 B	15A NCAC 02D .1111 and 02D .1109 (40 CFR 63, Subpart MM)

1. 15A NCAC 02D .0508: PARTICULATES FROM PULP AND PAPER MILLS

- a. Emissions from the production of pulp and paper that are discharged from the North Smelt Tank (**ID No. ES-14-05-0050**) and South Smelt Tank (**ID No. ES-14-05-0300**) into the atmosphere shall not exceed 0.6 pounds of particulate matter per equivalent tons of air dried pulp. [15A NCAC 02D .0508(a)]

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 D.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. Particulate emissions from the North and South Smelt Tanks shall be controlled by the associated scrubbers (**ID Nos. CD-14-05-0700 and CD-14-05-0750**). To ensure compliance with the particulate matter emission limit in Section 2.1 D.1.a, above, the Permittee shall comply with the 40 CFR Part 63 Subpart MM monitoring, recordkeeping, and reporting requirements as specified in Section 2.2 B, below. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the required monitoring and recordkeeping are not conducted.
- d. The Permittee shall perform periodic inspections and maintenance of the scrubbers (**ID Nos. CD-14-05-0700 and CD-14-05-0750**) as specified in the approved Basic Care Route or as recommended by the manufacturer. In addition, the Permittee shall perform at a minimum an annual internal inspection of each of the scrubber systems. As a minimum, the annual internal inspection will include inspection of spray nozzles, packing material, chemical feed system (if so equipped), and the cleaning/calibration of all associated instrumentation annually. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the required inspections are not conducted as specified.
- e. The results of all inspections and any variance from standard operating procedures, standard maintenance plans, or from conditions given in this permit (when applicable) shall be investigated with corrections made and dates of actions recorded in a logbook. Records of all maintenance activities shall also be recorded in the logbook. The logbook (in written or electronic form) shall be kept on-site and made available to DAQ personnel upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the required records are not maintained.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the North and South Smelt Tanks (**ID Nos ES-14-05-0050 and ES-14-05-0300**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 D.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- c. The North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**) are equipped with wet scrubbers and, therefore, visible emissions are only present due to uncombined water. Pursuant to 15A NCAC 02D .0521(e), no monitoring, recordkeeping, and reporting is required for visible emissions from these sources.

3. 15A NCAC 02D .0528: TOTAL REDUCED SULFUR FROM KRAFT PULP MILLS

- a. The emissions of total reduced sulfur shall not exceed 0.032 pounds per ton of black liquor solids (dry weight) from any smelt dissolving tank. [15A NCAC 02D .0528]

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 D.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0528

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. Monitoring, recordkeeping and reporting are not required.

4. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. For the Ducon alkaline scrubbers (**ID Nos. CD-14-05-0700 and CD-14-05-0750**) associated with the North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), respectively, the Permittee shall comply with 40 CFR part 64 pursuant to 15A NCAC 02D .0614 to ensure that the smelt tanks comply with the emission limits of 15A NCAC 02D .0508.

Background

- b. Emission Units: North Smelt Tank (**ID No. ES-14-05-0050**)
South Smelt Tank (**ID No. ES-14-05-0300**)
- c. Applicable Regulation, Emission Limitation, and Monitoring Requirements:
- i. Regulation: 15A NCAC 02D .0508: Particulates from Pulp and Paper Mills
 - ii. Emission Limits:
PM: 0.6 pounds of particulate matter per equivalent tons of air dried pulp.
 - iii. Control Technology: Ducon alkaline scrubbers

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table.

Measure	Indicator	
	North Smelt Tank	South Smelt Tank
I. Indicator	Scrubber pressure drop, total liquid injection rate	Scrubber pressure drop and total liquid injection rate
Measuring approach	Install pressure drop and flow rate continuous monitors	Install pressure drop and flow rate continuous monitors
II. Indicator Range ^a	Pressure drop indicator range: minimum 3-hour average 3 inches of H ₂ O Flow rate indicator ranges: scrubber spray header flow minimum 3-hour average 75 gallons per minute and rod box flow minimum 3-hour average 50 gallons per minute	Pressure drop indicator range: minimum 3-hour average 3 inches of H ₂ O Flow rate indicator ranges: scrubber spray header flow minimum 3-hour average 75 gallons per minute and rod box flow minimum 3-hour average 50 gallons per minute

Measure	Indicator	
	North Smelt Tank	South Smelt Tank
	<p>An excursion occurs when the 3-hour average measurement is less than the indicator range. The excursion triggers corrective action and reporting requirement. No more than one excursion will be attributed in any given 24-hour period.</p> <p>The QIP threshold is a total of 5 excursions during any 6-month period. The QIP shall be prepared as required under 40 CFR 64.8.</p>	<p>An excursion occurs when the 3-hour average measurement is less than the indicator range. The excursion triggers corrective action and reporting requirement. No more than one excursion will be attributed in any given 24-hour period.</p> <p>The QIP threshold is a total of 5 excursions during any 6-month period. The QIP shall be prepared as required under 40 CFR 64.8.</p>
III. Performance Criteria		
Data Representativeness	Pressure drop tabs installed before and after the scrubber.	Pressure drop tabs installed before and after the scrubber.
QA/QC Practices and Criteria	Flow measurement devices located prior to liquid injection point.	Flow measurement devices located prior to liquid injection point.
Monitoring Frequency	Annual calibration of pressure drop and flow monitoring devices.	Annual calibration of pressure drop and flow monitoring devices.
Data Collection Procedures	Continuous pressure drop and flow measurements	Continuous pressure drop and flow measurements
Averaging Period	The data acquisition system shall retain all 15-minute data and 3-hour block averages.	The data acquisition system shall retain all 15-minute data and 3-hour block averages.
	The 15-minute pressure drop and liquid injection rate data are used to calculate the 3-hour block average.	The 15-minute pressure drop and liquid injection rate data are used to calculate the 3-hour block average.

*During performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 D.4.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
 - i. Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - ii. Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - iii. A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

E. No. 5 Lime Kiln (ID No. ES-14-60-3000) firing natural gas, No. 2 fuel oil, and LVHC and SOG gases (500 tons of reburned lime per day nominal capacity) and controlled by the Lime Kiln Venturi Scrubber (ID No. CD-14-70-2012)

The No. 5 Lime Kiln serves as the primary control device for the LVHC Collection System

The following table provides a summary of limits and standards for the emission source described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.5 pounds per equivalent ton of air dried pulp	15A NCAC 02D .0508
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Particulate matter (filterable only)	0.13 gr/dscf corrected to 10 percent oxygen while firing oil 0.066 gr/dscf corrected to 10 percent oxygen while firing natural gas	15A NCAC 02D .0524 (40 CFR 60, Subpart BB)
Total reduced sulfur	8 ppm by volume on a dry basis, corrected to 10 percent oxygen based on a 12-hour average	15A NCAC 02D .0524 (40 CFR 60, Subpart BB)
Carbon monoxide	14.6 lb/hr while firing LVHC/SOG NCG gases.	15A NCAC 02D .0530
Particulate matter	182,500 bone dry tons of reburned lime (as CaO) per consecutive 12-month period	15A NCAC 02Q .0317 (15A NCAC 02D .0530 Avoidance)
Particulate matter	Compliance Assurance Monitoring	15A NCAC 02D .0614
Hazardous air pollutants	See Section 2.2 B	15A NCAC 02D .1111 and 02D .1109 (40 CFR 63, Subpart MM)

1. 15A NCAC 02D .0508: PARTICULATES FROM PULP AND PAPER MILLS

- a. Emissions from the production of pulp and paper that are discharged from the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) into the atmosphere shall not exceed 0.5 pounds of particulate matter per equivalent tons of air dried pulp (ADTP).

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508.
- c. Under the provisions of NCGS 143-215.108 and in accordance with General Condition JJ, the Permittee shall demonstrate compliance with the emissions limit above by testing the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) for particulate matter (filterable and condensable, unless otherwise exempted per 02D .2609). Periodic performance tests shall be conducted no more than five years after the previous performance test is conducted in accordance with a testing protocol approved by DAQ. During each test, the Permittee shall record, and include in the test report, the results of the monitoring requirements for this source as specified in Section 2.2 B pursuant to 40 CFR Part 63, Subpart MM and the equivalent ADTP production during the performance test and submit the test results (as pounds per ADTP and in gr/dscf) to the DAQ along with the Section 2.2 B parameter monitoring results. Test results shall be recorded as lbs/ADTP and as g/dscm (or gr/dscf). If the results of the testing demonstrate the PM emissions are equal to or greater than 80 percent of the limit above, the testing frequency for the affected fuel (natural gas or oil) shall increase to once every calendar year until the results return to less than 80 percent of the limit or until the fuel is no longer a primary fuel. If any stack test demonstrates emissions are above the limit given in Section 2.1 E.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- d. Particulate matter emissions from the lime kiln (**ID No ES-14-60-3000**) shall be controlled by a venturi scrubber (**ID No. CD-14-70-2012**). To ensure compliance with the particulate matter limitation, the Permittee shall comply with

the 40 CFR Part 63 Subpart MM monitoring, recordkeeping and reporting requirements as specified in Section 2.2 B, below. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if these parameters are not monitored or these records are not maintained.

- e. The Permittee shall perform periodic inspections and maintenance of scrubbers (**ID Nos. CD-14-70-2012**) as specified in the approved Basic Care Route or as recommended by the manufacturer. In addition, the Permittee shall perform at a minimum an annual internal inspection of each of the scrubber systems. As a minimum, the annual internal inspection shall include inspection of spray nozzles, packing material, chemical feed system (if so equipped), and the cleaning/calibration of all associated instrumentation annually. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the inspections and maintenance of the scrubbers are not conducted as required.
- f. The results of all inspections and any variance from standard operating procedures, standard maintenance plans, or from conditions given in this permit (when applicable) shall be investigated with corrections made and dates of actions recorded in a logbook. Records of all maintenance activities shall also be recorded in the logbook. The logbook (in written or electronic form) shall be kept on-site and made available to DAQ personnel upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0508 if the records are not maintained as required.

2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the No. 5 lime kiln (**ID No. ES-14-60-3000**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. No monitoring and recordkeeping is required for sulfur dioxide emissions from the firing of natural gas alone in the No. 5 Lime Kiln (**ES-14-60-3000**).
- d. The maximum sulfur content of any fuel oil received and burned in the kiln shall not exceed 2.1 percent by weight. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516 if the sulfur content of the fuel oil exceeds this limit.
- e. To ensure compliance with the fuel sulfur content specified in Section 2.1 E.2.d, above, the Permittee shall monitor the sulfur content of the fuel oil by using fuel oil supplier certification per month. The results of the fuel oil supplier certifications shall be recorded in a logbook (written or electronic format) on a quarterly basis and include the following information:
 - i. the name of the fuel oil supplier;
 - ii. the maximum sulfur content of the fuel oil received during the quarter;
 - iii. the method used to determine the maximum sulfur content of the fuel oil; andThe Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516 if the sulfur content of the oil is not monitored and recorded.
- f. The Permittee shall calculate and record in a logbook (written or electronic format) the pounds of sulfur dioxide per million Btu heat content of No. 2 fuel oil per month using the information given in Section 2.1 E.2.e, above. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516 if records of sulfur dioxide emissions are not recorded or if the sulfur dioxide emissions exceed the limits given in Section 2.1 E.2.a, above.

Reporting [15A NCAC 02Q .0508(f)]

- g. No reporting is required for sulfur dioxide emissions from the firing of natural gas in the No. 5 Lime Kiln (**ES-14-60-3000**).
- h. The Permittee shall submit a summary report of the fuel oil supplier certifications and calculated emission rates given in Section 2.1 E.2.d through E.2.f, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-

month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. The Permittee shall submit a certified statement signed by the responsible official that the records of fuel oil supplier certification submitted represent all of the fuel oil fired during the period.

3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. The No. 5 Lime Kiln (**ID No. ES-14-60-3000**) is equipped with a wet scrubber and therefore, visible emissions are only present due to uncombined water. Pursuant to 15A NCAC 02D .0521(e), no monitoring, recordkeeping, and reporting is required for visible emissions from this source.

4. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS

- a. For the No. 5 Lime Kiln (**ID No. ES-14-60-3000**), the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 "New Source Performance Standards" as promulgated in 40 CFR Part 60 Subpart BB "Standards of Performance for Kraft Pulp Mills," including Subpart A "General Provisions."

Emissions Limitations [15A NCAC 02D .0524]

- b. Emissions from the No. 5 Lime Kiln shall not exceed the following limits:
 - i. 0.13 gr/dscf of PM corrected to 10 percent oxygen while firing oil [40 CFR Part 60, Subpart 60.282(a)(3)(i)], and
 - ii. 0.066 gr/dscf of PM corrected to 10 percent oxygen while firing natural gas [40 CFR Part 60, Subpart 60.282(a)(3)(i)], and
 - iii. 8 ppm of total reduced sulfur by volume on a dry basis, corrected to 10 percent oxygen based on a 12-hour average [40 CFR Part 60, Subpart 60.283(a)(5) and 60.284(c)].

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 E.4.a, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.
- d. Under the provisions of NCGS 143-215.108, the Permittee shall conduct periodic stack testing of the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) for particulate matter (filterable and condensable, unless otherwise exempted per 02D .2609) for the worst-case fuel (natural gas and/or oil combined with LVHC gases and SOG) that averages at least 10 percent of the heat input to the lime kiln during any calendar year period during the previous five years. Periodic performance tests shall be conducted no more than five years after the previous performance test is conducted in accordance with a testing protocol approved by DAQ. During each test, the Permittee shall record, and include in the test report, the results of the monitoring requirements for this source as specified in Section 2.2 B pursuant to 40 CFR Part 63, Subpart MM and the equivalent ADTP production during the performance test and submit the test results (as pounds per ADTP and in gr/dscf) to the DAQ along with the Section 2.2 B parameter monitoring results. Test results shall be recorded as lbs/ADTP and as g/dscm (or gr/dscf). If the results of the testing demonstrate the emissions are equal to or greater than 80 percent of the limit in Section 2.1 E.4.b above, the testing frequency in shall increase to once every calendar year until the results return to less than 80 percent of the above limit. If any stack test demonstrates emissions are above the limit given in Section 2.1 E.4.b above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- e. Particulate matter emissions from the lime kiln shall be controlled by a venturi scrubber (**ID No. CD-14-70-2012**). To ensure compliance with the emissions limitation, the Permittee shall comply with the 40 CFR 63 Subpart MM monitoring, recordkeeping and reporting requirements as specified in Section 2.2 B of this permit. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if these parameters are not monitored or these records are not maintained.
- f. the Permittee shall calibrate, maintain, and operate a CEMS to monitor and record the concentration of total reduced sulfur emissions on a dry basis and the percent of oxygen by volume on a dry basis in the gases discharged into the atmosphere. These systems shall be located downstream of the control device and the spans of these continuous monitoring system shall be set: [40 CFR 60.284(a)(2)]
 - i. At a total reduced sulfur concentration of 30 ppm for the total reduced sulfur system monitoring the lime kiln operation.
 - ii. At 25 percent oxygen for the continuous oxygen monitoring system.
- g. The Permittee shall calculate and record the 12-hour average total reduced sulfur concentrations for the two consecutive periods of each operating day in accordance with 40 CFR 60.284(c). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if total reduced sulfur concentrations are not monitored or if they exceed the limit in Section 2.1.E.4.b above.

Reporting [15A NCAC 02Q .0508(f)]

- h. The Permittee shall calculate periods of excess emissions on a quarterly basis from the No. 5 Lime Kiln. Excess emissions are all 12-hour average total reduced sulfur concentration above 8 ppm by volume. [40 CFR 60.284(d)(2)]
- i. The Permittee shall submit a semiannual summary report of the monitoring and recordkeeping activities given in Section 2.1 E.4.d through E.4.h, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

5. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION:**Emissions Limits** [15A NCAC 02D .0530]

- a. For the No. 5 Lime Kiln, the following Best Available Control Technology (BACT) limits shall not be exceeded:

Emission Source	Fuel Fired	Pollutant	Emission Limit
No. 5 Lime Kiln (ID No. ES-14-60-3000)	LVHC gases /SOG	Carbon monoxide (CO)	14.6 pounds per hour

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the result of any test is greater than the limit given above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. The Permittee shall record and maintain records of the amount of time LVHC/SOG gases burned in the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) each month and make these records available to an authorized representative of the DAQ upon request.
- d. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 E.5.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all instances of deviations from the requirements of this permit or a statement that no deviations occurred during the reporting period.

**6. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for
15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION**

- a. In order to avoid applicability of 15A NCAC 02D .0530(g) for major sources and major modifications, the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) shall not produce more than 182,500 bone dry tons of reburned lime (as CaO) per consecutive 12-month period.

Monitoring/ Recordkeeping [15A NCAC 02Q .0508(f)]

- b. The Permittee shall maintain record and maintain records of the amount (in bone dry tons) of reburned lime produced in the lime kiln during each day. These records shall be made available to an authorized representative of DAQ upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the daily reburned lime production rates are not recorded.

Reporting [15A NCAC 02Q .0508(f)]

- c. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 E.6.b, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all instances of deviations from the requirements of this permit or a statement that no deviations occurred during the reporting period. The report shall contain the following:
- the monthly quantities of lime produced in the kiln for the previous 17 months. The total quantities burned must be calculated for each of the 12-month periods over the previous 17 months; and
 - All instances of deviations from the requirements of this permit must be clearly identified.

7. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. For the venturi scrubber (**ID No. CD-14-70-2012**) associated with the No. 5 Lime Kiln (**ID No. ES-14-60-3000**), the Permittee shall comply with 40 CFR part 64 pursuant to 15A NCAC 02D .0614 to ensure that the lime kiln complies with the emission limits of 15A NCAC 02D .0508.

Background

- b. Emission Units: No. 5 Lime Kiln (**ID No. ES-14-60-3000**)

- c. Applicable Regulation, Emission Limitation, and Monitoring Requirements:

- Regulation: 15A NCAC 02D .0508: Particulates from Pulp and Paper Mills
15A NCAC 02D .0524: New Source Performance Standards – 40 CFR Part 60, Subpart BB
- Emission Limits:
PM (total): 0.5 pounds of particulate matter per equivalent tons of air dried pulp.
Filterable PM: 0.13 gr/dscf of PM corrected to 10 percent oxygen while firing oil.
Filterable PM: 0.066 gr/dscf of PM corrected to 10 percent oxygen while firing natural gas

- Control Technology: venturi scrubber

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table.

Measure	Indicator
	No. 5 Lime Kiln
I. Indicator	Scrubber pressure drop, total liquid injection rate
Measuring approach	Install pressure drop and flow rate continuous monitors
II. Indicator Range ^a	Scrubber pressure drop indicator range: maximum 3-hour average of 5 inches of H ₂ O Liquid nozzle header pressure range: maximum 3-hour average of 240 psig to 3-hour average maximum of 275 psig. Scrubber liquid flow rate indicator range: minimum 3-hour average 896 gallons per minute (venturi plus quench liquid flow rate)

Measure	Indicator
	No. 5 Lime Kiln
	<p>An excursion occurs when the 3-hour average measurement is less than the minimum indicator range or greater than the maximum indicator range. The excursion triggers corrective action and reporting requirement. No more than one excursion will be attributed in any given 24-hour period.</p> <p>The QIP threshold is a total of 5 excursions during any 6-month period. The QIP shall be prepared as required under 40 CFR 64.8.</p>
III. Performance Criteria	
Data Representativeness	Pressure drop tabs installed before and after the scrubber.
QA/QC Practices and Criteria	Flow measurement devices located prior to liquid injection point. Annual calibration of pressure drop and flow monitoring devices.
Monitoring Frequency	Continuous pressure drop and flow measurements.
Data Collection Procedures	The data acquisition system shall retain all 15-minute data and 3-hour block averages.
Averaging Period	The 15-minute pressure drop and liquid injection rate data are used to calculate the 3-hour block average.

^aDuring performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 E.7.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
 - i. Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - ii. Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - iii. A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

F. No. 1 Hog Fuel Boiler De-Entrainment Vessels:

West De-Entrainment Vessel (ID No. ES-64-60-0180) with Baghouse West (ID No. CD-64-60-0900);
 Central De-Entrainment Vessel (ID No. ES-64-60-0480) with Baghouse Central (ID No. CD-64-60-0910); and
 East De-Entrainment Vessel (ID No. ES-64-60-0780) with Baghouse East (ID No. CD-64-60-0920)

No. 1 Hog Fuel Boiler Ash Storage and Handling:

Scrubber Ash Silo (ID No. ES-64-60-0960) with East and West Bagfilters (ID Nos. CD-64-60-0961 and CD-64-60-0962)

No. 2 Hog Fuel Boiler Ash Storage and Handling:

Boiler Ash Silo (ID No. ES-65-50-0190) with East and West Bagfilters (ID Nos. CD-65-50-0170 and CD-65-50-0180);
 Scrubber Ash Silo (ID No. ES-65-60-0860) with East and West Bagfilters (ID Nos. CD-65-60-0870 and CD-65-60-0880);
 and Ash Transport Steam Exhauster (ID No. ES-65-50-0160) with Air Washer (ID No. CD-65-50-0160)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate Matter	$E = 4.10 \times P^{0.67}$ for $P \leq 30$ tons per hour, -OR- $E = 55.0 \times P^{0.11} - 40$ for $P > 30$ tons per hour Where: E = allowable emission rate in pound per hour P = process weight rate in tons per hour	15A NCAC 02D .0515
Visible Emissions	20 percent opacity	15A NCAC 02D .0521
Criteria Pollutants	Annual tracking report. See Permit Condition 2.2 C	15A NCAC 02D .0530(u)
PM ₁₀	<u>De-entrainment Vessels and Ash Silos</u> Compliance Assurance Monitoring	15A NCAC 02D .0614
Toxic Air Pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the No. 1 Hog Fuel Boiler De-Entrainment Vessels, No. 1 Hog Fuel Boiler Ash Storage and Handling, No. 2 Hog Fuel Boiler Ash Storage and Handling, as identified above, shall not exceed an allowable emission rate as calculated by one of the following equations:

$$E = 4.10 \times P^{0.67} \quad \text{for process rates } \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates } > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour
 P = process weight rate in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 F.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring [15A NCAC 02Q .0508(f)]

- c. Particulate emissions, from No. 1 Hog Fuel Boiler De-Entrainment Vessels, No. 1 Hog Fuel Boiler Ash Storage and Handling, No. 2 Hog Fuel Boiler Ash Storage and Handling, as identified above, shall be controlled by bagfilters and air washers. To ensure compliance, the Permittee shall perform inspections and maintenance as specified in the approved Basic Care Route, or as recommended by the manufacturer. The Permittee shall, as a minimum, perform the following:
- a monthly visual inspection of the system ductwork and material collection unit for leaks; and
 - an annual (for each 12 month period following the initial inspection) internal inspection of the bagfilter's structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the ductwork and bagfilters are not inspected and maintained.

- d. Inspection and maintenance is not required for the air washers.

Recordkeeping [15A NCAC 02Q .0508(f)]

- e. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each inspection;
 - iii. the results of any maintenance performed on the ductwork and bagfilters; and
 - iv. any variance from manufacturer's recommendations, if any, and corrections made.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit the results of any maintenance performed on the ductwork and bagfilters within 30 days of a written request by the DAQ.
- g. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 F.1.c through F.1.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from those sources identified above shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 F.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- c. To ensure compliance, the Permittee shall observe the emission points (at the control device vent) of the De-Entrainment Vessels and the Scrubber Ash Silos (**ID Nos. ES-64-60-0480, ES-64-60-0780, ES-64-60-0960, and ES-65-60-0860**) once each week for any visible emissions above normal. The weekly observation must be made for each week of the calendar year period to ensure compliance with this requirement. If visible emissions from any source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the de-entrainment vessels and scrubber ash silos in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 F.2.a above.

The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the weekly observations are not conducted as required; if the above-normal emissions are not corrected within the monitoring period; or the percent opacity demonstration cannot be made.

- d. To ensure compliance, the Permittee shall observe the emission points of Boiler Ash Silo and Ash Transport Steam Exhauster (**ID Nos. ES-65-50-0190, and ES-65-50-0160**) once each month for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from any source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 F.2.a above.

The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the monthly observations are not conducted as required; if the above-normal emissions are not corrected within the monitoring period; or the percent opacity demonstration cannot be made.

Recordkeeping [15A NCAC 02Q .0508(f)]

- e. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- the date and time of each recorded action;
 - the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - the results of any corrective actions performed.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 F.2.c through F.2.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

3. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. For the De-Entrainment Vessel Baghouses (**ID Nos. CD-64-60-0900, CD-64-60-0910, and CD-64-60-0920**) and the Ash Storage and Handling Bagfilters and Air Washers (**ID Nos. CD-65-50-0170, CD-65-50-0180, and CD-64-50-0160**), the Permittee shall comply with 40 CFR Part 64 pursuant to 15A NCAC 02D .0614 to ensure that the De-Entrainment Vessels, and Ash Storage and Handling sources comply with the emission limits of 15A NCAC 02D .0515.

Background

- b. **Emission Units:** West de-entrainment vessel (**ID No. ES-64-60-0180**)
Central de-entrainment vessel (**ID No. ES-64-60-0480**)
East de-entrainment vessel (**ID No. ES-64-60-0780**)
Ash silo (**ID No. ES-65-50-0190**)

- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**

- Regulation: 15A NCAC 02D .0515
- Emission limits:
Particulate matter emissions shall not exceed the following limits

$$E = 4.10 \times P^{0.67} \quad \text{for process rates} \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates} > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour

P = process weight rate in tons per hour

- Control Technology: Baghouses/Bagfilters

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table.

Measure	Indicator
I. Indicator	Visible emissions
Measuring approach	Visible emissions (VE) from each baghouse/bagfilter will be observed daily using EPA Reference Method 22-like procedures.

Measure	Indicator
II. Indicator Range	<p>An excursion is defined as the presence of visible emissions. Excursion triggers a demonstration of compliance with the 20 percent opacity standard in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes; an inspection, corrective action, and a reporting requirement.</p> <p>The QIP threshold is excursions occurring on three days (consecutive or non-consecutive days) in a six-month reporting period for which the Permittee did not perform a demonstration of compliance with the 20 percent opacity standard in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes. The QIP shall be prepared within 30 days of reaching the QIP threshold and shall contain procedures for evaluating control performance problems.</p>
III. Performance Criteria	
Data Representativeness	Visible emissions shall be observed at the emissions point (baghouse exhaust).
QA/QC Practices and Criteria	The observer shall be familiar with EPA Reference Method 22 and follow Method 22-like procedures when VE is observed. Method 9 observations are conducted by a certified Reference Method 9 observer.
Monitoring frequency	A VE observation shall be performed daily, when operating.
Data Collection Procedures	The VE observation is recorded by the observer.
Averaging Period	N/A

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- d. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 F.3.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations for the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- Summary information on the number, duration and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

G. East Lime Slaker (ID No. ES-14-20-2020) and Nos. 1, 2, and 3 East Causticizing Lines (ID Nos. ES-14-20-2040, ES-14-20-2050 and ES-14-20-2060) with associated East Slaker Wet Scrubber, 45 gallons per minute minimum liquid injection rate (ID No. CD-14-20-2035); and

West Lime Slaker (ID No. ES-14-20-2085) and Nos. 1, 2, and 3 West Causticizing Lines (ID Nos. ES-14-20-2105, ES-14-20-2115 and ES-14-20-2125) with associated West Slaker Wet Scrubber, 45 gallons per minute minimum liquid injection rate (ID No. CD-14-20-2100)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	$E = 4.10 \times P^{0.67}$ for $P \leq 30$ tons per hour, -OR- $E = 55.0 \times P^{0.11} - 40$ for $P > 30$ tons per hour Where: E = allowable emission rate in pound per hour P = process weight rate in tons per hour	15A NCAC 02D .0515
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Toxic air pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the Lime Slakers and Causticizing Lines identified above shall not exceed an allowable emission rate as calculated by one of the following equations:

$$E = 4.10 \times P^{0.67} \quad \text{for process rates } \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates } > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour
 P = process weight rate in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Particulate matter emissions from the East Lime Slaker and Nos. 1, 2, and 3 East Causticizing Lines (**ID Nos. ES-14-20-2020, -2040, -2050, and -2060**) shall be controlled by East Slaker Wet Scrubber (**ID No. CD-14-20-2035**). Particulate matter emissions from the West Lime Slaker and Nos. 1, 2, and 3 West Causticizing Lines (**ID Nos. ES-14-20-2185, -2105, -2115, and -2125**) shall be controlled by West Slaker Wet Scrubber (**ID No. CD-14-20-2100**). The Permittee shall install, operate, and maintain a continuous flow meter on each scrubber to monitor and record the scrubber injection rate for each scrubber. The Permittee shall maintain the scrubber injection rate at or above 45 gallons per minute on three-hour rolling average basis. The Permittee shall be allowed three (3) days of absent observations per semi-annual period. The readings shall be recorded in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. To ensure quality, the flow rate gauges or devices shall be checked annually to ensure they are functioning properly. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the three-hour average injection rate for either scrubber is not maintained at or above 45 gallons per minute based on three-hour rolling averages, or if these records are not maintained.
- d. If a flow reading is observed to be below the minimum rate, the Permittee shall inspect the scrubber for malfunctions and clean or repair, as necessary. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the inspections, cleaning, and repairs are not performed.

- e. The results of inspection and maintenance activities, discussed above for the scrubber, shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative of DAQ upon request. The logbook shall record the following:
 - i. the date and time of each recorded action
 - ii. the results of each inspection;
 - iii. the causes for any variance from the allowable operating range for the scrubber; and
 - iii. corrective actions taken.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit the results of any maintenance performed on the ductwork and scrubbers within 30 days of a written request by the DAQ.
- g. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 G.1.c through G.1.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Lime Slakers and Causticizing Lines identified above shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 02D .0521 (d)]

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 G.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. The Lime Slakers and Causticizing Lines identified above are equipped with wet scrubbers and, therefore, visible emissions are only present due to uncombined water. Pursuant to 15A NCAC 02D .0521(e), no monitoring, recordkeeping, and reporting is required for visible emissions from this source.

H. Lime Operations:

- **Reburned Lime Conveyor, Bucket Elevator, and Bin (ID Nos. ES-14-65-1000, ES-14-65-1020 and ES-14-65-1030) each controlled by Lime Dust Baghouse (ID No. CD-14-65-1075);**
 - **Fresh Lime Bin (ID No. ES-14-65-1080) controlled by Lime Dust Baghouse (ID No. CD-14-65-1082)**
 - **Reburned Lime Crusher (ID No. ES-14-60-3015) controlled by baghouse (ID No. CD-14-65-1075) –OR- by Lime Kiln Venturi Scrubber (ID No. CD-14-70-2012)**

The following table provides a summary of limits and standards for the emission source described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	$E = 4.10 \times P^{0.67}$ for $P \leq 30$ tons per hour, -OR- $E = 55.0 \times P^{0.11} - 40$ for $P > 30$ tons per hour Where: E = allowable emission rate in pound per hour P = process weight rate in tons per hour	15A NCAC 02D .0515
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Particulate matter	Compliance Assurance Monitoring	15A NCAC 02D .0614

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the Lime Operations shall not exceed an allowable emissions rate as calculated by one of the following equations:

$$E = 4.10 \times P^{0.67} \quad \text{Where } E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight in tons per hour}$$

$$E = 55(P)^{0.11} - 40 \quad \text{Where } E = \text{allowable emission rate in pounds per hour}$$

$$P = \text{process weight input in tons per hour (greater than 30 tons per hr)}$$

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. Particulate matter emissions from the Reburned Lime Conveyor, Bucket Elevator, and Bin (**ID Nos. ES-14-65-1000, ES-14-65-1020, and ES-14-65-1030**) shall be controlled by the Lime Dust Baghouse (**ID No. CD-14-65-1075**). Particulate matter emissions from the Fresh Lime Bin (**ID No. ES-14-65-1080**) shall be controlled by the Lime Dust Baghouse (**ID No. CD-14-65-1082**). Particulate matter emissions from the Reburned Lime Crusher (**ID No. ES-14-60-3015**) shall be controlled by either a baghouse or a venturi scrubber.
- i. When the Lime Kiln Venturi Scrubber (**ID No. CD-14-70-2012**) is used for particulate matter control for the Reburned Lime Crusher (**ID No. ES-14-60-3015**), the Permittee shall follow the 40 CFR Part 63, Subpart MM monitoring, recordkeeping, and reporting requirements applicable to the No. 5 Lime Kiln in Section 2.2 B.1, below.
 - ii. When the Lime Dust Baghouses (**ID Nos. CD-14-65-1075 and CD-14-65-1082**) are used for particulate matter control of the Lime Operations, the Permittee shall perform inspections and maintenance of the baghouse as specified by the approved Basic Care route or as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there is no manufacturer's inspection and maintenance recommendations, as a minimum, the inspection and maintenance requirement shall include the following:
 - (A) a monthly visual inspection of the system ductwork and material collection unit for leaks; and
 - (B) an annual (for each 12-month period following the initial inspection) internal inspection of the bagfilter's structural integrity.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the ductwork and baghouse are not inspected and maintained.

- d. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each inspection;
 - iii. the results of any maintenance performed on the baghouse; and
 - iv. any variance from the manufacturer's recommendations, if any, and corrections made.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on the baghouse within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 H.1.c and H.1.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the exhaust stack of the Lime Operations Baghouses (**ID Nos. CD-14-65-1075 and CD-14-65-1082**) exhaust stack shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 02D .0521 (d)]

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 H.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. When the Reburned Lime Crusher (**ID No. ES-14-60-3015**) emissions are routed to the Lime Kiln Venturi Scrubber (**ID No. CD-14-70-2012**), visible emissions are only present due to uncombined water. Pursuant to 15A NCAC 02D .0521(e), no monitoring, recordkeeping, and reporting is required for visible emissions from these sources.

Monitoring 15A NCAC 02Q .0508(f)]

- d. To ensure compliance when the Lime Dust Baghouses (**ID Nos. CD-14-65-1075 and CD-14-65-1082**) are used for control, the Permittee shall observe the emission points of the baghouse once each month for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from any source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points baghouses in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 H.2.a, above.
 The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the required monthly observations are not conducted as required; if the above-normal emissions are not corrected within the monitoring period; or the percent opacity demonstration cannot be made.

Recordkeeping [15A NCAC 02Q .0508(f)]

- e. The results of the Lime Dust Baghouses (**ID Nos. CD-14-65-1075 and CD-14-65-1082**) visible emissions observations shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;

- ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
- iii. the results of any corrective actions performed.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section H.2.c through H.2.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

3. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. For the Lime Operation Baghouses (**ID Nos. CD-14-65-1075 and CD-14-65-1082**), the Permittee shall comply with 40 CFR Part 64 pursuant to 15A NCAC 02D .0614 to ensure that the Lime Operations comply with the emission limits of 15A NCAC 02D .0515.

Background

- b. **Emission Units:** Returned lime bin (**ID No. ES-14-65-1030**)
Fresh lime bin (**ID No. ES-14-65-1080**)
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
 - i. Regulation: 15A NCAC 02D .0515
 - ii. Emission limits:
Particulate matter emissions shall not exceed the following limits

$$E = 4.10 \times P^{0.67} \quad \text{for process rates} \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates} > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour
P = process weight rate in tons per hour
 - iii. Control Technology: Baghouses/Bagfilters

Monitoring Approach

- d. The key elements of the monitoring approach for particulate matter, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table.

Measure	Indicator
I. Indicator	Visible emissions
Measuring approach	Visible emissions (VE) from each baghouse/bagfilter will be observed daily using EPA Reference Method 22-like procedures.
II. Indicator Range	<p>An excursion is defined as the presence of visible emissions. Excursion triggers a demonstration of compliance with the 20 percent opacity standard in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes; an inspection, corrective action, and a reporting requirement.</p> <p>The QIP threshold is excursions occurring on three days (consecutive or non-consecutive days) in a six-month reporting period for which the Permittee did not perform a demonstration of compliance with the 20 percent opacity standard in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes. The QIP shall be prepared within 30 days of reaching the QIP threshold and shall contain procedures for evaluating control performance problems.</p>

Measure	Indicator
III. Performance Criteria	
Data Representativeness	Visible emissions shall be observed at the emissions point (baghouse exhaust).
QA/QC Practices and Criteria	The observer shall be familiar with EPA Reference Method 22 and follow Method 22-like procedures when VE is observed. Method 9 observations are conducted by a certified Reference Method 9 observer.
Monitoring frequency	A VE observation shall be performed daily, when operating.
Data Collection Procedures	The VE observation is recorded by the observer.
Averaging Period	N/A

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- d. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 H.3.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations for the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- i. Summary information on the number, duration and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - ii. Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - iii. A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

I. No. 6 Fiberline:**Chip Silos B and C (ID Nos. ES-06-05-2000 and ES-06-05-3000)****No. 7 Fiberline:****Chip Silos A and B (ID Nos. ES-07-05-1000 and ES-07-05-2000)****Boiler Fuel Storage and Handling:****No. 1 and No. 2 Hog Fuel Conveying (ID No. FS-007)****Woodyard Operations:**

North and South Chip Piles (ID Nos. ES-00-30-4480 and ES-00-30-4240), Screen House (ID No. ES-00-35-1000); Debarking and Chipping Line (ID No. ES-11-10-1500); two Bark Hogs (ID No. ES-11-50-4500-1 and ES-11-50-4500-2); Hog Fuel Handling and Transfer in Woodyard (ID No. FS-010); Chip Conveying to Pulping (ID No. FS-012); Chip Handling and Transfer System in Woodyard (ID No. FS-013); and Hog Fuel Handling and Transfer to Boiler Area (ID No. FS-021)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	$E = 4.10 \times P^{0.67}$ for $P \leq 30$ tons per hour, -OR- $E = 55.0 \times P^{0.11} - 40$ for $P > 30$ tons per hour Where: E = allowable emission rate in pound per hour P = process weight rate in tons per hour	15A NCAC 02D .0515
Visible emissions	<u>Screen House (ID No. ES-00-35-1000); Hog Fuel Handling and Transfer in Woodyard (ID No. FS-010); Chip Conveying to Pulping (ID No. FS-012); Chip Handling and Transfer System in Woodyard (ID No. FS-013); and Hog Fuel Handling and Transfer to Boiler Area (ID No. FS-021);</u> 40 percent opacity standard <u>All other sources:</u> 20 percent opacity standard	15A NCAC 02D .0521
Criteria pollutants	<u>Chip Silos (ID Nos. ES-06-05-2000, ES-06-05-3000, ES-07-05-1000 and ES-07-05-2000)</u> Annual tracking report (See Section 2.2 C)	15A NCAC 02D .0530(u)
Toxic air pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100
Volatile organic compounds	<u>For North and South Chip Piles (ID Nos. ES-00-30-4480 and ES-00-30-4240), Debarking and Chipping Line (ID No. ES-11-10-1500); two Bark Hogs (ID No. ES-11-50-4500-1 and ES-11-50-4500-2); Chip Handling and Transfer System in Woodyard (ID No. FS-013); Hog Fuel Handling and Transfer in Woodyard (ID No. FS-010); and Hog Fuel Handling and Transfer to Boiler Area (ID No. FS-021);</u> No more than 2,238,545 green tons of softwood species may be processed (logs converted onsite into chips) through the wood yard per any consecutive 12-month period.	15A NCAC 02Q .0317 (15A NCAC 02D .0530 Avoidance)
Volatile organic compounds	120 tons per consecutive 12-month period	15A NCAC 02Q .0317 (15A NCAC 02D .0530 Avoidance)

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from Nos. 6 and 7 Fiberline Chip Bins, Boiler Fuel Storage and Handling sources and Woodyard Operation sources identified above shall not exceed an allowable emissions rate as calculated by one of the following equations:

$$E = 4.10 \times P^{0.67} \quad \text{for process rates} \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates} > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour

P = process weight rate in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 I.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. The Permittee shall maintain production records such that the process rates "P," in tons per hour, as specified by the formulas contained above, can be derived and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the production records are not maintained or the types of materials are not monitored.
- d. No reporting is required for particulate emissions from the Nos. 6 and 7 Fiberline Chip Bins, Boiler Fuel Storage and Handling sources and Woodyard Operation sources identified above.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Chip Silos, the No. 1 and No. 2 Hog Fuel Conveying, Debarking And Chipping Line, and the two Bark Hogs (**ID Nos. ES-06-05-2000, ES-06-05-3000, ES-07-05-1000, ES-07-05-2000, FS-007, ES-11-10-1500, ES-11-50-4500-1, and ES-11-50-4500-2, respectively**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.
- b. Visible emissions from the Screen House; the Hog Fuel Handling and Transfer in Woodyard; Chip Conveying to Pulping; the Chip Handling and Transfer System in Woodyard; and the Hog Fuel Handling and Transfer to Boiler Area (**ID Nos. ES-00-35-1000, FS-010, FS-012, FS-013, and FS-021, respectively**) shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 I.2.a or I.2.b, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- d. To ensure compliance, once a quarter, the Permittee shall observe the emission points of these sources for any visible emissions above normal. The quarterly observation must be made for each quarter of the calendar year period to ensure compliance with this requirement. The Permittee may limit the observation of each transport system to one location where the highest visible emissions are most likely to occur. If visible emissions from any source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limits given in Section 2.1 I.2.a or 2.1.I.2.b. above.
 The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the quarterly observations are not conducted as required; if the above-normal emissions are not corrected within the monitoring period; or the percent opacity demonstration cannot be made.

Recordkeeping [15A NCAC 02Q .0508(f)]

- e. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. the results of any corrective actions performed.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 I.2.d and I.2.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for

3. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION

- a. In order to avoid applicability of 15A NCAC 02D .0530 (g) for major sources and major modifications, emissions of volatile organic compounds (VOCs) from the modified Woodyard Operations, including North and South Chip Piles (**ID Nos. ES-00-30-4480 and ES-00-30-4240**), Debarking and Chipping Line (**ID No. ES-11-10-1500**); two Bark Hogs (**ID No. ES-11-50-4500-1 and ES-11-50-4500-2**); and Chip Handling and Transfer System in Woodyard (**ID No. FS-013**), Hog Fuel Handling and Transfer in Woodyard (**ID No. FS-010**), and Hog Fuel Handling and Transfer to Boiler Area (**ID No. FS-021**) shall be less than 120 tons per consecutive twelve-month period.
- b. The Permittee shall process no more than 2,238,545 green tons of softwood species (logs converted onsite into chips) through the woodyard per any consecutive 12-month period.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. To ensure compliance, the Permittee shall record the monthly green tons of softwood species processed through the woodyard. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the required quantity of softwood processed is not recorded.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 I.3.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the monthly green tons of softwood processed onsite for the previous seventeen (17) months. The tonnage must be calculated for each of the three twelve-month periods over the previous seventeen months.

- J. High Volume Low Concentration (HVLC) Gas Collection System:** Gases are collected via the HVLC non-condensable gas (NCG) collection system routed to the No. 2 Hog Fuel Boiler as primary control (ID No. ES-64-25-0290), the No. 1 Hog Fuel Boiler as secondary control (ID No. ES-65-25-0310), No. 5 Recovery Boiler as backup (ID No. ES-10-25-0110) or Thermal Oxidizer as backup (ID No. CD-64-22-2000).

No. 6 Fiberline Sources:

Chip Bin Relief Condenser (ID No. HVLC.ES-06-10-2380), Digester Blow Tank (ID No. HVLC.ES-06-21-1200), Pressure Diffuser Filtrate Tank (ID No. HVLC.ES-06-21-1100), Secondary Knotter (ID No. HVLC.ES-06-22-1080), Screen Dilution Tank (ID No. HVLC.ES-06-22-1100), Quaternary Screen (ID No. HVLC.ES-06-22-1280), Decker Hood (ID No. HVLC.ES-06-23-1200), and Decker Filtrate Tank (ID No. HVLC.ES-06-23-1220)

No. 7 Fiberline Sources:

Chip Bin Relief Condenser (ID No. HVLC.ES-07-10-2380), Digester Blow Tank (ID No. HVLC.ES-07-21-1200), Pressure Diffuser Filtrate Tank (ID No. HVLC.ES-07-21-1100), Secondary Knotter (ID No. HVLC.ES-07-22-1080), Screen Dilution Tank (ID No. HVLC.ES-07-22-1100), Quaternary Screen (ID No. HVLC.ES-07-22-1280), Decker Hood (ID No. HVLC.ES-07-23-1200), and Decker Filtrate Tank (ID No. HVLC.ES-07-23-1220)

Nos. 6 and 7 Fiberlines (Common Sources):

Screen Rejects Tank (ID No. ES-80-66-1000)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	<u>Applies when HVLC NCG are controlled in the Thermal Oxidizer</u> 2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Total reduced sulfur	5 ppm by volume on a dry basis, corrected to 10 percent oxygen.	15A NCAC 02D .0524 (40 CFR Part 60 Subpart BB)
Total reduced sulfur	Compliance Assurance Monitoring	15A NCAC 02D .0614
Hazardous air pollutants	See Section 2.2 A	15A NCAC 02D .1111 (40 CFR Part 63 Subpart S)

1. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the combustion of natural gases and the HVLC Gas Collection System sources identified above in the Thermal Oxidizer (**ID No. CD-64-22-2000**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition. If the results of this test are above the limit given in Section 2.1 J.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The Permittee is required to calculate and record in a logbook (written or electronic format) the pounds of sulfur dioxide emissions per million Btu heat content of the HVLC gases and natural gas burned in the thermal oxidizer. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516 if these records are not kept or if the results show an exceedance of the limit given in Section 2.1 J.1.a, above.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a summary report of the calculations of the pounds of sulfur dioxide per million Btu heat content from burning HVLC gases and natural gas given in Sections 2.1 J.1.c, above post marked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS

- a. For the HVLC Gas Collection System Sources identified above, the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 "New Source Performance Standards" as promulgated in 40 CFR Part 60 Subpart BB "Standards of Performance for Kraft Pulp Mills," including Subpart A "General Provisions."

Emissions Limitations [15A NCAC 02D .0524]

- b. The Permittee shall not cause to be discharged into the atmosphere any gases which contain total reduced sulfur in excess of 5 ppm by volume on a dry basis, corrected to 10 percent oxygen, unless the following conditions are met [40 CFR Part 60, Subpart 60.283(a)(1)(i), (ii), or (iii)]:
 - i. The gases are combusted in the No. 1 or No. 2 Hog Fuel Boiler (**ID Nos. ES-64-25-0290 or ES-65-25-0310**);
 - ii. The gases are combusted in the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) subject to and complying with 40 CFR 60.283(a)(2), as specified in Section 2.1 C.3, above; or
 - iii. The gases are combusted in the Thermal Oxidizer (**ID No. CD-64-22-2000**) and are subjected to a minimum temperature of 1200 °F for at least 0.5 seconds.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 J.2.b above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f) and 02D .0524]

- d. The Permittee shall comply with the closed vent inspection procedures specified in Section 2.2 A.1, below, to ensure that emissions from the sources collected in the HVLC Gas Collection system are routed to either the No. 1 Hog Fuel Boiler (**ID No. ES-65-25-0290**) or No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) or the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) or the Thermal Oxidizer (**ID No. CD-64-22-2000**), as specified in Section 2.1 J.2.b, above. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if these procedures are not followed or if the records are not maintained.
- e. The Permittee shall install, calibrate, maintain and operate a continuous monitoring device for the Thermal Oxidizer (**ID No. CD-64-22-2000**) to measure and record the combustion temperature at the point at which the gases collected in the HVLC Gas Collection System are incinerated. The monitoring device shall be certified by the manufacturer to be accurate within ± 1 percent of the temperature being measured. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if these procedures for the continuous temperature monitoring device are not followed or if the records are not maintained. [40 CFR 60.284(b)(1)]
- f. Per EPA Applicability Determination No. 020009, temperature monitoring is not required when the HVLC sources are combusted in the No. 2 Hog Fuel Boiler.

Reporting [15A NCAC 02Q .0508(f) and 02D .0524]

- g. The Permittee shall report excess emission from the HVLC Gas Collection System sources identified above. Excess emissions are all periods in excess of 5 minutes and their duration during which the combustion temperature at the point of incineration is less than 1200°F when the gases are combusted in the thermal oxidizer, as specified in Section 2.1 J.2.b.i or J.2.b.ii, above. [40 CFR 60.284(d)]
- h. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 J.2.d through J.2.f, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

3. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. Per 40 CFR 64 and 15A NCAC 02D .0614, the Permittee shall comply with the following:

Background

- b. **Emission Units:** Sources collected in the HVLC Gas Collection System and controlled in the No. 2 Hog Fuel Boiler as the primary control device, the No. 1 Hog Fuel Boiler or Thermal Oxidizer as backup devices:
- No. 6 Fiberline Sources:
 - Chip Bin Relief Condenser
 - Digester Blow Tank
 - Pressure Diffuser Filtrate Tank
 - Secondary Knotter
 - Screen Dilution Tank
 - Quaternary Screen
 - Decker Hood
 - Decker Filtrate Tank
 - No. 7 Fiberline Sources:
 - Chip Bin Relief Condenser
 - Digester Blow Tank
 - Pressure Diffuser Filtrate Tank
 - Secondary Knotter
 - Screen Dilution Tank
 - Quaternary Screen
 - Decker Hood
 - Decker Filtrate Tank
 - Nos. 6 and 7 Fiberlines (Common Sources):
 - Screen Rejects Tank
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
- i. Regulations: 15A NCAC 02D .0524: New Source Performance Standards (40 CFR Part 60, Subpart BB)
 - ii. Emission Limits: total reduced sulfur emissions shall not exceed 5 ppm by volume on a dry basis, corrected to 10 percent oxygen
 - iii. Control Technology:
 - (A) No. 2 Hog Fuel Boiler (primary)
 - (B) No. 1 Hog Fuel Boiler (backup)
 - (C) Thermal Oxidizer with a minimum temperature of 1200 °F for at least 0.5 seconds (backup)

Monitoring Approach

- d. The key elements of the monitoring approach for total reduced sulfur, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

HVLC Gas Collection System Sources			
Measure	No. 2 Hog Fuel Boiler (primary control)	No. 1 Hog Fuel Boiler (backup control device)	Thermal Oxidizer (backup control device)
I. Indicator	Steam rate	Steam rate	Exit stack temperature
Measuring approach	The steam rate will be measured using a steam load flow meter.	The steam rate will be measured using a steam load flow meter.	The exit stack temperature is monitored with a thermocouple.
II. Indicator Range	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.	An excursion is defined as temperature readings less than 1,260°F; excursions trigger an inspection corrective action and a reporting requirement.
QIP Threshold	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.	No more than six excursions below the indicator range in any semiannual reporting period.

HVLC Gas Collection System Sources			
Measure	No. 2 Hog Fuel Boiler (primary control)	No. 1 Hog Fuel Boiler (backup control device)	Thermal Oxidizer (backup control device)
III. Performance Criteria			
Data Representativeness	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.	The sensor is located in the exit stack to the thermal oxidizer. The minimum tolerance of the thermocouple is $\pm 4^{\circ}\text{F}$ or ± 75 percent (of temperature measured in degrees Celcius), whichever is greater. The minimum chart recorder sensitivity (minor division) is 20°F .
QA/QC Practices and Criteria	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.	The thermocouple shall be calibrated and inspected according to manufacturer's recommendations.
Monitoring frequency	Measured Continuously	Measured Continuously	Measured Continuously
Data Collection Procedures	Recorded continuously on a data acquisition system.	Recorded continuously on a data acquisition system.	Recorded continuously in the information management system.
Averaging Period	The averaging period is hourly.	The averaging period is hourly.	No average is taken.

^a During performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 J.3.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
 - i. Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - ii. Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - iii. A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

- K. Low Volume High Concentration (LVHC) Gas Collection System: Routed to through LVHC White Liquor Scrubber (ID No. CD-14-55-2020) to the No. 5 Lime Kiln (ID No. ES-14-60-3000) as primary control or through the LVHC White Liquor Scrubber (ID No. CD-14-55-2020), Except For Periods Of Scrubber Maintenance, to the No. 2 Hog Fuel Boiler (ID No. ES-65-25-0310) as backup.**

Evaporator Operations:

No. 6 Black Liquor Evaporator System (ID No. ES-09-20-0320), Concentrator Hotwell (ID No. ES-09-35-0200), No. 7 Black Liquor Evaporator System (ID No. ES-09-25-0510), Secondary Turpentine Decanter Tank⁹ (ID No. ES-09-TURPDECANT), Secondary Turpentine Decanter Weir⁹ (ID No. ES-09-TURPWEIR), Secondary Turpentine Underflow Tank⁹ (ID No. ES-09-TURPUND), Secondary Turpentine Storage Tank⁹ (ID No. ES-09-TURPSTOR)

Nos. 6 and 7 Fiberline Sources:

No. 6 Fiberline Digester Flash Condenser (ID No. ES-06-10-2420), No. 7 Fiberline Digester Flash Condenser (ID No. ES-07-10-2420), Turpentine Decanter Weir (ID No. ES-08-61-1020), Turpentine Tank (ID No. ES-08-61-1080), Turpentine Decanter Tank (ID No. ES-08-61-1000), and Turpentine Decanter Underflow Tank (ID No. ES-08-61-1040)

Pulping Process Condensate

Nos. 6 and 7 Digester Contaminated Condensate Tank (ID No. ES-07-10-2480): Condensates are collected from the Chip Bin Relief Condensers (ID Nos. ES-06-10-2380 and ES-07-10-2380), Digester Flash Steam Condensers (ID Nos. ES-06-10-2420 and ES-07-10-2420), and/or Turpentine Decanter (ID No. ES-08-61-1000).

Condensate Stripper Feed Tank (ID No. ES-09-25-1000): Condensates received from the Nos. 6 and 7 Digester Contaminated Condensate Tank (ID No. ES-07-10-2480) and /or Turpentine system, Nos. 6 and 7 Black Liquor Evaporator Systems (ID Nos. ES-09-20-0320 and ES-09-25-0510), Concentrator Hotwell (ID No. ES-09-35-0200), and Condensate Pots associated with the SOG Collection System, LVHC Collection System and HVLC Collection System.

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Total reduced sulfur	5 ppm by volume on a dry basis, corrected to 10 percent oxygen.	15A NCAC 02D .0524 (40 CFR Part 60 Subpart BB)
Hazardous air pollutants	See Permit Condition 2.2 A	15A NCAC 02D .1111 (40 CFR Part 63 Subpart S)
Total reduced sulfur	Compliance Assurance Monitoring	15A NCAC 02D .0614

1. 15A NCAC 02D .0524: NSPS 40 CFR 60 SUBPART BB

- a. For the LVHC Gas Collection System Sources identified above, the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 “New Source Performance Standards” as promulgated in 40 CFR Part 60 Subpart BB “Standards of Performance for Kraft Pulp Mills,” including Subpart A “General Provisions.”

Emissions Limitations [15A NCAC 02D .0524]

- b. The Permittee shall not cause to be discharged into the atmosphere any gases which contain total reduced sulfur in excess of 5 ppm by volume on a dry basis, corrected to 10 percent oxygen, unless the following conditions are met [40 CFR 60.283(a)(1)(i) and (iii)]:

⁹ These sources have not been constructed.

- i. The gases are combusted in the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) subject to and complying with the provisions of 40 CFR 60.283(a)(5) as specified in Section 2.1 E.4, above, or
- ii. The gases are combusted in the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**).

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 K.1.b above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring [15A NCAC 02Q .0508(f) and 02D .0524]

- d. The Permittee shall comply with the closed vent inspection procedures specified in Section 2.2 A.1, below, to ensure that emissions from the LVHC Gas Collection System Sources identified above are routed to either the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) or the No. 2 Hog Fuel Boiler, as specified in Section 2.1 K.1.b, above. The Permittee shall be deemed in noncompliance with 02D .0524 if these procedures are not followed or if the records are not maintained.
- e. Per EPA Applicability Determination No. 020009, temperature monitoring is not required when the LVHC sources are combusted in the No. 2 Hog Fuel Boiler.

Reporting/ Recordkeeping [15A NCAC 02Q .0508(f) and 02D .0524]

- f. The Permittee shall report excess emission from the LVHC Gas Collection System Sources identified above. Excess emissions are all periods in excess of 5 minutes and their duration during which the combustion temperature at the point of incineration is less than 1200°F when the gases are combusted in the No. 2 Hog Fuel Boiler as specified in Section 2.1 K.1.b.ii, above. [40 CFR 60.284(d)(3)(ii)]
- g. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 K.1.d through K.1.f, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. Per 40 CFR Part 64 and 15A NCAC 02D .0614, the Permittee shall comply with the following:

Background

- b. **Emission Units:** Sources collected in the LVHC Gas Collection System and controlled in the No. 2 Hog Fuel Boiler as the backup device:
 - No. 6 Black Liquor Evaporator System,
 - Concentrator Hotwell,
 - No. 7 Black Liquor Evaporator System,
 - Secondary Turpentine Decanter Tank (after construction of this source),
 - Secondary Turpentine Decanter Weir (after construction of this source),
 - Secondary Turpentine Underflow Tank (after construction of this source),
 - Secondary Turpentine Storage Tank (after construction of this source),
 - No. 6 Fiberline Digester Flash Condenser,
 - No. 7 Fiberline Digester Flash Condenser,
 - Turpentine Decanter Weir,
 - Turpentine Tank,
 - Turpentine Decanter Tank,
 - Turpentine Decanter Underflow Tank,
 - Nos. 6 and 7 Digester Contaminated Condensate Tank, and
 - Condensate Stripper Feed Tank
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
 - i. Regulations: 15A NCAC 02D .0524: New Source Performance Standards (40 CFR Part 60, Subpart BB)
 - ii. Emission Limits: total reduced sulfur emissions shall not exceed 5 ppm by volume on a dry basis, corrected to 10 percent oxygen
 - iii. Control Technology: No. 2 Hog Fuel Boiler (backup)

Monitoring Approach

- d. The key elements of the monitoring approach for total reduced sulfur, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

Measure	LVHC Gas Collection System Sources No. 2 Hog Fuel Boiler (backup control device)
I. Indicator	Steam rate
Measuring approach	The steam rate will be measured using a steam load flow meter.
II. Indicator Range	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.
QIP Threshold	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.
III. Performance Criteria	
Data Representativeness	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.
QA/QC Practices and Criteria	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.
Monitoring frequency	Measured Continuously
Data Collection Procedures	Recorded continuously on a data acquisition system.
Averaging Period	The averaging period is hourly.

^a During performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 K.2.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

L. Stripper Off-gas (SOG) Collection System routed to the No. 5 Lime Kiln (ID No. ES-14-60-3000) for primary control or No. 2 Hog Fuel Boiler (ID No. ES-65-25-0310) as backup:

Condensate Stripper Reflux Condenser (ID No. ES-09-25-1050)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Total reduced sulfur	5 ppm by volume on a dry basis, corrected to 10 percent oxygen	15A NCAC 02D .0524 (40 CFR Part 60 Subpart BB)
Total reduced sulfur	Compliance Assurance Monitoring	15A NCAC 02D .0614
Hazardous air pollutants	See Permit Condition 2.2 A..	15A NCAC 02D .1111 and 02D .1109 (40 CFR Part 63 Subpart S)

1. 15A NCAC 02D .0524: NSPS 40 CFR 60 SUBPART BB

- a. For the SOG Collection System Sources identified above, the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 “New Source Performance Standards (NSPS)” as promulgated in 40 CFR Part 60 Subpart BB “Standards of Performance for Kraft Pulp Mills,” including Subpart A “General Provisions.”

Emissions Limitations [15A NCAC 02D .0524]

- b. No owner or operator shall cause to be discharged into the atmosphere any gases which contain total reduced sulfur in excess of 5 ppm by volume on a dry basis, corrected to 10 percent oxygen, unless the following conditions are met [40 CFR 60.283(a)(1)(i) and (iii)]:
- The gases are combusted in the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) subject to and complying with the provisions of 60.283(a)(5) as specified in Section 2.1 E.4, above; or
 - The gases are combusted in the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**).

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 L.1.b above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f) and 02D .0524]

- d. The Permittee shall follow the closed vent inspection procedures per Specific Condition 2.2 A to ensure that the SOG Collection System emissions are routed to either the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) or the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) as specified in Section 2.1 L.1.b, above. The Permittee shall be deemed in noncompliance with 02D .0524 if these procedures are not followed or if the records are not maintained.

Reporting [15A NCAC 02Q .0508(f) and 02D .0524]

- e. The Permittee shall report excess emission from the SOG Collection System Sources identified above. Excess emissions are all periods in excess of 5 minutes and their duration during which the combustion temperature at the point of incineration is less than 1200°F when the gases are combusted in the No. 2 Hog Fuel Boiler as specified in Section 2.1 L.1.b.ii, above. [40 CFR 60.284(d)(3)(ii)]
- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 L.1.d and L.1.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. Per 40 CFR 64 and 15A NCAC 02D .0614, the Permittee shall comply with the following:

Background

- b. **Emission Units:** Sources collected in the SOG Collection System (Condensate Stripper Reflux Condenser) controlled in the No. 5 Lime Kiln as the primary control device and the No. 2 Hog Fuel Boiler as the backup control device.
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
- Regulations: 15A NCAC 02D .0524: New Source Performance Standards (40 CFR Part 60, Subpart BB)
 - Emission Limits: Total reduced sulfur emissions shall not exceed 5 ppm by volume on a dry basis, corrected to 10 percent oxygen
 - Control Technology: No. 2 Hog Fuel Boiler (backup)

Monitoring Approach

- d. The key elements of the monitoring approach for total reduced sulfur, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

Measure	SOG Collection System No. 2 Hog Fuel Boiler
I. Indicator	Steam rate
Measuring approach	The steam rate will be measured using a steam load flow meter.
II. Indicator Range	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.
QIP Threshold	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.
III. Performance Criteria	
Data Representativeness	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.
QA/QC Practices and Criteria	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.
Monitoring frequency	Measured Continuously
Data Collection Procedures	Recorded continuously on a data acquisition system.
Averaging Period	The averaging period is hourly.

^a During performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 L.3.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

M. Fiberline Operations

- No. 6 Bleach Plant:**

Sources Controlled by No. 6 Bleach Plant White Liquor Scrubber (ID No. CD-06-35-8100): 2C Washer Filtrate Tank (ID No. ES-06-32-2480); ClO₂ 3rd Stage Tower (ID No. ES-06-33-3060); 4th Stage Extraction Tower and Filtrate Tank (ID Nos. ES-06-34-4080 and ES-06-34-4100); ClO₂ 5th Stage Tower (ID No. ES-06-35-5060); and 5th Stage Filtrate Tank (ID No. ES-06-35-5080)

Note: The control of the 2C Washer Filtrate Tank is not required for compliance with any regulation.

Uncontrolled Sources: Oxygen Delignification System (ID No. ES-06-31-0180), 1st Stage O₂ Surge Tank (ID No. ES-06-31-1000); 2nd Stage O₂ Reactor Blow Tube (ID No. ES-06-32-2060); 2nd Stage Wash Tower (ID No. ES-06-32-2100); 2A/2B Filtrate Tank (ID No. ES-06-32-2120); No. 28 High Density Tank (ID No. ES-06-32-2300); No. 29 High Density Tank (ID No. ES-06-32-2340); No. 30 High Density Tank (ID No. ES-06-32-2380); 2C washer (ID No. ES-06-32-2460); 6th Stage Peroxide Reactor Blow Tube (ID No. ES-06-P2); 6th Stage Peroxide Stage Washer, Filtrate Tank, Vacuum Pump, and Exhaust Blower (ID No. ES-06-P3) and Building Fugitives (ID No. FS-003)

- No. 7 Bleach Plant:**

Sources Controlled by No. 7 Bleach Plant White Liquor Scrubber (ID No. CD-07-36-8000): ClO₂ 3rd Stage Tower (ES-07-33-3080); ClO₂ 5th Stage Tower (ID No. ES-07-35-5060); 5th Stage Filtrate Tank (ID No. ES-07-35-5080); Blend Box (Sump) (ID No. ES-07-33-Blendbox); Base Effluent Neutralization Tank (ID No. ES-08-67-1200); Acid Effluent Neutralization Tank (ID No. ES-08-67-1300); White Liquor Oxidation Tank (ID No. ES-08-70-1000); and Acid Sewer (ID No. ES-08-67-1400) all controlled by White Liquor Scrubber (ID No. CD-07-36-8000)

Uncontrolled Sources: Oxygen Delignification System (ID No. ES-07-31-1100); 1st Stage O₂ Surge Tank (ID No. ES-07-31-1000); 1st Stage O₂ Reactor Blow Tube (ID No. ES-07-31-1140); 1st Stage Wash Tower (ID No. ES-07-31-1180); 1A/1B Filtrate Tank (ID No. ES-07-31-1200); 3rd Stage Feed Tank (ID No. ES-07-33-3000); 4th Stage Extraction Tower and Filtrate Tank (ID Nos. ES-07-34-4080 and ES-07-34-4100); 6th Stage Peroxide Tower and Filtrate Tank (ID Nos. ES-07-36-6040 and ES-07-36-6060); and Building Fugitives (ID No. FS-004)

- No. 6 and No. 7 Fiberline Common Facilities:**

10% Sulfuric Acid Day Tank (ID No. ES-08-50-3140) controlled by No. 7 Bleach Plant White Liquor Scrubber (ID No. CD-07-36-8000)

No. 32 High Density PulpTank (ID No. ES-08-40-1000)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Carbon Monoxide	<p><u>No. 6 Bleach Plant</u></p> <p>Total CO emissions shall not exceed 73.3 pounds per hour and 321.1 tons per consecutive 12-month period (based on the BACT emission factor of 2.2 pounds CO per bone dry ton of unbleached pulp).</p> <p><u>No. 7 Bleach Plant</u></p> <p>Total CO emissions shall not exceed 114.6 pounds per hour and 502.0 tons per consecutive 12-month period (based on the BACT emission factor of 2.2 pounds CO per bone dry ton of unbleached pulp).</p>	15A NCAC 02D .0530
Hazardous air pollutants	See Permit Condition 2.2 A	15A NCAC 02D .1111 and 02D .1109 (40 CFR Part 63 Subpart S)
Criteria Pollutants	Annual tracking report. See Permit Condition 2.2 C	15A NCAC 02D .0530(u)

1. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION:

- Carbon monoxide emissions from the No. 6 Bleach Plant that are discharged into the atmosphere shall not exceed 73.3 pounds per hour and 321.1 tons per consecutive twelve month period.
- Carbon monoxide emissions from the No. 7 Bleach Plant that are discharged into the atmosphere shall not exceed 114.6 pounds per hour and 502.0 tons per consecutive twelve month period.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with 15A General Condition JJ. If the results of this test are above the limits given in Section 2.1 M.1.a or M.1.b, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/ Recordkeeping [15A NCAC 02Q .0508(f)]

- d. To ensure that emissions are less than the above-specified limits, the Permittee shall not operate the No. 6 Bleach Plant at a production rate in excess of 800 bone dry tons of unbleached pulp per day and shall not operate the No. 7 Bleach Plant at a production rate in excess of 1,250 bone dry tons of unbleached pulp per day. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the amount of unbleached pulp processed in a bleach plant exceeds the applicable limit.
- e. To ensure compliance, the Permittee shall maintain records as follows:
 - i. The Permittee shall record and maintain records of the amounts (in bone dry tons) of unbleached pulp processed in the No. 6 Bleach Plant during each day and each month,
 - ii. The Permittee shall record and maintain records of the amounts (in bone dry tons) of unbleached pulp processed in the No. 7 Bleach Plant during each day and each month, and;
 - iii. The records of the amounts unbleached pulp (in bone dry tons) processed during each day and month in the No. 6 Bleach Plant and the No. 7 Bleach Plant shall be made available to an authorized representative of DAQ upon request.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the daily process amount of unbleached pulp exceeds the applicable limit or if the daily and monthly unbleached pulp process rates are not recorded each month.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 M.1.d through M.1.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all instances of deviations from the requirements of this permit or a statement that no deviations occurred during the reporting period. The report shall contain the following:
 - i. the monthly quantities of unbleached pulp processed in the No. 6 Bleach Plant for the previous 17 months. The total quantities must be calculated for each of the 12-month periods over the previous 17 months;
 - ii. the monthly quantities of unbleached pulp processed in the No. 7 Bleach Plant for the previous 17 months. The total quantities must be calculated for each of the 12-month periods over the previous 17 months; andAll instances of deviations from the requirements of this permit must be clearly identified.

N. East And West Lime Mud Filter – hood exhausts (ID Nos. ES-14-30-5000 and ES-14-30-6000) with associated scrubber/mist eliminator (ID No. CD-14-30-6025)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Toxic air pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100

O. Carpentry Woodworking Operations (ID No. ES-94-15) with Cyclone (ID No. CD-94-15-0450)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate Matter	Adequate duct work and properly designed collectors	15A NCAC 02D .0512
Visible Emissions	40 percent opacity	15A NCAC 02D .0521

1. 15A NCAC 02D .0512: PARTICULATES FROM MISCELLANEOUS WOOD PRODUCTS FINISHING PLANTS

- a. The Permittee shall not cause, allow, or permit particulate matter caused by the working, sanding, or finishing of wood to be discharged from any stack, vent, or building into the atmosphere without providing, as a minimum for its collection, adequate duct work and properly designed collectors. In no case shall the ambient air quality standards be exceeded beyond the property line.

Monitoring [15A NCAC 02Q .0508(f)]

- b. Particulate matter emissions from the Carpentry Woodworking Operations (**ID No. ES-94-15**) are controlled by a cyclone (**ID No. CD-94-15-0450**). To ensure compliance, the Permittee shall perform inspections and maintenance as specified in the approved Basic Care Route or as recommended by the manufacturer. The Permittee shall, as a minimum, perform monthly external inspection of the ductwork and cyclone noting the structural integrity. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if the ductwork and cyclone are not inspected and maintained.

Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The results of inspection and maintenance for the cyclone (**ID No. CD-94-15-0450**) shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
- the date and time of each recorded action;
 - the results of each inspection; and
 - the results of maintenance performed on any filters or cyclone.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0512 if these records are not maintained.

Reporting [15A NCAC 02Q .0508 (f)]

- d. The Permittee shall submit the results of any maintenance performed on the cyclone (**ID No. CD-94-15-0450**) within 30 days of a written request by the DAQ.
- e. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 O.1.b and O.1.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from Carpentry Woodworking Operations (**ID No. ES-94-15**) shall not be more than 40 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 40 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 90 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 O.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- c. To ensure compliance, once a month the Permittee shall observe the emission points of Carpentry Woodworking Operations (**ID No. ES-94-15**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period to ensure compliance with this requirement. If visible emissions from the source are observed to be above normal, the Permittee shall either:
 - i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
 - ii. demonstrate that the percent opacity from the emission points of the emission source in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 O.2.a, above.The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the required monthly observations are not conducted as required or if the above-normal emissions are not corrected within the monitoring period or the percent opacity demonstration cannot be made.

Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. the results of any corrective actions performed.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 O.2.c and O.2.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

P. Seven Diesel-Fired Emergency Engines:

- Spare Diesel Engine Backup (ID No. ES-14-60-3000a) with a rating of 81 horsepower (hp);
- Fine Paper Fire Pump Diesel Engine (ID No. ES-53-40-0130) with a rating of 237 hp;
- Warren Neck Creek East Fire Pump Diesel Engine (ID No. ES-53-40-0140) with a rating of 260 hp;
- Warren Neck Creek West Fire Pump Diesel Engine (ID No. ES-53-40-0145) with a rating of 180 hp;
- Backup Communication System Diesel Engine (ID No. ES-71-95-0500) with a rating of 738 hp;
- Backup Lift Station Runoff Collection Diesel Engine (ID No. ES-73-05-4570) with a rating of 210 hp;
- Backup Fiberline Lift Station Diesel Engine (ID No. ES-73-05-4580) with a rating of 210 hp

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Visible emissions	20 percent opacity each	15A NCAC 02D .0521
Hazardous air pollutants	Work practices	15A NCAC 02D .1111 40 CFR Part 63, Subpart ZZZZ
Nonmethane hydrocarbon (NMHC), carbon monoxide, and particulate matter	Purchase an engine certified to meet emission standards.	15A NCAC 02D .0524 40 CFR Part 60, Subpart IIII

1. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from the Diesel-Fired Emergency Engines (ID Nos. ES-14-60-3000a, ES-53-40-0130, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition. If the results of this test are above the limit given in Section 2.1 P.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for sulfur dioxide emissions from firing diesel fuel in the Emergency Engines (ID Nos. ES-14-60-3000a, ES-53-40-0130, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580).

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Diesel-Fired Emergency Engines (ID Nos. ES-14-60-3000a, ES-53-40-0130, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580) shall not be more than 20 percent opacity each when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ found in Section 3. If the results of this test are above the limit provided in Section 2.1 P.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping, or reporting is required for visible emissions from the firing of diesel fuel in the Emergency Engines (ID Nos. ES-14-60-3000a, ES-53-40-0130, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580).

3. **15A NCAC 02D 1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

- a. For the Diesel-Fired Emergency Engines (**ID Nos. ES-14-60-3000a, ES-53-40-0130, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580**), the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" as promulgated in 40 CFR Part 63 Subpart ZZZZ "National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)," including Subpart A "General Provisions."

Stationary RICE Subject to Regulations under 40 CFR Part 60 [15A NCAC 02D .1111]

- b. The Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) shall meet the requirements of 40 CFR Part 63, Subpart ZZZZ by meeting the requirements of 40 CFR Part 60 Subpart IIII. No further requirements apply for this engine under 40 CFR Part 63. The Permittee shall be deemed in noncompliance with 15A NCAC 2D .1111 if the requirements in Section 2.1 F.4, below, are not met. [40 CFR 63.6590(c)(6)]

Operating Conditions [40 CFR 63.6595(a)]

- c. The Spare Diesel Engine Backup, Warren Neck Creek East and West Fire Pump Diesel Engines, Backup Lift Station Runoff Collection Diesel Engine, and Backup Fiberline Lift Station Diesel Engine (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-73-05-4570, ES-73-05-4580**) shall be operated with a non-resettable hour meter. [40 CFR 63.6625(f)]
- d. The Permittee shall operate each existing Emergency Engines (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580**) as follows to maintain its status as an "emergency" engine [40 CFR 63.6640 (f)(1), (f)(2)(i) and (f)(3)]:
- The Permittee may operate the emergency engine in emergency situations as needed with unrestricted hours. [40 CFR 63.6640(f)(1)]
 - The Permittee shall limit the operation of the engine in non-emergency situations to 50 hours per year. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid. [40 CFR 63.6640(f)(3)]
 - The Permittee shall limit the operation of the engines for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by the Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine, to 100 hours per year unless records indicate that Federal, State, or local standards require maintenance and testing for more than 100 hours per year. The Permittee may petition DAQ for approval of additional hours to be used for maintenance checks and readiness testing. All non-emergency operation of the RICE count towards the 100 hours per year provided for maintenance and testing. [40 CFR 63.6640(f)(2)(i)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the non-emergency operation of the engines, with the exception of routine maintenance, exceeds 50 hours during any calendar year or if maintenance checks and readiness testing exceed 100 hours per year.

- e. At all times the Permittee shall operate and maintain the Emergency Engines (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-71-95-0500, ES-73-05-4570, ES-73-05-4580**) in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.6605(b)]

Work Practices Applicable to Stationary CI Emergency Engines No More Than 500 HP [40 CFR 63.6602, 63.6625(h), and 63.6640; Table 2c]

- f. For the Spare Diesel Engine Backup, Warren Neck Creek East and West Fire Pump Diesel Engines, Backup Lift Station Runoff Collection Diesel Engine, and Backup Fiberline Lift Station Diesel Engine (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-73-05-4570, ES-73-05-4580**), the Permittee shall change oil and filter every 500 hours of operation or annually, whichever comes first. If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under

Federal, State, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any failure to perform the work practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable. [40 CFR Part 63, Subpart ZZZZ Table 2c.1]

- g. An oil analysis program may be used to extend the time required in 2.1 P.3.f above between oil changes. The analysis program must, at a minimum, analyze the (1) total base number, (2) viscosity, and (3) percent water content. If one of the limits in the following paragraphs is exceeded, the owner or operator must change the oil within 2 days of receiving the results of the analysis or before commencing operation, whichever is later. If using an oil analysis program to extend the time between oil changes, the owner or operator must keep records of the results of the analysis and the oil changes for the engine and include the analysis program in the maintenance plan for the engine. An oil change is not required if all three of the following conditions are met:
 - i. the total base number is greater than or equal to 30 percent of the total base number of the oil when new;
 - ii. the viscosity of the oil has not changed by more than 20 percent from the viscosity of the oil when new; and
 - iii. the percent water content (by volume) is less than or equal to 0.5.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the oil analysis program is used to extend the time between oil changes but does not meet the oil analysis program requirements.
- h. For the Spare Diesel Engine Backup, Warren Neck Creek East and West Fire Pump Diesel Engines, Backup Lift Station Runoff Collection Diesel Engine, and Backup Fiberline Lift Station Diesel Engine (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-73-05-4570, ES-73-05-4580**), the Permittee shall meet the following requirements, except during startup: [Table 2c.1 to 40 CFR Part 63, Subpart ZZZZ and 40 CFR 63.6602 and 63.6625(h)]
 - i. the Permittee shall inspect the air cleaner every 1,000 hours of operation or annually, whichever comes first.
 - ii. the Permittee shall inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary or follow approved alternate work practice.
 - iii. the Permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes for each existing emergency engine.
 The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the work practice requirements are not followed as specified.

Operation/Maintenance/Recordkeeping Requirements Applicable to Stationary CI Emergency Engines No More Than 500 HP [15A NCAC 02Q .0508(f) and 40 CFR 63.6625, 63.6655 and Table 6 to 40 CFR Part 63, Subpart ZZZZ]

- i. The Permittee shall operate and maintain the Spare Diesel Engine Backup, Warren Neck Creek East and West Fire Pump Diesel Engines, Backup Lift Station Runoff Collection Diesel Engine, and Backup Fiberline Lift Station Diesel Engine (**ID Nos. ES-14-60-3000a, ES-53-40-0140, ES-53-40-0145, ES-73-05-4570, ES-73-05-4580**), according to the manufacturer's emission-related operation and maintenance instructions; OR develop and follow a site specific maintenance plan which provides to the extent practicable for the maintenance and operation of the engine in a manner consistent with good practice for minimizing air emissions maintenance checks and readiness testing. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the emergency engines are not operated and maintained as specified [40 CFR 63.6625(e) and Table 6.9 to 40 CFR Part 63, Subpart ZZZZ].
- j. The Permittee shall keep records of maintenance performed and the hours of operation of each engine that is recorded through the non-resettable hour meter and document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the owner or operator must keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if maintenance performed on the emergency engines is not recorded and maintained on site for a period of two years. [40 CFR 63.6655(f)]

Reporting Requirements Applicable to Stationary CI Emergency Engines No More Than 500 HP [15A NCAC 02Q .0508(f)]

- k. The Permittee shall submit a semi-annual compliance report of work practice and recordkeeping activities given in Section 2.1 P.3.d through P.3.j, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report must contain a description and the corrective actions taken for all deviations

from any operating limitation and any malfunction during the reporting period. If there are no deviations from any operating limitations (work practice requirements), provide a statement that there were no deviations during the reporting period.

4. **15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS**

- a. For the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**), the Permittee shall comply with all applicable provisions, including the requirements for emission standards, notification, testing, reporting, record keeping, and monitoring, contained in Environmental Management Commission Standard 15A NCAC 02D .0524 "New Source Performance Standards (NSPS)" as promulgated in 40 CFR Part 60 Subpart III, "Standards of Performance for Stationary Compression Internal Combustion Engines" including Subpart A "General Provisions."

Emission Standards [15A NCAC 02Q .0508(f) and 40 CFR 60.4205]

- b. The Permittee shall operate and maintain the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) certified by the manufacturer to meet the following exhaust emission standards over the entire life of the engine. The Permittee shall install and configure the Fine Paper Fire Pump Diesel Engine according to the manufacturer's emission-related specifications [40 CFR 60.4205(b), 60.4202(a)(2), 60.4206, 60.4211(c), and 89.112(a)]:
 - i. NMHC and NO_x emissions (combined) shall not exceed 4.0 g/kW-hr;
 - ii. CO emissions shall not exceed 3.5 g/kW-hr; and
 - iii. PM emissions shall not exceed 0.20 g/kW-hr.

Fuel Standards [15A NCAC 02Q .0508(f) and 40 CFR 60.4207]

- c. The Permittee shall use diesel fuel in the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) that meets the following per-gallon fuel standards. [40 CFR 60.4207(b) and 80.510(b)]:
 - i. A sulfur content of less than 15 ppm; and
 - ii. Cetane index or aromatic content, as follows:
 - (A) A minimum cetane index of 40; or
 - (B) A maximum aromatic content of 35 volume percent.

Testing [15A NCAC 02Q .0508(f)]

- d. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the exhaust emission standards in Section 2.1 P.4.b, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

Monitoring/Operating Requirements [15A NCAC 02Q .0508(f) and 40 CFR 60.4206, 60.4209, and 60.4211]

- e. The Permittee shall operate the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) that is certified to achieve the emissions standards specified in Section 2.1 P.4.b, above, according to the manufacturer's written instructions or procedures developed by the Permittee that are approved by the engine manufacturer, over the entire life of the engine. The Permittee may only change engine settings that are permitted by the manufacturer. The Permittee shall also meet the requirements of 40 CFR Parts 89, 94 and/or 1068, as applicable. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524, if the specified engine operation requirements are not met. [40 CFR 60.4206 and 60.4211(a)]
- f. If the Permittee does not operate and maintain the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) according to the manufacturer's emission-related written instructions or if the Permittee changes emission-related settings in a way that is not permitted by the manufacturer, the Permittee shall: [40 CFR 60.4211(g)(2)]
 - i. Keep a maintenance plan and records of conducted maintenance and shall, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practices for minimizing emissions;
 - ii. Conduct an initial performance test as specified in 40 CFR 60.4212 and Section 2.1 P.4.d, above, to demonstrate compliance with the applicable emission standards within 1 year after the engine is no longer installed, configured, operated, and maintained in accordance with manufacturer's emission-related written instructions, or within 1 year after the emission related settings are changed in a way that is not permitted by the manufacturer.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the operating conditions specified above are not met.
- g. If the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) does not meet the standards specified in Section 2.1 P.4.b, above, the engine shall be equipped with a non-resettable hour meter. [40 CFR 60.4209(a)] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the engine does not meet the standards as specified above and the engine is not equipped with a non-resettable hour meter.

- h. The Permittee shall operate the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) as emergency engines according to the following paragraphs. In order to be considered emergency engines the Permittee shall not operate the engines under operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for more than 50 hours per year. The Permittee may operate the Fine Paper Fire Pump Diesel Engine for up to 50 hours per calendar years in nonemergency situations. The 50 hours of operating in nonemergency situations shall be counted as part of the 100 hours per calendar year for maintenance and testing provided in the following paragraphs. The 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity unless all of the applicable conditions in 40 CFR 60.4211(f)(3)(i) are met. [40 CFR 60.4211(f)]
 - i. there is no time limit on the use of the Fine Paper Fire Pump Diesel Engine in emergency situations;
 - ii. the Permittee may operate the Fine Paper Fire Pump Diesel Engine for maintenance checks and readiness testing for up to 100 hours per year provided that the tests are recommended by Federal, State, or local government, the manufacturer, the vendor, or the insurance company associated with the engine.
 - iii. The Permittee may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the Permittee maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency ICE beyond 100 hours per year.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524, if the emergency engine requirements in this section are not met.

Recordkeeping [15A NCAC 02Q .0508(f) and 40 CFR 60.4214]

- i. If the Permittee does not operate and maintain the Fine Paper Fire Pump Diesel Engine (**ID No. ES-53-40-0130**) according to the manufacturer's emission-related written instructions or if the Permittee changes emission-related settings in a way that is not permitted by the manufacturer, the Permittee shall keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter required as specified in Section 2.1 P.4.f, above. The Permittee shall record the time of operation of the engine and the reason the engine was in operation during that time. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524, if these records are not maintained. [40 CFR 60.4214(b)]

Reporting [15A NCAC 02Q .0508(f)]

- j. The Permittee shall submit a summary report of monitoring and recordkeeping activities given in Section 2.1 P.4.e through P.4.i, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit shall be clearly identified.

Q. Lignin Recovery Process Operation:

- **Alkaline Stage sources controlled by the HVLC collection system:**
40% Black Liquor Cooler (ID No. ES-09-27-1100)
Filtrate 1 Storage Tank (ID No. ES-09-27-1200)
Carbonator Tower (ID No. ES-09-27-1400)
Agitated Conditioning Tank (ID No. ES-09-27-1800)
Agitated Buffer Tank (ID No. ES-09-27-2000)
LRP Primary Filter Press (ID No. ES-09-27-2100) - partially controlled by vacuum pull
Cloth Wash Water Tank 1 (ID No. ES-09-27-2300)
Filtrate Tank 1 (ID No. ES-09-27-2400)
Filtrate 1 Buffer Tank (ID No. ES-09-27-2500)
Dewatered Lignin Conveyor 1 (ID No. ES-09-27-2610)
Dewatered Lignin Conveyor 2 (ID No. ES-09-27-2620)
- **Alkaline Stage sources uncontrolled:**
40% Black Liquor Storage Tank (ID No. ES-09-27-1000)
LRP Primary Filter Press (ID No. ES-09-27-2100)
- **Acid Stage sources uncontrolled:**
Filter Press 2A (ID No. ES-09-27-3000)
Cloth Wash Water Tank 2 (ID No. ES-09-27-3100)
- **Acid Stage sources controlled by Carbonator Tower (ID No. ES-09-27-1400):**
Agitated Acidification Tank (ID No. ES-09-27-2700)
Agitated Acid Conditioning Tank (ID No. ES-09-27-2800)
Acidification Overflow/Foam Tank (ID No. ES-09-27-2770)
- **Acid Stage sources controlled by the HVLC collection system:**
Stage 2 Filtrate Tank 2 (ID No. ES-09-27-3200)

The following table provides a summary of limits and standards for the emission sources described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Sulfur dioxide	2.3 pounds per million Btu heat input	15A NCAC 02D .0516
Total reduced sulfur (as H ₂ S) and H ₂ S	25.9 tons total reduced sulfur (as H ₂ S) per year (12-month running total) 23.6 tons H ₂ S per year (12-month running total)	15A NCAC 02D .0530
Criteria pollutants	Annual tracking report. See Permit Condition 2.2 C	15A NCAC 02D .0530(u)
Toxic air pollutants	State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100
Total reduced sulfur	Compliance Assurance Monitoring	15A NCAC 02D .0614

1. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCE

- a. Emissions of sulfur dioxide from the combustion of natural gases and the Lignin Recovery Process sources identified above controlled in the HVLC system in the Thermal Oxidizer (**ID No. CD-64-22-2000**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition. If the results of this test are above the limit given in Section 2.1 J.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. The Permittee is required to calculate and record in a logbook (written or electronic format) the pounds of sulfur dioxide emissions per million Btu heat content of the HVLC gases and natural gas burned in the thermal oxidizer. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516 if these records are not kept or if the results show an exceedance of the limit given in Section 2.1 Q.1.a, above.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a summary report of the calculations of the pounds of sulfur dioxide per million Btu heat content from burning HVLC gases and natural gas given in Sections 2.1 Q.1.c, above post marked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION:

- a. Total reduced sulfur (as H₂S) emissions from the Lignin Recovery Process Operations that are discharged into the atmosphere shall not exceed 25.9 tons per consecutive twelve-month period.
- b. Hydrogen sulfide emissions from the Lignin Recovery Process Operations that are discharged into the atmosphere shall not exceed 23.6 tons per consecutive twelve-month period.

Testing [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test indicate that the annual emission rates would exceed the limits given in Section 2.1 Q.2.a or Q.2.b., above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/ Recordkeeping [15A NCAC 02Q .0508(f)]

- d. To ensure that emissions are less than the above-specified limits, the Permittee shall not operate the Lignin Recovery Process at a production rate in excess of 32,850 oven dried metric tons of lignin solids per consecutive 12-month period. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the amount of lignin processed exceeds the applicable limit.
- e. To ensure compliance, the Permittee shall maintain records as follows:
 - i. The Permittee shall record and maintain records of the amounts (in oven dried metric tons) of lignin processed in the Lignin Recovery Process each month,
 - ii. The Permittee shall record and maintain records of the total reduced sulfur (as H₂S) and hydrogen sulfide emissions from the Lignin Recovery Process Operations each month, and;
 - iii. The records of the amounts lignin (in oven dried metric tons) processed during each month in the Lignin Recovery Process and the total reduced sulfur (as H₂S) and hydrogen sulfide emissions shall be made available to an authorized representative of DAQ upon request.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the processed lignin, total reduced sulfur (as H₂S) emissions and hydrogen sulfide emissions exceed the applicable limits or if the monthly records are not maintained each month.

Reporting [15A NCAC 02Q .0508(f)]

- f. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 Q.2.d and Q.2.e, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall identify all instances of deviations from the requirements of this permit or a statement that no deviations occurred during the reporting period. The report shall contain the following:

- i. the monthly total reduced sulfur (as H₂S) emissions from the Lignin Recovery Process Operations for the previous 17 months. The total quantities must be calculated for each of the 12-month periods over the previous 17 months;
- ii. the monthly hydrogen sulfide emissions from the Lignin Recovery Process Operations for the previous 17 months. The total quantities must be calculated for each of the 12-month periods over the previous 17 months;
- iii. the monthly quantities of lignin processed in the Lignin Recovery Process for the previous 17 months. The total quantities must be calculated for each of the 12-month periods over the previous 17 months; and
- iv. All instances of deviations from the requirements of this permit must be clearly identified.

3. 15A NCAC 02D .0614: COMPLIANCE ASSURANCE MONITORING

- a. Per 40 CFR 64 and 15A NCAC 02D .0614, the Permittee shall comply with the following:

Background

- b. **Emission Units:** Sources collected in the HVLC collection system and controlled in the No. 2 Hog Fuel Boiler as the primary control device, the No. 1 Hog Fuel Boiler or Thermal Oxidizer as backup devices:
 - 40% Black Liquor Cooler,
 - Filtrate 1 Storage Tank,
 - Carbonator Tower,
 - Agitated Conditioning Tank,
 - Agitated Buffer Tank,
 - LRP Primary Filter Press,
 - Cloth Wash Water Tank 1,
 - Filtrate Tank 1,
 - Filtrate 1 Buffer Tank,
 - Dewatered Lignin Conveyor 1,
 - Dewatered Lignin Conveyor 2, and
 - Stage 2 Filtrate Tank 2
- c. **Applicable Regulation, Emission Limit, and Monitoring Requirements**
 - i. Regulations: 15A NCAC 02D .0530: Prevention of Significant Determination
 - ii. Emission Limits: Total Reduced Sulfur (as H₂S): 25.9 tons per year (12-month running total) and H₂S: 23.6 tons per year (12-month running total)
 - iii. Control Technology: No. 2 Hog Fuel Boiler (primary)
No. 1 Hog Fuel Boiler (backup)
Thermal Oxidizer with a minimum temperature of 1200°F for at least 0.5 seconds (backup)

Monitoring Approach

- d. The key elements of the monitoring approach for total reduced sulfur and H₂S, including parameters to be monitored, parameter ranges and performance criteria are presented in the following table:

LSRP System Sources (collected in HVLC Collection System for Control)			
Measure	No. 2 Hog Fuel Boiler	No. 1 Hog Fuel Boiler	Thermal Oxidizer
I. Indicator	Steam rate	Steam rate	Exit stack temperature
Measuring approach	The steam rate will be measured using a steam load flow meter.	The steam rate will be measured using a steam load flow meter.	The exit stack temperature is monitored with a thermocouple.
II. Indicator Range	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.	An excursion is defined as a steam rate less than 126 thousand pounds per hour; excursions trigger an inspection corrective action and a reporting requirement.	An excursion is defined as temperature readings less than 1,260°F; excursions trigger an inspection corrective action and a reporting requirement.
QIP Threshold	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.	The excursions exceeding 3 percent duration of the emission unit's operating for any semiannual reporting period.	No more than six excursions below the indicator range in any semiannual reporting period.

Measure	LSRP System Sources (collected in HVLC Collection System for Control)		
	No. 2 Hog Fuel Boiler	No. 1 Hog Fuel Boiler	Thermal Oxidizer
III. Performance Criteria			
Data Representativeness	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.	To have a valid hour of data, at least four valid data points are required to calculate the hourly average, i.e., one data point in each of the 15-minute quadrants of the hour.	The sensor is located in the exit stack to the thermal oxidizer. The minimum tolerance of the thermocouple is $\pm 4^{\circ}\text{F}$ or ± 75 percent (of temperature measured in degrees Celcius), whichever is greater. The minimum chart recorder sensitivity (minor division) is 20°F .
QA/QC Practices and Criteria	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.	The steam load flow meter is calibrated and inspected according to manufacturer's recommendations and according to Site Specific Monitoring Plan for Boiler MACT Compliance.	The thermocouple shall be calibrated and inspected according to manufacturer's recommendations.
Monitoring frequency	Measured Continuously	Measured Continuously	Measured Continuously
Data Collection Procedures	Recorded continuously on a data acquisition system.	Recorded continuously on a data acquisition system.	Recorded continuously in the information management system.
Averaging Period	The averaging period is hourly.	The averaging period is hourly.	No average is taken.

^a During performance testing, the established continuous compliance monitoring parameters shall not apply. Performance tests will serve to provide the monitoring during these periods.

Reporting [15A NCAC 02Q .0508(f) and 40 CFR 64.9(a)]

- e. The Permittee shall submit a summary report of all monitoring activities given in Section 2.1 Q.3.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. In addition, the summary report shall contain the following information, as applicable:
- Summary information on the number, duration, and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - A description of the actions taken to implement a QIP during the reporting period as specified in 40 CFR 64.8. Upon completion of a QIP, the Permittee shall include, in the next summary report, documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances.

R. C3 Condensate (ID No. ES-09-35-0140)

The following table provides a summary of limits and standards for the emission source described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Total reduced sulfur	C3 Condensate (ID No. ES-09-25-1050) may be routed to the Waste Water Treatment Plant (ID No. ES-73-05-2000) without first being processed through the condensate stripper reflux condenser (ID No. ES-09-25-1050) for no more than 30 days in any consecutive twelve month period.	15A NCAC 02Q .0317 (15A NCAC 02D .0530 Avoidance)
Toxic Air Pollutants	Waste Water Treatment Plant (ID No. ES-73-05-2000): State-Enforceable Only (See Section 2.2 D.2)	15A NCAC 02D .1100
Odors	The Permittee shall implement management practices, as necessary, to prevent odorous emissions from the C3 Condensate (ID No. ES-09-25-1050) sewerage from causing or contributing to objectionable odors beyond the facility's boundary. State-Enforceable Only (See Section 2.2 D.1)	15A NCAC 02D .1806

15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for

1. 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION

- a. In order to avoid applicability of 15A NCAC 02D .0530(g) for major sources and major modifications, emissions total reduced sulfur from the direct sewerage of the C3 Condensate (**ID No. ES-09-35-0140**) shall be less than 10 tons per consecutive twelve (12) month period.
- b. The Permittee may route the C3 Condensate (**ID No. ES-09-35-0140**) directly to the waste water treatment plant (**ID No. ES-73-05-2000**) without first being processed through the condensate stripper reflux condenser (**ID No. ES-09-25-1050**) for no more than 30 days in any consecutive twelve month period.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. To ensure compliance, for each time the C3 Condensate (**ID No. ES-2**) is discharged directly to the waste water treatment plant (**ID No. ES-73-05-2000**), the Permittee shall record the dates and the total number of gallons of C3 condensate sewerage. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the required dates and volume of C3 condensate sewerage are not recorded.

Reporting [15A NCAC 02Q .0508(f)]

- d. The Permittee shall submit a semiannual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 R.1.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month periods between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the number of days and volume of direct C3 condensate sewerage and the associated total reduced sulfur emissions for each consecutive twelve month period during the reporting period.

S. Portable log chipper(s) (ID No. ES-TEMP-CHIP)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate Matter	$E = 4.10 \times P^{0.67}$ for $P \leq 30$ tons per hour, -OR- $E = 55.0 \times P^{0.11} - 40$ for $P > 30$ tons per hour Where: E = allowable emission rate in pound per hour P = process weight rate in tons per hour	15A NCAC 02D .0515
Visible Emissions	20 percent opacity standard	15A NCAC 02D .0521
PM ₁₀	No more than 14.9 tons emitted per consecutive 12-month period.	15A NCAC 02Q .0317 (15A NCAC 02D .0530 Avoidance)

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from the Portable Log Chipper(S) (**ID No. ES-TEMP-CHIP**) shall not exceed an allowable emission rate as calculated by one of the following equations:

$$E = 4.10 \times P^{0.67} \quad \text{for process rates } \leq 30 \text{ tons per hour, or}$$

$$E = 55.0 \times P^{0.11} - 40 \quad \text{for process rates } > 30 \text{ tons per hour}$$

Where: E = allowable emission rate in pound per hour
 P = process weight rate in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 S.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. The Permittee shall maintain production records such that the process rates "P" in tons per hour, as specified by the formulas specified in Section 2.1 S.1.a, above, can be derived and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the production records are not maintained or the types of materials are not monitored.
- d. No reporting is required for particulate matter emissions from the Portable Log Chipper(s) (**ID No. ES-TEMP-CHIP**).

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from the Portable Log Chipper(S) (**ID No. ES-TEMP-CHIP**) shall not be more than 20 percent opacity each when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit provided in Section 2.1 S.2.a, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

Monitoring [15A NCAC 02Q .0508(f)]

- c. The Permittee shall observe once each month the emission points of Portable Log Chipper(s) (**ID No. ES-TEMP-CHIP**) for any visible emissions above normal. The monthly observation must be made for each month of the calendar year period when the Portable Log Chipper(s) is(are) in operation on site to ensure compliance with this

requirement. If visible emissions from the emission source(s) are observed to be above normal, the Permittee shall either:

- i. take appropriate action to correct the above-normal emissions as soon as practicable and within the monitoring period and record the action taken as provided in the recordkeeping requirements below, or
- ii. demonstrate that the percent opacity from the emission points of the Portable Log Chipper(s) in accordance with 15A NCAC 02D .2610 (Method 9) for 12 minutes is below the limit given in Section 2.1 S.2.a, above.

The Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0521 if the required daily observations are not conducted as required; if the above-normal emissions are not corrected within the monitoring period or the percent opacity demonstration cannot be made.

Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The results of the monitoring shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of each recorded action;
 - ii. the results of each observation and/or test noting those sources with emissions that were observed to be in noncompliance along with any corrective actions taken to reduce visible emissions; and
 - iii. the results of any corrective actions performed.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.1 S.2.c and S.2.d, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**3. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for
15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION**

- a. In order to avoid applicability of 15A NCAC 02D .0530 (g) for major sources and major modifications, the Portable Log Chipper(s) (**ID No. ES-TEMP-CHIP**) shall discharge into the atmosphere no more than 14.9 tons of PM₁₀ per consecutive twelve-month period.

Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limits given in Section 2.1 S.3.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530.

Monitoring/Recordkeeping [15A NCAC 02Q .0508(f)]

- c. During each period the portable log chipper(s) (**ID No. ES-TEMP-CHIP**) operate(s) on site, the Permittee shall record and maintain the following records in a logbook (written or electronic format):
 - i. the tons of logs processed through the Portable Log Chipper(s) during the previous month; and
 - ii. the tons of PM₁₀ emissions from Portable Log Chipper(s) for the previous month.The monthly records, as specified above, shall be made available to an authorized representative of DAQ upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the records in are not maintained or if PM₁₀ emissions exceed the limit in 2.1 S.3.a above.

Reporting [15A NCAC 02Q .0508(f)]

- d. Following each period the Portable Log Chipper(s) (**ID No. ES-TEMP-CHIP**) operate(s) on site, the Permittee shall submit a semi-annual summary report, acceptable to the Regional Air Quality Supervisor, of monitoring and recordkeeping activities given in Section 2.1 S.3.c, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the monthly PM₁₀ emissions for each consecutive twelve month period during the previous 17 months.

2.2 Multiple Emission Sources Specific Limitations and Conditions

A. 40 CFR 63, Subpart S Affected Sources

Table 2.2 A-1

Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
HVLC Sources			
No. 6 Fiberline			
HVLC.ES-06-10-2380	Chip Bin Relief Condenser	ES-65-25-0310 or ES-64-25-0290 or ES-10-25-0110 or CD-64-22-2000	Emissions collected in the HVLC collection system and routed to No. 2 Hog Fuel Boiler (primary) or No. 1 Hog Fuel Boiler (secondary) or No. 5 Recovery Boiler (as backup) or Thermal Oxidizer (as backup)
HVLC.ES-06-21-1100	Pressure Diffuser Filtrate Tank <i>Emissions collected routed to Digester Blow Tank (ID No. HVLC.ES-06-21-1200)</i>		
HVLC.ES-06-21-1200	Digester Blow Tank		
HVLC.ES-06-22-1080	Secondary Knotter		
HVLC.ES-06-22-1280	Quaternary Screen		
HVLC.ES-06-22-1100	Screen Dilution Tank		
HVLC.ES-06-23-1200	Decker Hood		
HVLC.ES-06-23-1220	Decker Filtrate Tank		
No. 6 Oxygen Delignification			
ES-06-31-0180	Oxygen Delignification System	NA	No control required per Clean Condensate Alternative under 40 CFR 63.447 (Permittee uses methanol biodegradation by the wastewater treatment system to offset methanol emissions from the O ₂ delignification sources)
ES-06-31-1000	1 st Stage O ₂ Surge Tank	NA	
ES-06-32-2060	2 nd Stage O ₂ Reactor Blow Tube	NA	
ES-06-32-2100	2 nd Stage Wash Tower	NA	
ES-06-32-2120	2A/2B Filtrate Tank	NA	
No. 7 Fiberline			
HVLC.ES-07-10-2380	Chip Bin Relief Condenser	ES-65-25-0310 or ES-64-25-0290 or ES-10-25-0110 or CD-64-22-2000	Emissions collected in the HVLC collection system and routed to No. 2 Hog Fuel Boiler (primary) or No. 1 Hog Fuel Boiler (secondary) or No. 5 Recovery Boiler (as backup) or Thermal Oxidizer (as backup)
HVLC.ES-07-21-1100	Pressure Diffuser Filtrate Tank <i>Emissions routed to Digester Blow Tank (ID No. HVLC.ES-07-21-1200).</i>		
HVLC.ES-07-21-1200	Digester Blow Tank		
HVLC.ES-07-22-1080	Secondary Knotter		
HVLC.ES-07-22-1280	Quaternary Screen		
HVLC.ES-07-22-1100	Screen Dilution Tank		
HVLC.ES-07-23-1200	Decker Hood		
HVLC.ES-07-23-1220	Decker Filtrate Tank		
No. 7 Oxygen Delignification			
ES-07-31-1100	Oxygen Delignification System	NA	No control required per Clean Condensate Alternative under 40 CFR 63.447 (Permittee uses
ES-07-31-1000	1 st Stage O ₂ Surge Tank	NA	
ES-07-31-1140	1 st Stage O ₂ Reactor Blow Tube	NA	

Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
ES-07-31-1180	1 st Stage Wash Tower	NA	methanol biodegradation by the wastewater treatment system to offset methanol emissions from O ₂ delignificaiton sources)
ES-07-31-1200	1A/1B Filtrate Tank	NA	
ES-07-33-3000	3 rd Stage Feed Tank	NA	
LVHC SOURCES			
No. 6 Fiberline			
LVHC.ES-06-10-2420	Digester Flash Condenser	CD-14-55-2020 and ES-14-60-3000 or ES-65-25-0310	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)
No. 7 Fiberline			
LVHC.ES-07-10-2420	Digester Flash Condenser	CD-14-55-2020 and ES-14-60-3000 or ES-65-25-0310	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)
No. 6 & 7 Fiberline (common facilities)			
LVHC.ES-08-61-1020	Turpentine Decanter Weir	ES -65-25-0310 or CD-14-55-2020 and ES-14-60-3000	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)
LVHC.ES-08-61-1080	Turpentine Tank		
LVHC.ES-08-61-1000	Turpentine Decanter Tank		
LVHC.ES-08-61-1040	Turpentine Underflow Tank		

Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
Chemical Recovery: Evaporator Operations			
LVHC.ES-09-20-0320	No. 6 Black Liquor Evaporator System	ES -65-25-0310 or CD-14-55-2020 and ES-14-60-3000	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)
LVHC.ES-09-35-0200	Concentrator Hotwell		
LVHC.ES-09-25-0510	No. 7 Black Liquor Evaporator System		
LVHC.ES-09-DECANT	Secondary Turpentine Decanter Tank*		
LVHC.ES-09-WEIR	Secondary Turpentine Decanter Weir*		
LVHC.ES-09-UND	Secondary Turpentine Underflow Tank*		
LVHC.ES-09-STOR	Secondary Turpentine Storage Tank*		
Bleaching System Sources			
No. 6 Bleach Plant			
ES-06-33-3060	3 rd Stage ClO ₂ Tower	CD-06-35-8100	White liquor scrubber (45 gallons per minute minimum circulation flow, pH ≥ 10, and scrubber fan operations status)
ES-06-35-5060	5 th Stage ClO ₂ Tower		
ES-06-35-5080	5 th Stage Filtrate Tank		
No. 7 Bleach Plant			
ES-07-33-3080	3 rd Stage Tower - ClO ₂ Stage	CD-07-36-8000	White liquor scrubber (105 gallons per minute minimum circulation flow, and min pH of 10, and scrubber fan operations status)
ES-07-35-5060	5 th Stage Tower – ClO ₂ Stage		
ES-07-35-5080	5 th Stage Filtrate Tank		
Pulping Process Condensates Sources			
ES-07-10-2480	Nos. 6 and 7 Digester Foul Condensate Tank <i>Emissions routed to LVHC System cooler and routed to a control device. Condensates are collected from the Chip Bin Relief Condensers (ID Nos. ES-06-10-2380 and ES-07-10-2380), Digester Flash Steam Condensers (ID Nos. ES-06-10-2420 and ES-07-10-2420), and/or Turpentine Decanter (ID No. ES-08-61-1000).</i>	NA	NA
ES-09-25-1000	Condensate Stripper Feed Tank <i>Emissions collected in LVHC System and routed to control device. Condensates received from Nos. 6 and 7 Digester Foul Condensate Tank (ID No. ES-07-10-2480), Nos. 6 and 7 Black Liquor Evaporator Systems (ID Nos. ES-09-20-0320 and ES-09-25-0510), Concentrator Hotwell (ES-09-35-0200), LVHC Collection System and HVLC Collection System for treatment in the Condensate Stripper System.</i>	ES -65-25-0310 or CD-14-55-2020 and ES-14-60-3000	LVHC White Liquor Scrubber (80 gallons per minute minimum white liquor injection rate) and No. 5 Lime Kiln (primary) or LVHC White Liquor Scrubber except for periods of scrubber maintenance (80 gallons per minute minimum white liquor injection rate) and No. 2 Hog Fuel Boiler (backup)

Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
ES-09-25-1050	Condensate Stripper Reflux Condenser	ES -14-60-3000 or ES-65-25-0310	Emissions collected in SOG collection system and routed to the No. 5 lime kiln or No. 2 hog fuel boiler

*These sources have not been constructed.

Table 2.2 A-2

The following table provides a summary of limits and standards for the emission sources describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous air pollutants	<p><u>Bleaching System</u> 10 ppmv total chlorinated HAP or 99 percent reduction by weight</p> <p><u>LVHC Collection System</u> Route system vents to White Liquor Scrubber followed by the No. 5 Lime Kiln or to White Liquor Scrubber except for periods of scrubber maintenance followed by the No. 2 Hog Fuel Boiler or LVHC</p> <p><u>HVLC Collection System</u> Route the listed Nos. 6 and 7 fiberline HVLC vents to the No. 1 or No. 2 Hog Fuel Boiler or No. 5 Recovery Boiler or Thermal Oxidizer. Comply with Clean Condensate Alternative Delignification System.</p> <p><u>Pulping Condensate Collection System</u> Collect a minimum 11.1 pounds per ton oven dried pulp (ODP) followed by treatment in the Steam Stripper meeting: 92 percent HAP removal, or 10.2 pounds per ton ODP removal</p>	15 A NCAC 02D .1111 (40 CFR 63 Subpart S)

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY

- a. For the sources specified in Table 2.2 A-1, above, the Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" as promulgated in 40 CFR Part 63 Subpart S "National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry, including Subpart A "General Provisions" as defined per 40 CFR 63.440(g) and indicated per Table 1 of Subpart S. These emission standards shall apply at all times except as specified in 40 CFR 63.443(e) and 63.446(g). Terms used throughout this section are defined in the Clean Air Act as amended in 1990 and in 40 CFR 63.2 and 63.441. Units and abbreviations are defined in 40 CFR 63.3.

Standards for the Bleaching System [40 CFR 63.445]

- b. The Permittee shall meet the following control requirements for bleaching systems using chlorinated compounds [40 CFR 63.445]:
 - i. The equipment at each bleaching stage of the bleaching systems identified in Table 2.2 A-1, above, where chlorinated compounds are introduced, shall be enclosed and vented into a closed vent system meeting the requirements specified in Section 2.2 A.1.h, below, and introduced into the Nos. 6 and 7 Bleach Plant White Liquor Scrubbers (**ID Nos. CD-06-35-8100 and CD-07-36-8000**);
 - ii. The Nos. 6 and 7 Bleach Plant White Liquor Scrubbers (**ID Nos. CD-06-35-8100 and CD-07-36-8000**) shall achieve a treatment device outlet concentration of 10 ppmv or less of total chlorinated HAP or achieve a 99 percent reduction by weight; and
 - iii. The Permittee shall not use hypochlorite or chlorine for bleaching in the Nos. 6 and 7 bleaching systems listed above.

Standards for the LVHC and HVLC pulping systems at kraft processes [40 CFR 63.443(a)].

- c. The Permittee shall meet the following control requirements for the total HAP emissions from the LVHC system sources identified in Table 2.2 A-1, above [40 CFR 63.443]:
- i. Each LVHC system component shall be enclosed and vented into a closed-vent system meeting the requirements of Section 2.2 A.1.h, below, and routed to [40 CFR 63.443(d)]:
 - (A) The White Liquor Scrubber (**ID No. CD-14-55-2020**) followed by the No. 5 Lime Kiln (**ID No. ES-14-60-3000**) by introducing the HAP emission stream with the primary fuel or into the flame zone; or
 - (B) The White Liquor Scrubber (**ID No. CD-14-55-2020**), except during periods of scrubber maintenance followed by the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), when the boiler is operating at a heat input capacity greater than 150 million Btus per hour, by introducing the HAP emissions stream with the combustion air/primary fuel/into flame zone.
 - ii. Periods of excess emissions reported under Section 2.2 A.1.v, below, shall not be a violation of these control requirements provided that the time of excess emissions (excluding periods of startup, shutdown, and malfunction) divided by the total process operating time in a semi-annual reporting period does not exceed one (1) percent for control devices used to reduce the total HAP emissions from the LVHC system or four percent for the control devices used to reduce the total HAP emissions from both the LVHC system sources and the HVLC system sources identified in Section 2.2 A.1.d, below. [40 CFR 63.443(e)(1) and (3)]
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the LVHC system sources are not controlled as required.
- d. The Permittee shall meet the following control requirements for the HAP emissions from the HVLC system sources identified in Table 2.2 A-1, above [40 CFR 63.443]
- i. The Permittee shall enclose each HVLC system source identified in Table 2.2 A-1, above, and vent into a closed vent system, meeting the requirements of Section 2.2 A.1.h, below, and routed to:
 - (A) the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), with the primary fuel into flame zone or operating at a heat input capacity greater than 150 million Btus per hour, by introducing the HAP emissions stream with the combustion air [40 CFR 63.443(d)(4)(i) and (ii)]; or
 - (B) the No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**), with the primary fuel into the flame zone or operating at a heat input capacity greater than 150 million Btus per hour, by introducing the HAP emissions stream with the combustion air [40 CFR 63.443(d)(4)(i) and (ii)]; or
 - (C) the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), by introducing the HAP emissions stream with the combustion air or with the primary fuel into the flame zone [40 CFR 63.443(d)(4)(i)]; or
 - (D) the Thermal Oxidizer (**ID No. CD-64-22-2000**), designed and operated at a minimum temperature of 871°C (1600°F) and a minimum residence time of 0.75 seconds [40 CFR 63.443(d)(3)].
 - ii. Periods of excess emissions reported under Section 2.2 A.1.v, below, shall not be a violation of these control requirements provided that the time of excess emissions (excluding periods of startup, shutdown, or malfunction) divided by the total process operating time in a semi-annual reporting period does not exceed the four percent for control devices used to reduce the total HAP emissions from the HVLC system or four percent for the control devices used to reduce the total HAP emissions from both the LVHC systems controlled according to Section 2.2 A.1.c, above, and HVLC system sources [40 CFR 63.443(e)(2) and (3)].
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the HVLC system sources are not controlled as required.
- e. The Permittee shall meet the requirement to control the oxygen delignification system sources identified in Table 2.2 A-1, above, using the Clean Condensate Alternative (CCA) under 40 CFR 63.447. The Permittee shall demonstrate to DAQ that the methanol (surrogate for total HAP) emissions reductions achieved by the CCA technology are equal to or greater than the baseline methanol (surrogate for total HAP) emissions of 0.502 pounds of methanol per ton of oven dried pulp (ODP) that would have been achieved by controlling the oxygen delignification system sources according to Section 2.2 A.1.d, above. The CCA plan was approved by DAQ with submittal of final calculations on January 19, 2008. To demonstrate compliance with the CCA, the Permittee shall determine the ratio of biological oxygen demand (BOD) to aerator horsepower (hp) on a 30-day rolling average, not to exceed 36.9 BOD/hp. If determining the ratio is not possible, the Permittee shall measure dissolved oxygen on a daily basis between zones 2 and 3 to ensure methanol is being adequately destroyed. Dissolved oxygen shall be greater than 0.5 milligrams per liter to ensure the treatment system is operating to reduce methanol emissions. [40 CFR 63.447]

Standards for kraft pulping process condensates [40 CFR 63.446]

- f. The Permittee shall collect pulping process condensates from a combination of one or more of the systems identified below that in total contain a methanol (as a surrogate for HAP) mass of 11.1 pounds per ton ODP [40 CFR 63.446(b) and (c)(3)]:
 - i. Chip Bin Relief Condensers (ID Nos. ES-06-10-2380 and ES-07-10-2380);
 - ii. Digester Flash Steam Condensers (ID Nos. ES-06-10-2420 and ES-07-10-2420);
 - iii. Turpentine Decanter (ID No. ES-08-61-1000);
 - iv. LVHC Collection System;
 - v. HVLC Collection System;
 - vi. 6th effect in the No. 6 Evaporator System (ID No. ES-09-20-0320);
 - vii. 6th and 7th effects in the No. 7 Evaporator System (ID No. ES-09-25-0510); and
 - vii. Concentrator hotwell.
- g. The pulping process condensates identified in Section 2.2 A.1.f, above, shall be conveyed in a closed collection system that is designed and operated to meet the following requirements [40 CFR 63.446(d), (e), and (g)]:
 - i. Each closed collection system shall meet the individual drain system requirements specified in 40 CFR 63.960, 63.961, and 63.962, except for closed-vent systems and control devices;
 - ii. Closed vent systems shall be designed and operated in accordance with Section 2.2 A.1.h, below;
 - iii. The Condensate Stripper Feed Tank (**ID No. ES-09-25-1000**) shall meet the following requirements [40 CFR 63.446(d)(2)]:
 - (A) The fixed roof and all openings (e.g., access hatches, sampling ports, gauge wells) shall be designed and operated with no detectable leaks as indicated by an instrument reading of less than 500 parts per million, measured as methanol, above background.
 - (B) The Condensate Stripper Feed Tank (**ID No. ES-09-25-1000**) shall be vented into a closed-vent system that meets the requirements in Section 2.2 A.1.h, below, and routed to either the No. 5 Lime Kiln (**ID Nos. ES-09-14-60-3000**) by introducing the HAP emission stream with the primary fuel or into the flame zone or the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) by introducing the HAP emission stream with the primary fuel or into the flame zone or operating the boiler with a heat input of 150 million Btu/hr or greater by introducing the emission stream with the combustion air [40 CFR 63.443(d)(4)(i) and (ii)]; and
 - (C) Each opening shall be maintained in a closed, sealed position (e.g., covered by a lid that is gasketed and latched) at all times that the tank contains pulping process condensates or any HAP removed from a pulping process condensate stream except when it is necessary to use the opening for sampling, removal, or for equipment inspection, maintenance, or repair.
 - iv. The collected pulping process condensates identified in Section 2.2 A.1.f, above, shall be treated by the Condensate Stripper Reflux Condenser (**ID No. ES-09-25-1050**) which shall [40 CFR 63.446(e)(2)]:
 - (A) Reduce or destroy the total HAPs by at least 92 percent or more by weight [40 CFR 63.446(e)(3)]; or
 - (B) Remove a minimum of 10.2 pounds per ton of ODP [40 CFR 63.446(e)(5)].
 - (C) Each HAP removed in the Condensate Stripper Reflux Condenser shall be vented into a closed-vent system that meets the requirements in Section 2.2 A.1.h, below, and routed to the No. 5 Lime Kiln (**ID Nos. ES-09-14-60-3000**) by introducing the HAP emission stream with the primary fuel or into the flame zone or the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**) by introducing the HAP emission stream with the primary fuel or into the flame zone or operating the boiler with a heat input of 150 million Btu/hr or greater by introducing the emission stream with the combustion air [40 CFR 63.446(f)].
 - v. For the Condensate Stripper Reflux Condenser (**ID No. ES-09-25-1050**) used to comply with the requirements specified above, periods of excess emissions reported in Section 2.2 A.1.v, below, shall not be a violation of Section 2.2 A.1.g provided that the time of excess emissions (including periods of startup, shutdown, or malfunction) divided by the total process operating time in a semi-annual reporting period does not exceed 10 percent.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the pulping process condensates are not collected and controlled as required above.

Standards for Enclosures and Closed-Vent Systems

- h. The Permittee shall meet the following standards for enclosures and closed-vent systems for capturing and transporting vent streams that contain hazardous air pollutants. [40 CFR 63.450]
 - i. Each enclosure or hood opening closed during the initial performance test shall be maintained in the same closed and sealed position as during the performance test at all times except when necessary to use the opening for sampling, inspection, maintenance, or repairs.

- ii. For each enclosure, the Permittee shall maintain negative pressure at each enclosure or hood opening as demonstrated by the procedures specified below: [40 CFR 63.457(e)]
 - (A) An anemometer to demonstrate flow into the enclosure opening;
 - (B) Measure the static pressure across the opening;
 - (C) Smoke tubes to demonstrate flow into the enclosure opening; or
 - (D) Any other industrial ventilation test method demonstrated to the satisfaction of DAQ.
- iii. Each component of the closed-vent system that is operated at positive pressure and located prior to a control device shall be designed for and operated with no detectable leaks as measured by the procedures specified below: [40 CFR 63.457(d)]
 - (A) A leak is indicated by an instrument reading of 500 parts per million by volume or greater, measured as methanol, above background,
 - (B) The Permittee shall comply with Method 21, of 40 CFR Part 60, Appendix A-7;
 - (C) The instrument specified in Method 21 shall be calibrated before use pursuant to the procedures specified in Method 21 on each day that leak checks are performed. The following calibration gases shall be used:
 - (1) Zero air (less than 10 parts per million by volume of hydrocarbon in air); and
 - (2) A mixture of methane or n-hexane and air at a concentration of approximately, but less than, 10,000 parts per million by volume methane or n-hexane.
- iv. For each bypass line in the closed-vent system that could divert vent streams containing HAP to the atmosphere without meeting the emission limitations Section 2.2 A.1.b through A.1.d, above, shall comply with either of the following requirements [40 CFR 63.450(d)]:
 - (A) On each bypass line, the Permittee shall install, calibrate, maintain, and operate pursuant to the manufacturer's specifications a flow indicator that is capable of taking periodic readings at least once every 15 minutes. The flow indicator shall be installed in the bypass line in such a way as to indicate flow in the bypass line; or
 - (B) For bypass line valves that are not computer controlled, the Permittee shall maintain the bypass line valve in the closed position with a car seal or a seal placed on the valve or closure mechanism in such a way that valve or closure mechanism cannot be opened without breaking the seal.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the enclosures and closed-vent system standards are not met as specified above.

Testing [15A NCAC 02Q .0508(f) and 40 CFR 63.457]

- i. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limits given in Section 2.2 A.1.b through A.1.f, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.
- j. The Permittee shall conduct repeat periodic performance tests at five-year intervals for emission sources specified in Section 2.2 A.1.b through A.1.f, above, except for emission sources controlled by the No. 5 Lime Kiln (**ID Nos. ES-14-60-3000**), No. 1 Hog Fuel Boiler (**ID No. ES-64-225-0290**), No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), No. 5 Recovery Furnace (**ID No. ES-10-25-0110**), and Thermal Oxidizer (**ID No. CD-64-22-2000**). [40 CFR 63.457(a)]
 - i. Each periodic performance test shall be conducted within 60 months from the date of the previous performance test. Performance testing shall be conducted pursuant to 40 CFR 63.457.
 - ii. The Permittee may seek to establish or reestablish the monitoring parameter values specified in Section 2.2 A.1.k, A.1.l, A.1.m through A.1.o, below. The Permittee shall establish or reestablish the value for each operating parameter during initial or subsequent periodic performance tests, using the following procedures 40 CFR 63.453(n)]:
 - (A) During the initial or any subsequent performance test, the Permittee shall continuously record the operating parameter;
 - (B) Determinations shall be based on the control performance and parameter data monitored during the performance test, supplemented if necessary by engineering assessments and the manufacturer's recommendations;
 - (C) The Permittee shall provide, for the DAQ approval, the rationale for the selected operating parameter value, and monitoring frequency, and averaging time. Include all data and calculations used to develop the value and a description of why the value, monitoring frequency, and averaging time demonstrate continuous compliance with the applicable emission standard.

- iii. The established continuous compliance monitoring parameters shall not apply during any required subsequent testing.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if periodic performance tests are not conducted as required.

Monitoring for the Bleaching System Scrubber [40 CFR 63, Subpart 63.453]

- k. The Permittee shall install, calibrate, certify, operate, and maintain pursuant to manufacturer's specifications, a continuous monitoring system (CMS), on the No. 6 Bleach Plant White Liquor Scrubber (**ID No. CD-06-35-8100**). The CMS shall include a continuous recorder. The CMS shall be operated to ensure the following operational parameters are maintained [40 CFR 63, Subpart 63.453(c) and (o)]:
 - i. The minimum pH of the scrubber effluent shall be 10.0 (3 hour average);
 - ii. The scrubber inlet vent gas fan operating status of "on" (on or off based on motor load); and
 - iii. The minimum scrubber liquid recirculation rate shall be 45 gallons per minute (3 hour rolling average);
 - iv. Operation of the No. 6 Bleach Plant White Liquor Scrubbers below the minimum operating parameters listed above shall constitute a violation of the emission standard of Section 2.2 A.1.b, above, and shall be reported as a period of excess emissions in accordance with Section 2.2 A.1.v, below.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 If any monitoring parameter values are exceeded or if the monitoring procedures are not followed or if an operational parameter is exceeded, except as provided in Section 2.2 A.1.j.iii, above, or if the monitoring procedures are not followed.
- l. The Permittee shall install, calibrate, certify, operate, and maintain pursuant to manufacturer's specifications, a continuous monitoring system (CMS), on the No. 7 Bleach Plant White Liquor Scrubbers (**ID No. CD-07-36-8000**). The CMS shall include a continuous recorder. The CMS shall be operated to ensure the following operational parameters are maintained [40 CFR 63, Subpart 63.453(c) and (o)]:
 - i. The minimum pH of the scrubber effluent shall be 10.0 (3 hour average);
 - ii. The scrubber inlet vent gas fan operating status of "on" (on or off based on motor load); and
 - iii. The minimum scrubber liquid recirculation rate shall be 105 gallons per minute (3 hour rolling average).
 - iv. Operation of the No. 7 Bleach Plant White Liquor Scrubber below the minimum operating parameters listed above shall constitute a violation of the emission standard of Section 2.2 A.1.b, above, and shall be reported as a period of excess emissions in accordance with Section 2.2 A.1.v, below.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 If any monitoring parameter values are exceeded or if the monitoring procedures are not followed or if an operational parameter is exceeded, except as provided in Section 2.2 A.1.j.iii, above, or if the monitoring procedures are not followed.

Monitoring for the LVHC and HVLC Pulping Systems Control Devices [15A NCAC 02Q .0508(f)]

- m. The Permittee shall install, calibrate, certify, operate, and maintain according to the manufacturer's specifications, a continuous monitoring system as specified below. The CMS shall include a continuous recorder. [40 CFR 63.453(b) and (o)]
 - i. No control device parameter monitoring is required for pulping vent systems routed to the No. 5 Lime Kiln (**ID No. ES-14-60-3000**), No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), No. 1 Hog Fuel Boiler (**ID No. ES-64-25-0290**) or the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**).
 - ii. The Permittee shall operate a CMS to measure the temperature in the firebox or in the ductwork downstream from the firebox and before any substantial heat exchange for the Thermal Oxidizer (**ID No. CD-64-22-2000**). The minimum temperature shall be 1600°F. [40 CFR 63.453(b)]
 - iii. Except as provided in the excess emissions condition in Section 2.2 A.1.c, above, operation of the Thermal Oxidizer below the minimum temperature listed above shall constitute a violation of the emission standard of Section 2.2 A.1.d, above, and shall be reported as a period of excess emissions in accordance with Section 2.2 A.1.v, below. [40 CFR 63.453(o) and 63.443(e)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the CMS on thermal oxidizer is not installed, calibrated, certified, operated and maintained as specified above.

Monitoring for the Pulping Process Condensate Collection [15A NCAC 02Q .0508(f)]

- n. To ensure compliance, the Permittee shall monitor the condensate collection system in accordance with the Methanol Factor Statistical Model, approved by the NC DAQ on June 24, 2011. Condensate samples from the stripper feed tank shall be collected on Monday, Wednesday, and Friday each week (unless there is a valid reason which results in the lab technician being unable to collect a sample on one of these days) and a weekly composite shall be analyzed to ensure that the minimum of 11.1 pounds of HAP per ton of oven dried pulp produced (based on a 30-day rolling average) is collected. The Permittee shall be deemed in noncompliance with 15A NCAC 02D

.1111 if any monitoring parameter demonstrates collection less than 11.1 pounds of HAP per oven dried pulp (based on a 30-day rolling average) or if the monitoring procedures are not followed.

Monitoring for the Condensate Stripper Reflux Condenser: [15A NCAC 02Q .0508(f)]

- o. The Permittee shall install, calibrate, certify, operate, and maintain CMS on the Condensate Stripper Reflux Condenser (**ID No ES-09-25-1050**). The CMS shall measure stripper feed rate, steam feed rate, and column feed temperatures and each CMS shall include a continuous recorder. The CMS shall be operated to ensure the following [40 CFR 63.453(g)]:
 - i. The column feed temperature shall be greater than 150°F;
 - ii. The stripper feed rate and steam feed rate CMS shall be operated to ensure the steam to feed ratio is maintained at a minimum of 17 percent calculated daily on a rolling 30-day average.
 - iii. Operation of the Condensate Stripper Reflux Condenser below the minimum operating parameters listed above shall constitute a violation of the emission standard of Section 2.2 A.1.g, above, and shall be reported as a period of excess emissions, except as provided in Section 2.2 A.1.g.v, above, or if the monitoring procedures are not followed.

The Permittee shall be deemed in noncompliance with 02D .1111 if any monitoring parameter value is exceeded or if the monitoring procedures are not followed,

Monitoring/Inspections for Enclosures, Closed-Vent, and Closed Collection Systems [15A NCAC 02Q .0508(f)]

- p. Each enclosure and closed vent system shall meet the following monitoring requirements [40 CFR 63.453(k)]:
 - i. The Permittee shall conduct a visual inspection of the closure mechanism of each enclosure specified in Section 2.2 A.1.h, above, shall be performed at least once every 30 days to ensure the opening is maintained in the closed position and sealed. The Permittee shall demonstrate initially and annually that each enclosure opening is maintained at negative pressure as specified in Section 2.2 A.1.h, above.
 - ii. The Permittee shall visually inspect each closed-vent system every 30 days and at other times as requested by the DAQ. The visual inspection shall include inspection of ductwork, piping, enclosures, and connections to covers for visible evidence of defects.
 - iii. For positive pressure closed-vent systems or portions of closed-vent systems, the Permittee shall demonstrate no detectable leaks as specified in Section 2.2 A.1.h, above, measured initially and annually by the procedures in Section 2.2 A.1.h.
 - iv. The Permittee shall inspect the valve or closure mechanism specified in Section 2.2 A.1.h.iii.(B), above, at least once every 30 days to ensure that the valve is maintained in the closed position and the emission point gas stream is not diverted through the bypass line.
 - v. If a required inspection identifies visible defects in ductwork, piping, enclosures or connections to covers required, or if an instrument reading of 500 parts per million by volume or greater above background is measured (as methanol), or if enclosure openings are not maintained at negative pressure, then the Permittee shall take following corrective actions as soon as practicable.
 - (A) A first effort to repair or correct the closed-vent system shall be made as soon as practicable but no later than 5 calendar days after the problem is identified.
 - (B) The repair or corrective action shall be completed no later than 15 calendar days after the problem is identified. Delay of repair or corrective action is allowed if the repair or corrective action is technically infeasible without a process unit shutdown or if the Permittee determines that the emissions resulting from immediate repair would be greater than the emissions likely to result from delay of repair. Repair of such equipment shall be completed by the end of the next process unit shutdown.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the monitoring is not performed as specified.

- q. For each pulping process condensate closed collection system used to comply with Section 2.2 A.1.f and A.1.g, above, shall comply with the requirements specified below [40 CFR 63.453(l)]:
 - i. The Permittee shall visually inspect each pulping process condensate closed collection system every 30 days and shall comply with the inspection and monitoring requirements specified in 40 CFR Part 63, Subpart RR [40 CFR 63.964], except:
 - (A) The Permittee shall comply with the recordkeeping requirements Section 2.2 A.1 instead of the requirements specified in 40 CFR 63.964(a)(1)(vi) and (b)(3) (Subpart RR).
 - (B) The Permittee shall comply with the inspection and monitoring requirements for closed-vent systems and control devices specified in Section 2.2 A.1.p, above, instead of the requirements specified in 40 CFR 63.964(a)(2) (Subpart RR).

- ii. Each condensate tank used in the closed collection system shall be operated with no detectable leaks as specified in Section 2.2 A.1.g.iv.(C), above, measured initially and annually by the procedures specified in Section 2.2 A.1.g.ii, above.
- iii. If an inspection required by this section identifies visible defects in the closed collection system, or if an instrument reading of 500 parts per million or greater above background is measured, then the Permittee shall take the corrective actions specified in 40 CFR 63.964(b) (Subpart RR).

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the closed collection system is not inspected as required above.

- r. The Permittee shall prepare and maintain a site-specific inspection plan, including a drawing or schematic of the components of affected equipment and shall record the following for each inspection for each enclosure opening, closed-vent system, and closed collection system [40 CFR 63.454(b)]:
 - i. Date of inspection;
 - ii. The equipment type and identification;
 - iii. Results of negative pressure tests for enclosures;
 - iv. Results of leak detection tests;
 - v. The nature of the defect or leak and the method of detection (i.e., visual inspection or instrument detection);
 - vi. The date the defect or leak was detected and the date of each attempt to repair the defect or leak;
 - vii. Repair methods applied in each attempt to repair the defect or leak;
 - viii. The reason for the delay if the defect or leak is not repaired within 15 days after discovery;
 - ix. The expected date of successful repair of the defect or leak if the repair is not completed within 15 days;
 - x. The date of successful repair of the defect or leak;
 - xi. The position and duration of opening of bypass line valves and the condition of any valve seals; and
 - xii. The duration of the use of bypass valves on computer-controlled valves.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these inspection records are not maintained.

Startup, Shutdown, and Malfunction [15A NCAC 02D .1111]

- s. The Permittee shall operate and maintain the Subpart S affected sources at all times, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the DAQ which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these practices are not conducted. [40 CFR 63.453(q)]

Recordkeeping [15A NCAC 02Q .0508(f)]

- t. The results of the CMS monitoring, the enclosure system monitoring, and the closed-vent system monitoring shall be maintained (in written or electronic format) per the requirements of 40 CFR 63.454(a). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these records are not maintained.
- u. The Permittee shall maintain the following records of malfunctions [40 CFR 63.454(g)]:
 - i. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.
 - ii. Records of actions taken during periods of malfunction to minimize emissions in accordance with Section 2.2 A.1.s, above, including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if records of malfunctions are not maintained as required.

Reporting [15A NCAC 02Q .0508(f)]

- v. The Permittee shall submit a summary report of excess emissions as specified in Section 2.2 A.1.c.iii, A.1.d.ii, and A.1.g.v, above, postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December, July 30 of each calendar year for the preceding six-month period between January and June. The Permittee shall determine excess emissions and monitoring performance on a quarterly basis. All instances of deviations from the requirements of this permit must be clearly identified. When no exceedences of an operating parameter have occurred, such information shall be included in the report. [40 CFR 63.10(e)(3) and Table 1 of 40 CFR Part 63, Subpart S]

- w. The Permittee shall comply with the reporting requirements of 40 CFR 63, Subpart A as specified in Table 1 of 40 CFR 63.440. The Permittee shall include results of the CCA measurement requirements and a demonstration that the pounds of methanol emissions per ton of ODP from the CCA is greater than the baseline of 0.502 pounds of methanol per ton of ODP as determined in Section 2.2 A.1.e, above.
- x. If a malfunction occurred during the reporting period, the summary report must include the number, duration and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with Section 2.2, A.1.r, above, including actions taken to correct a malfunction. [40 CFR 63.455(g)]
- y. The Permittee shall submit performance test reports as specified in 40 CFR 63.455(h).

B. 40 CFR 63, Subpart MM Affected Sources:

Table 2.2 B-1

Source ID No.	Source Description	Control ID No	Control Description
ES-10-25-0110	No. 5 Recovery Boiler	CD-10-45-0220 and CD-10-45-0010	North and South Electrostatic Precipitators
ES-14-05-0050	North Smelt Tank	CD-14-05-0700	Ducon alkaline scrubber
ES-14-05-0300	South Smelt Tank	CD-14-05-0750	Ducon alkaline scrubber
ES-14-60-3000	No. 5 Lime Kiln	CD-14-70-2012	Venturi scrubber

Table 2.2 B-2

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Hazardous air pollutants	<p><u>No. 5 Recovery Boiler</u></p> <ul style="list-style-type: none"> PM emissions shall be no greater than 0.044 gr/dscf corrected to 8% oxygen. Opacity shall not be greater than 35 percent for more than 2 percent of the operating time within any semiannual period. <p><u>North Smelt Tank</u></p> <ul style="list-style-type: none"> PM emissions shall be no greater than 0.073 gr/dscf and no greater than 0.187 lb/TBLS. Scrubber spray header flow shall be greater than 75 gallons per minute (3-hour average), rod box flow rate shall be greater than 50 gallons per minute (3-hour average), and pressure drop shall be greater than 3 in. H₂O (3-hour average). <p><u>South Smelt Tank</u></p> <ul style="list-style-type: none"> PM emissions shall be no greater than 0.073 gr/dscf and no greater than 0.200 lb/TBLS. Scrubber spray header flow shall be greater than 75 gallons per minute (3-hour average), rod box flow rate shall be greater than 50 gallons per minute (3-hour average), and pressure drop shall be greater than 3 in. H₂O (3-hour average). <p><u>No. 5 Lime Kiln</u></p> <ul style="list-style-type: none"> PM emissions shall be no greater than 0.066 gr/dscf, corrected to 10% oxygen. Scrubber liquid flow shall be no less than 896 gallons per minute (3-hour average). Scrubber pressure drop shall be no more than 5 in H₂O (3-hour average) and the liquid nozzle header pressure range shall be from 240 to 275 psig (3-hour average). <p><u>Overall Chemical Recovery System PM Limit</u></p> <ul style="list-style-type: none"> Total PM emissions from the No. 5 Recovery Boiler, North and South Smelt Tanks, and No. 5 Lime Kiln shall be no greater than 1.478 lb/TBLS. 	15 A NCAC 02D .1111 (40 CFR 63 Subpart MM)

1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY

- a. The Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" as promulgated in 40 CFR Part 63, Subpart MM "National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills," including Subpart A "General Provisions" as defined per 63.440(g) and indicated per Table 1 of Subpart MM. Terms used throughout this section are defined in the Clean Air Act as amended in 1990 and in 40 CFR 63.2 and 63.861. Units and abbreviations are defined in 40 CFR 63.3.

Emission Limitations [15A NCAC 02D .1111]

- b. The following emission limits apply to the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), and No. 5 Lime Kiln (**ID No. ES-14-60-3000**):
 - i. Particulate matter emissions from the recovery boiler, smelt tanks, and lime kiln shall not exceed the limits presented in Table 2.2 B-1, above. [40 CFR 63.862(a)(1)(ii) and 63.865(a)]
 - ii. The chemical recovery system emission limits must be re-established if either:
 - (A) the ESPs installed on the No. 5 Recovery Boiler (**ID Nos. CD-10-45-0220 and CD-14-45-0010**), the scrubbers installed on the North and South Smelt Tanks (**ID Nos. CD-14-05-0700 and CD-14-05-0750**), and the scrubber installed on the No. 5 Lime Kiln (**ID No. CD-14-70-2012**) are modified (as defined in 40 CFR 63.861) or replaced, or
 - (B) the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), or No. 5 Lime Kiln (**ID No. ES-14-60-3000**) are shut down for more than 60 consecutive days. [40 CFR 63.862(a)(1)(ii)(D)]
 - iii. At all times, the Permittee shall operate and maintain each recovery boiler, smelt tank, and lime kiln, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by the applicable standard have been achieved. Determination of whether a source is operating in compliance with operation and maintenance requirements will be based on information available to DAQ which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.860(d)]

Testing [15A NCAC 02D .1111]

- c. Emissions testing shall be performed according to the procedures in 40 CFR 63.7 and 63.865, and General Condition JJ. If the results of the testing indicate that the chemical recovery system emission rate is greater than the emission limits presented in Table 2.2 B-2, above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111. [40 CFR 63.865]
- d. The Permittee shall conduct a performance test using the methods and procedures specified in Section 2.2 B.1.c, above, on the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), and No. 5 Lime Kiln (**ID No. ES-14-60-3000**) no later than October 13, 2020 and thereafter every 5 years following the previous performance test. [40 CFR 63.865]
 - i. As allowed under 40 CFR 63.865, the Permittee may use a previously-conducted performance test to satisfy the October 13, 2020, testing requirement provided DAQ has approved the test. The October 13, 2020 testing requirement was satisfied using the initial performance tests conducted on the dates specified below. The next period performance tests will be required within 5 years of these dates and every 5 years thereafter.
 - (A) An approved performance test on the No. 5 Recovery Boiler was conducted on June 26, 2019.
 - (B) Approved performance tests on the North and South Smelt Dissolving Tanks were conducted on June 27, 2019.
 - (C) An approved performance test on the No. 5 Lime Kiln was conducted on July 31, 2019.
 - ii. The Permittee shall conduct performance tests based on representative performance of the No. 5 Recovery Boiler, North and South Smelt Tanks, and No. 5 Lime Kiln for the period being tested. Representative conditions do not include periods of startup and shutdown.
 - iii. The Permittee shall not conduct performance tests during periods of malfunction. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the periodic performance tests are not conducted as required.

Monitoring [15A NCAC 02D .1111]

- e. The Permittee shall install, calibrate, maintain, and operate a continuous opacity monitoring system (COMS) at the outlet of No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) in accordance with Performance Specification 1 in Appendix B to 40 CFR Part 60 and the provisions in 40 CFR 63.6(h) and 63.8 and as follows: [40 CFR 63.864(d)]
 - i. Each COMS shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.
 - ii. Per 40 CFR 63.8(g)(2), each 6-minute COMS data average opacity shall be calculated as the average of 36 or more data points equally spaced over each 6-minute period.

If these monitoring procedures are not followed, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

- f. For each required continuous parameter monitoring system (CPMS), the Permittee shall meet the following requirements. [40 CFR 63.864(e)]
 - i. On and after October 11, 2019, the Permittee shall maintain proper operation of automatic voltage control of the ESP installed on the No. 5 Recovery Boiler. [40 CFR 63.864(e)(1)]
 - ii. The Permittee shall install, calibrate, maintain, and operate CPMS that can be used to determine and record the pressure drop, liquid nozzle header pressure, and the scrubbing liquid flow rate of the scrubber (**ID No. CD-14-70-2012**) installed on the No. 5 Lime Kiln and scrubber and the pressure drop, scrubber spray header flow rate, and rod box flow rate of the scrubbers (**ID Nos. CD-14-05-0700 and CD-14-05-0750**) installed on the North and South Smelt Tanks. These scrubber parameters shall be monitored at least once every successive 15-minute period using the procedures in 40 CFR 63.8(c), as well as the following [40 CFR 63.864(e)(10) and (13)]:
 - (A) The monitoring device used for the continuous measurement of the pressure drop of the gas stream across each scrubber shall be certified by the manufacturer to be accurate to within a gauge pressure of ± 2 inches of water gauge pressure; and
 - (B) The monitoring device used for continuous measurement of the scrubbing liquid flow rate shall be certified by the manufacturer to be accurate within ± 5 percent of the design scrubbing liquid flow rate.

If these monitoring procedures are not followed, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

- g. Per 40 CFR 63.8(g)(5), monitoring data recorded during periods of unavoidable CMS breakdowns, out-of-control periods, repairs, maintenance periods, calibration checks, and zero (low-level) and high level adjustments shall not be included in any data averages computed for compliance with Section 2.2 B.1. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if data averages are not calculated as specified above. [40 CFR 63.864(h)]

Operating Limits [15A NCAC 02D .1111]

- h. The Permittee shall confirm or reestablish operating limits for the monitoring parameters identified in Table 2.2 B-1, above, during performance tests conducted per Section 2.2 B.1.c and B.1.d, above, as follows [40 CFR 63.864(j)]:
 - i. The Permittee shall establish operating limits on values recorded during the performance tests conducted according to Section 2.2 B.1.c and B.1.d, above; or
 - ii. The Permittee may base operating limits on values recorded during previous performance tests or conduct additional performance tests for the specific purpose of establishing operating limits, provided that test data used to establish the operating limits are or have been obtained using the test methods required in 40 CFR Part 63, Subpart MM. The Permittee shall certify that all control techniques and processes have not been modified subsequent to the testing upon which the data used to establish the operating parameter limits were established.
 - iii. The Permittee may establish expanded or replacement operating limits for the monitoring parameters specified in Table 2.2 B-1, above, during subsequent performance tests using the test methods in 40 CFR 63.865.
 - iv. The Permittee shall continuously monitor each parameter and determine the arithmetic average value of each parameter during each performance test run. Multiple performance tests may be conducted to establish a range of parameter values. Operating outside a previously established parameter limit during a performance test to expand the operating limit range does not constitute a monitoring period of noncompliance.
 - v. The Permittee shall set the operating limits for the North and South Smelt Tanks and the No. 5 Lime Kiln Scrubbers (**ID Nos. CD-14-05-0700, CD-14-05-0750, and CD-14-70-2012**) as the lowest of the 1-hour average values associated with each test run demonstrating compliance with the applicable emission limits specified in Section 2.2 B.1.b, above.
 - vi. If the new parameter value(s) to be relied upon to demonstrate compliance are more stringent, the Permittee shall submit a request to revise the value(s) in the permit at the same time the associated test report required

pursuant to General Condition JJ.4 is submitted. The permit revision will be processed pursuant to 15A NCAC 02Q .0514.

- vii. If the new parameter value(s) to be relied upon to demonstrate compliance are less stringent, the Permittee may request to revise the value(s) in the permit pursuant to 15A NCAC 02Q .0515.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if operating limits are not established as required.

Ongoing Compliance Requirements [15A NCAC 02D .1111]

- i. The Permittee is required to implement corrective action if the following monitoring exceedances occur during times when spent pulping liquor is fed to the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) or lime mud is fed to the No. 5 Lime Kiln (**ID No. ES-14-60-3000**). Corrective action can include completion of transient startup and shutdown conditions as expediently as possible.
 - i. For the No. 5 Recovery Boiler, when the average of ten consecutive 6-minute averages results in a measurement greater than 20 percent opacity; [40 CFR 63.864(k)(1)(i)]
 - ii. For the No. 5 Lime Kiln or the North or South Smelt Tank (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), when any 3-hour average wet scrubber parameter value is below the minimum operating limit in Table 2.2 B-2, above, established in Section 2.2 B.1.h, above, with the exception of pressure drop during periods of startup and shutdown. [40 CFR 63.864(k)(1)(iii) and (vi)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the Permittee does not implement corrective action as specified.
- j. The Permittee is in violation of the emission limits in Section 2.2 B.1.b, above, if the following monitoring exceedances occur during times when spent pulping liquor is being fed to the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**) or lime mud is fed to the No. 5 Lime Kiln (**ID No. ES-14-60-3000**). [40 CFR 63.864(k)(2)]
 - i. For No. 5 Recovery Boiler, when opacity is greater than 35 percent for 2 percent or more of the operating time within any semiannual period. [40 CFR 63.864(k)(2)(i)]
 - ii. For the No. 5 Lime Kiln or the North or South Smelt Tank (**ID No. ES-14-05-0050 and ES-14-05-0300**), when six or more 3-hour average parameter values within any 6-month reporting period are below the minimum operating limits specified in Table 2.2 B-1, above, with the exception of pressure drop during periods of startup or shutdown. [40 CFR 63.864(k)(2)(iv) and (viii)]
- k. For purposes of determining the number of nonopacity monitoring exceedances, no more than one exceedance will be attributed in any given 24-hour period. [40 CFR 63.864(k)(3)]

Recordkeeping [15A NCAC 02D .1111]

- l. In addition to the general records required by 40 CFR 63.10(b)(2)(iii) and (vi) through (xiv), the Permittee shall maintain records of the following information [40 CFR 63.866(b) and (c)]:
 - i. Records of black liquor solids firing rates in units of megagram (Mg) per day (Mg/day) or ton per day (ton/day) for the No. 5 Recovery Boiler ;
 - ii. Records of lime (CaO) production rates in units of ton/day for the No. 5 Lime Kiln;
 - iii. Records of parameter monitoring data required under Section 2.2 B.1.e and B.1.f, above, including any period when the operating parameter levels were inconsistent with the levels established during the performance test, with a brief explanation of the cause of the monitoring exceedance, the time the exceedance occurred, the time corrective action was initiated and completed, and the corrective action taken;
 - iv. Records and documentation of supporting calculations for the chemical recovery system emissions limit in Section 2.2 B.1.b, above;
 - v. Records of parameter operating limits established under Section 2.2 B.1.h;
 - vi. Records demonstrating compliance with the requirement specified in Section 2.2 B.1.f.i, above, to maintain proper ESP AVC.
 - vii. The Permittee shall maintain records of any occurrence when corrective action is required under Section 2.2 B.1.i, above, and when a violation is noted under Section 2.2 B.1.j, above, occurs.
 - viii. Records of process information that is necessary to document operating conditions during performance tests and an explanation to support that such conditions represent normal conditions.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the specified records are not maintained.

- m. The Permittee shall maintain the following records [40 CFR 63.866(d)(1)]:
- i. In the event that the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), or No. 5 Lime Kiln (**ID No. ES-14-60-3000**) fails to meet an applicable standard, including any emission limit or any opacity or CPMS operating limit in Table 2.2 B-1, above, record the number of failures. For each failure record the date, start time, and duration of each failure.
 - ii. For each failure to meet an applicable standard, record and retain a list of the affected sources or equipment, and the following information:
 - A. For any failure to meet an emission limit in Table 2.2 B-1, above, record an estimate of the quantity of each regulated pollutant emitted over the emission limit and a description of the method used to estimate the emissions.
 - B. For each failure to meet an operating limit in Table 2.2 B-1, above, maintain sufficient information to estimate the quantity of each regulated pollutant emitted over the emission limit. This information must be sufficient to provide a reliable emissions estimate if requested by DAQ.
 - iii. Record actions taken to minimize emissions in accordance with Section 2.2 B.1.b.iii, above, and any corrective actions taken to return the affected unit to its normal or usual manner of operation.
- The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the specified records are not maintained.
- n. All records shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records are not maintained.
- o. The Permittee shall keep CPMS data quality assurance procedures consistent with the requirements in 40 CFR 63.8(d)(1) and (2) on record for the life of the No. 5 Recovery Boiler (**ID No. ES-10-25-0110**), North and South Smelt Tanks (**ID Nos. ES-14-05-0050 and ES-14-05-0300**), and No. 5 Lime Kiln (**ID No. ES-14-60-3000**). The program of corrective action should be included in the plan required under 40 CFR 63.8(d)(2). If the performance evaluation plan is revised, the Permittee shall keep previous versions on record to be made available to DAQ upon request for a period of 5 years after each revision to the plan. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the required CPMS data quality assurance procedures are not followed. [40 CFR 63.864(f)]

Reporting [15A NCAC 02D .1111]

- p. After DAQ has approved the emissions limits specified in Section 2.2 B.1.b, above, the Permittee shall notify DAQ before any of the following actions are taken [40 CFR 63.867(b)(3)]:
- i. The ESPs installed on the No. 5 Recovery Boiler (**ID Nos. CD-10-45-0220 and CD-14-45-0010**), the scrubbers installed on the North and South Smelt Tanks (**ID Nos. CD-14-05-0700 and CD-14-05-0750**), or the scrubber installed on the No. 5 Lime Kiln (**ID No. CD-14-70-2012**) are modified or replaced;
 - ii. The No. 5 Recovery Boiler, North or South Smelt Tank, or No. 5 Lime Kiln are shut down for more than 60 consecutive days;
 - iii. A continuous monitoring parameter or the value or range of values of a continuous monitoring parameter for No. 5 Recovery Boiler, North or South Smelt Tank, or No. 5 Lime Kiln is changed; or
 - iv. The black liquor solids firing rate for No. 5 Recovery Boiler during any 24-hour averaging period is increased by more than 10 percent above the level measured during the most recent performance test.
- q. If the Permittee shall recalculate the overall PM emissions limit for the No. 5 Recovery Boiler, North or South Smelt Tank, and No. 5 Lime Kiln as required in Section 2.2 B.1.b.ii, above, the Permittee shall resubmit the calculations and supporting documentation used in 40 CFR 63.865 to DAQ for approval. [40 CFR 63.867(b)(4)]
- r. The Permittee shall submit semiannual excess emissions reports postmarked on or before January 30 of each calendar year for the preceeding six-month period between July and December and July 30 of each calendar year for the preceeding six-month period between January and June. The Permittee shall determine excess emissions and monitoring performance on a quarterly basis. Each report shall contain the following information and shall be submitted following the reporting procedures specified in 40 CFR 63.867(d). [40 CFR 63.867(c)]
- i. If the total duration of excess emissions or process control system parameter exceedances for the reporting period is less than 1 percent of the total reporting period operating time, and CMS downtime is less than 5 percent of the total reporting period operating time, only the summary report is required to be submitted. This report will be titled "Summary Report—Gaseous and Opacity Excess Emissions and Continuous Monitoring

System Performance” and must contain the information specified in 40 CFR 63.867(c)(1)(i) through (x). [40 CFR 63.867(c)(1)]

- ii. If measured parameters meet any of the conditions specified in Section 2.2 B.1.i or B.1.k, above, the owner or operator of the affected source must submit a semiannual report describing the excess emissions that occurred. If the total duration of monitoring exceedances for the reporting period is 1 percent or greater of the total reporting period operating time, or the total CMS downtime for the reporting period is 5 percent or greater of the total reporting period operating time, or any violations according to Section 2.2 B.1.k, above, occurred, information from both the summary report and the excess emissions and continuous monitoring system performance report must be submitted. This report will be titled “Excess Emissions and Continuous Monitoring System Performance Report” and must contain the information specified in 40 CFR 63.867(c)(1)(i) through (x), in addition to the information required in 40 CFR 63.10(c)(5) through (14), as specified in 40 CFR 63.867(c)(3)(i) through (vi). Reporting monitoring exceedances does not constitute a violation of the applicable standard unless the violation criteria in Section 2.2 B.1.k and B.1.l, above, are reached. [40 CFR 63.867(c)(3)]
- iii. If a source fails to meet an applicable standard, including any emission limit or operating limit specified in Table 2.2 B-1, the Permittee shall report such events in the semiannual excess emissions report. The Permittee shall report the number of failures to meet an applicable standard and for each instance, the date, time and duration of each failure. For each failure, the report shall include a list of the affected sources or equipment, and for any failure to meet an emission limit specified in Table 2.2 B-1, above, the Permittee shall provide an estimate of the quantity of each regulated pollutant emitted over the emission limit, and a description of the method used to estimate the emissions. [40 CFR 63.867(c)(4)]
- iv. The Permittee may combine excess emissions and/or summary reports for the facility for 40 CFR Part 63, Subpart MM and Subpart S. [40 CFR 63.867(c)(5)]

C. No. 6 and No. 7 Fiberlines

1. 15A NCAC 02D .0530(u): USE OF PROJECTED ACTUAL EMISSIONS

Reporting [15A NCAC 02Q .0508 (f)]

- a. 15A NCAC 02D .0530(u) Use Of Projected Actual Emissions – Pursuant to 15A NCAC 02D .0530(u) because the Permittee relied on projected actual emissions for the purposes of demonstrating that the proposed project described in permit Application No. **5900069.12D** for the addition of a lignin dewatering process and other energy improvements did not result in a significant emissions increase over baseline actual emissions. The owner or operator shall submit a report to the Regional Office within 60 days after the end of each calendar year during which these records must be generated. The report shall contain the items listed in 40 CFR 51.166(r)(6)(v)(a) through (c) and the following parameter listed below:

Parameter	Projection (annual unless otherwise provided) *
Pulp production through the fiberlines	536,657 air-dried (unbleached) metric tons (ADMT)/year

* These projections are not enforceable limitations. If parameter exceeds the projection, consistent with 15A NCAC 02D .0530, the permit shall include in its annual report an explanation as to why the actual rates exceeded the projection. If production was over 504,522 ADMT unbleached pulp, the annual report shall include a statement, that it is due to the realization of the lignin project, which was permitted **October 10, 2012** (Application No. **5900069.12D**).

- b. These records and reports required above shall be maintained for **ten** years following regular operations after the change.

D. All Emission Sources

State-Enforceable Only Requirement

1. 15A NCAC 02D .1806: CONTROL AND PROHIBITION OF ODOROUS EMISSIONS

The Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions, other than those odors resulting from No. 5 recovery boiler, the North and South Smelt Tanks, the No. 5 Lime Kiln, the No. 6 and No. 7 Fiberline Bleach Plants Systems, the No. 6 and No. 7 Black Liquor Evaporator Systems, and the Condensate Feed Tank and Reflux Stripper, from the facility from causing or contributing to objectionable odors beyond the facility's boundary.

State-Enforceable Only Requirement

2. 15A NCAC 02D .1100: CONTROL OF TOXIC AIR POLLUTANTS

The Permittee has submitted a toxic air pollutant dispersion modeling analysis dated March 13, 2018, for the facility's toxic air pollutant emissions as listed in Tables 2.2 D.2-1 and D.2-2. The modeling analysis was reviewed and approved by the Air Quality Analysis Branch (AQAB) on April 30, 2018. Placement of the emission sources, configuration of the emission points, and operating of the sources shall be in accordance with the submitted dispersion modeling analysis and should reflect any changes from the original analysis submittal as outlined in the AQAB review memorandum.

Table 2.2 D.2-1: Facility Wide Toxic Air Pollutant Emission Limits¹⁰

TOXIC AIR POLLUTANT	TOTAL FACILITY EMISSIONS LIMIT		
	lb/hr	lb/24-hour	lb/12-month
Acetaldehyde	342.56		
Acrolein	6.76		
Arsenic & compounds			6,885.84
Benzo(a)pyrene			281,590
Beryllium			32,920.86
1,3 Butadiene			7,061.95
Cadmium			23,523.92
Carbon disulfide		702.35	
Carbon tetrachloride			51,482.49
Chlorine		20.78	
Chromium (VI)		384.44	
1,2-Dichloroethane (Ethylene dichloride)			44,906.45
Hydrogen chloride	749.44		
Manganese & compounds		34,434.04	
Mercury, aryl & inorganic Compounds		357.65	
Methylene chloride	29.05		149,474.37
Nickel, metal		6,136.47	
Phenol	137.35		
Vinyl chloride			542,027.02

¹⁰ The NC TAP included in this table are those for which compliance was demonstrated at 9.8 percent of the AAL or less. Because emission limits were optimized such that the maximum concentration is 98 percent of the AAL, the margin of compliance is sufficient such that the facility will never be able to exceed the limit based on actual emissions.

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
ES-08-70-0900 (F11)	White Liquor Surge Tank	Benzene	8.19	lb/yr
		Formaldehyde	0.194	lb/hr
ES-06-32-2460 (F15)	2C Washer	Benzene	27.7	lb/yr
		Chloroform	1,680	lb/yr
		Cresol	0.645	lb/hr
		Formaldehyde	0.0935	lb/hr
		Hydrogen sulfide	17.3	lb/day
		Methyl mercaptan	0.0349	lb/hr
ES-06-32-2300 (F17)	No. 28 High Density Tank	Benzene	1.56	lb/yr
		Chloroform	8.43	lb/yr
		Cresol	1.36	lb/hr
		Formaldehyde	1.26x10 ⁻⁰⁴	lb/hr
		Methyl mercaptan	4.04x10 ⁻⁰⁶	lb/hr
ES-06-32-2340 (F18)	No. 29 High Density Tank	Benzene	1.56	lb/yr
		Chloroform	8.43	lb/yr
		Cresol	1.36	lb/hr
		Formaldehyde	1.26x10 ⁻⁰⁴	lb/hr
		Methyl mercaptan	4.04x10 ⁻⁰⁶	lb/hr
ES-06-32-2380 (F19)	No. 30 High Density Tank	Benzene	1.56	lb/yr
		Chloroform	8.43	lb/yr
		Cresol	1.36	lb/hr
		Formaldehyde	1.26x10 ⁻⁰⁴	lb/hr
		Methyl mercaptan	4.04x10 ⁻⁰⁶	lb/hr
ES-08-52-1060 (F34)	R8/10 chlorine dioxide generator	Chloroform	20.0	lb/yr
ES-08-65-1060 (6N7SPLTK)	Spill Collection Tank	Ammonia	0.144	lb/hr
		Benzene	1.88	lb/yr
		Chloroform	7.56	lb/yr
ES-05-30-1300 (F60)	No. 5 Hot Water Tank/ Evaporator Condensate	Formaldehyde	0.00141	lb/hr
		Hydrogen sulfide	0.0612	lb/day
		Methyl mercaptan	0.0337	lb/hr
ES-07-34-4080 and ES-07-34-4100 (EOP)	4 th Stage Extraction Tower and Filtrate Tank	Benzene	5.93	lb/yr
		Chloroform	518	lb/yr
		Methyl mercaptan	0.00517	lb/hr
ES-07-36-6040 and ES-07-36-6060 (PEROX)	Peroxide Stage 6 th Stage Extraction Tower and Filtrate Tank	Benzene	5.93	lb/yr
		Chloroform	518	lb/yr
		Methyl mercaptan	0.00517	lb/hr
IES-06-P1 (6FEEDTNK)	No. 6 Bleach Plant, 6 th stage hydrogen peroxide tank	Benzene	5.52	lb/yr
		Chloroform	483	lb/yr
ES-06-P2 (6BLOWTBE)	6 th Stage Peroxide Reactor Blow Tube	Benzene	25.9	lb/yr
		Chloroform	2,260	lb/yr
ES-06-P3 (6EXHAUST)	6 th Stage Peroxide Stage Washer	Benzene	91.4	lb/yr
		Chloroform	8,000	lb/yr
ES-08-40-1000 (F35)	No. 32 High Density Pulp Tank	Benzene	0.445	lb/yr
		Chloroform	161	lb/yr
		Hydrogen sulfide	0.0658	lb/day
		Methyl mercaptan	0.00353	lb/hr

¹¹Source-by-source emission limits based on optimized emissions such that the maximum concentration is 98 percent of the AAL.

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
IES-06-10-1200 (F41)	No. 6 Digester Sand Separator Dumpster	Benzene	1.56	lb/yr
		Chloroform	8.43	lb/yr
		Cresol	1.36	lb/hr
		Formaldehyde	1.26x10 ⁻⁴	lb/hr
		Methyl Mercaptan	4.04x10 ⁻⁶	lb/hr
IES-07-10-1200 (F42)	No. 7 Digester Sand Separator Dumpster	Benzene	3.24	lb/yr
		Chloroform	17.6	lb/yr
		Cresol	2.83	lb/hr
		Formaldehyde	9.70x10 ⁻⁴	lb/hr
		Methyl Mercaptan	3.03x10 ⁻⁴	lb/hr
ES-09-05-0200 (R24)	East 18% Liquor Tank	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.0460	lb/hr
ES-09-05-0150 (R25)	18% Liquor Mix Tank (west)	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.0460	lb/hr
ES-09-05-0100 (R26)	West 18% Liquor Tank	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.0460	lb/hr
ES-09-05-0210 (SWBLTANK)	South WBL Storage Tank	Ammonia	0.00259	lb/hr
		Benzene	0.509	lb/yr
		Chloroform	2.05	lb/hr
		Formaldehyde	1.50x10 ⁻⁰⁴	lb/hr
ES-09-20-0250 (R71)	Combined Condensate Tank	Benzene	8.02	lb/yr
		Formaldehyde	2.21x10 ⁻⁴	lb/hr
		Hydrogen sulfide	0.0575	lb/day
		Methyl mercaptan	0.0283	lb/hr
ES-09-30-0010 (R27)	North 48% Black Liquor Storage Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-30-0020 (R28)	South 48% Black Liquor Storage Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-40-0010 (R29)	East 65% Liquor Storage Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
ES-09-40-0020 (R30)	West 65% Liquor Storage Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-95 (R31, R32, R33, R72)	Four Saveall Tanks	Benzene	1.70	lb/yr
		Chloroform	0.829	lb/yr
		Formaldehyde	0.0135	lb/hr
		Hydrogen sulfide	4.22	lb/day
		Methyl mercaptan	0.00494	lb/hr
ES-09-10 (R40, R41, R42, R43)	Four Soap Storage Tanks	Benzene	4.06	lb/yr
		Chloroform	0.111	lb/yr
		Formaldehyde	0.00636	lb/hr
		Hydrogen sulfide	0.434	lb/day
		Methyl mercaptan	0.0184	lb/hr
ES-09-19-0020 and ES-09-19-0030 (R36)	East and West Liquor Heaters	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.00460	lb/hr
ES-09-20-0070 (R34)	No. 6 Evaporator Soap Skim Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-12-0250 (5SOAP)	No. 5 Soap Storage Tank	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.00460	lb/hr
ES-09-12-0050 (LIQSEP)	Black Liquor Separator Tank	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.00460	lb/hr
ES-09-25-0140 (R37)	No. 7 Evaporator Soap Skim Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-25-0540 (R38)	No. 7 Evaporator Boilout Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-30-0030 (R39)	Soap Collection Tank	Benzene	1.02	lb/yr
		Chloroform	0.0278	lb/yr
		Formaldehyde	0.00159	lb/hr
		Hydrogen sulfide	0.108	lb/day
		Methyl mercaptan	0.00460	lb/hr

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
ES-09-25-0340 (R44)	Diverter Tank	Benzene	0.229	lb/yr
		Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-10-45-0450 (R05)	No. 5 Precipitator Mix Tank	Benzene	0.819	lb/yr
		Formaldehyde	0.00712	lb/hr
		Methyl Mercaptan	0.0113	lb/hr
ES-14-25-0050 (R07)	Hydrosulfide Storage Tank	Benzene	8.19	lb/yr
		Formaldehyde	0.194	lb/hr
ES-14-10-0050 (R14)	GI Process Area: ¹² No. 4 Green Liquor Clarifier No. 3 Green Liquor Clarifier No. 3 Green Liquor Storage Tank No. 5 Green Liquor Clarifier	Benzene	30.0	lb/yr
ES-14-10-0400 (R18)		Hydrogen sulfide	0.0228	lb/day
ES-14-10-0750 (R19)		Methyl mercaptan	0.0464	lb/hr
ES-14-10-1000 (NO5GLC)				
ES-14-25-0450 (R16)	Nos. 3 and 5 White Liquor Clarifier ¹³	Benzene	8.19	lb/yr
ES-14-25-0350 (NO5WLC)		Formaldehyde	0.194	lb/hr
ES-14-25-0800 (R17)	No. 4 WL Clarifier	Benzene	8.19	lb/yr
		Formaldehyde	0.194	lb/hr
ES-14-25-0150 (R22)	Synthetic Liquor Mix Tank	Benzene	8.19	lb/yr
		Formaldehyde	0.194	lb/hr
ES-14-70-2045 (R45)	Lime kiln scrubber water standpipe	Benzene	45.9	lb/yr
ES-14-15-0800 (R09)	Dregs Filter	Benzene	1.19	lb/yr
		Hydrogen sulfide	0.0401	lb/day
		Methyl mercaptan	0.00105	lb/hr
ES-14-15-0900 (R10)	Dregs Filter Vacuum System	Benzene	1.19	lb/yr
		Hydrogen sulfide	0.0401	lb/day
		Methyl mercaptan	0.00105	lb/hr
ES-14-15-DREGS (R12)	Dregs Dumpster	Benzene	1.19	lb/yr
		Hydrogen sulfide	0.0401	lb/day
		Methyl mercaptan	0.00105	lb/hr
ES-14-15-0600 (R13)	Dregs Surge Tank	Benzene	1.19	lb/yr
		Hydrogen sulfide	0.0401	lb/day
		Methyl mercaptan	0.00105	lb/hr
ES-14-20-2020 (R53)	East Lime Slaker	Ammonia	4.77	lb/hr
		Benzene	5.25	lb/yr
		Formaldehyde	0.00389	lb/hr
ES-14-20-2085 (R58)	West Lime Slaker	Ammonia	4.77	lb/hr
		Benzene	5.25	lb/yr

¹² Per 502(b)(10) notification (No. 5900069.17D), the Permittee is replacing the Nos. 3 and 4 Green Liquor Clarifiers and the No. 3 Green Liquor Storage Tank with the No. 5 Green Liquor Clarifier. The TAP limits in this table apply to all four sources.

¹³ Per 502(b)(10) notification (No. 5900069.17D), the Permittee is replacing the No. 3 White Liquor Clarifier with the No. 5 White Liquor Clarifier. The TAP limits in this table apply to both sources.

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
ES-14-30-5000 and ES-14-30-6000 (R50)	East and West Lime Mud Filter – Hood Exhaust	Formaldehyde	0.00389	lb/hr
		Benzene	6.77	lb/yr
		Chloroform	10.4	lb/yr
		Formaldehyde	0.0309	lb/hr
		Methyl mercaptan	0.00698	lb/hr
ES-14-30-5040 (R65) ES-14-30-6040 (R66)	Two Lime Mud Filter Vacuum Systems: • Lime Mud Vacuum System No. 1 • Lime Mud Vacuum System No. 2	Benzene	6.69	lb/yr
		Chloroform	112	lb/yr
		Hydrogen sulfide	0.0298	lb/day
		Methyl mercaptan	0.0112	lb/hr
ES-14-30-0310 (R46)	Lime mud mix tank	Benzene	2.65	lb/yr
		Hydrogen sulfide	0.147	lb/day
		Methyl mercaptan	0.0184	lb/hr
ES-14-30-1450 (R15)	Lime mud storage tank	Benzene	2.65	lb/yr
ES-14-30-0350 (R47)	Nos. 2 Lime Mud Wash Tank	Benzene	7.90	lb/yr
ES-14-30-0700 (R49)	Nos. 3 Lime Mud Wash Tank	Benzene	7.90	lb/yr
ES-14-70-2020 (R76)	Scrubber Water Clarifier	Benzene	23.0	lb/yr
ES-FP-STOCKTANKS (P27A-H)	NC-5 HD and LD Stock Tanks	Benzene	38.6	lb/yr
		Chloroform	923	lb/yr
ES-32-STOCKTANKS (P09A-F)	NC-2 HD and LD Stock Tanks	Benzene	16.2	lb/yr
		Chloroform	387	lb/yr
ES-32-93-0100 (NC1_2_A through M)	NC-2 Line Building Roof Vents	Benzene	159	lb/yr
		Chloroform	147	lb/yr
		Formaldehyde	0.457	lb/hr
		Methyl mercaptan	0.278	lb/hr
ES-45-93-0100 (NC5_1-29)	NC-5 Line Building Fugitives	Benzene	368	lb/yr
		Chloroform	341	lb/yr
		Formaldehyde	1.27	lb/hr
		Methyl mercaptan	0.771	lb/hr
CD-64-22-2000 (THERMALOX)	Thermal Oxidizer	Ammonia	9.61x10 ⁻⁴	lb/hr
		Benzene	2.29	lb/yr
		Chloroform	11.6	lb/yr
		Formaldehyde	0.0258	lb/hr
		Hydrogen sulfide	20.6	lb/day
		Methyl mercaptan	3.10	lb/hr
ES-73-05-2000	WWTP operations treating wastewater including the 5 th effect of evaporator No. 6 and the C3 condensate	Ammonia	37.8	lb/hr
		Chloroform	4,224	lb/yr
		Cresol	4.04x10 ⁻⁸	lb/hr
		Formaldehyde	0.6	lb/hr
ES-09-27-3100 (LRP SCWT)	LRP Secondary Cloth Wash Tank	Ammonia	1.07x10 ⁻⁴	lb/hr
		Benzene	0.0210	lb/yr
		Chloroform	0.0844	lb/yr
		Formaldehyde	6.17x10 ⁻⁶	lb/hr
		Hydrogen sulfide	3.24	lb/day
		Methyl mercaptan	0.00547	lb/hr
ES-09-27-1000 (LRP 40%)		Benzene	0.229	lb/yr

Table 2.2 D.2-2: Source-by-Source Toxic Air Pollutant Emission Limits¹¹

Emission Source ID (Modeling ID)	Source Description	Compound	Emission Limit	Averaging Period
	LRP 40% Black Liquor Tank	Chloroform	0.267	lb/yr
		Formaldehyde	0.00398	lb/hr
		Hydrogen sulfide	1.37	lb/day
		Methyl mercaptan	1.12x10 ⁻⁴	lb/hr
ES-09-27-3000 (LRPPRS2)	LRP Press Building Fugitives	Ammonia	1.07x10 ⁻⁴	lb/hr
		Benzene	0.0210	lb/yr
		Chloroform	0.0844	lb/yr
		Formaldehyde	6.17x10 ⁻⁶	lb/hr
		Hydrogen sulfide	18.9	lb/day
		Methyl mercaptan	0.127	lb/hr
ES-09-27-2100 (LRPPRS1A, LRPPRS1B)	LRP Press Building (Primary and Secondary)	Ammonia	1.07x10 ⁻⁴	lb/hr
		Benzene	0.0210	lb/yr
		Chloroform	0.0844	lb/yr
		Formaldehyde	6.17x10 ⁻⁶	lb/hr
		Hydrogen sulfide	104	lb/day
		Methyl mercaptan	0.0925	lb/hr
ES-09-27-2700, ES-09-27-2770, ES-09-27-2800, IES-09-27-3700, IES-09-27-3600 (LRPSSUMP)	LSRP Fugitives: Agitated Acidification Tank, Acidification Overflow/Foam Tank, Agitated Acid Conditioning Tank; Acid Sump Pit Alkaline Sump Pit	Hydrogen sulfide	3.42	lb/day
		Methyl mercaptan	0.00304	lb/hr

State-Enforceable Only Requirement

3. TOXIC AIR POLLUTANT EMISSIONS LIMITATION AND REPORTING REQUIREMENTS

- a. Pursuant to 15A NCAC 02Q .0711 "Emission Rates Requiring a Permit," for each of the below listed toxic air pollutants (TAPs), the Permittee has made a demonstration that actual emissions do not exceed the Toxic Permit Emission Rates (TPERs) listed in 15A NCAC 02Q .0711. The facility shall be operated and maintained in such a manner that emissions of any listed TAPs from the facility (excluding those sources exempt under 15A NCAC 02Q .0702 "Exemptions" and those sources subject to an applicable requirement under 40 C.F.R. Parts 61 or 63, or subject to a case-by-case maximum achievable control technology (MACT) permit requirement), including fugitive emissions, will not exceed TPERs listed in 15A NCAC 02Q .0711.
 - i. A permit to emit any of the below listed TAPs shall be required for this facility if actual emissions from all sources will become greater than the corresponding TPERs.
 - ii. PRIOR to exceeding any of these listed TPERs, the Permittee shall be responsible for obtaining a permit to emit TAPs and for demonstrating compliance with the requirements of 15A NCAC 02D .1100 "Control of Toxic Air Pollutants."
- b. In accordance with the approved application, the Permittee shall maintain records of operational information demonstrating that the TAP emissions from non-exempt sources do not exceed the TPERs as listed below:

TPERs Limitations				
Pollutant (CAS Number)	Carcinogens (lb/yr)	Chronic Toxicants (lb/day)	Acute Systemic Toxicants (lb/hr)	Acute Irritants (lb/hr)
Acetic Acid (64-19-7)				0.96
Benzo(a)pyrene (50-32-8)	2.2			
Chlorine				0.23
Chlorobenzene (108-90-7)		46		

TPERs Limitations				
Pollutant (CAS Number)	Carcinogens (lb/yr)	Chronic Toxicants (lb/day)	Acute Systemic Toxicants (lb/hr)	Acute Irritants (lb/hr)
Di(2-ethylhexyl)phthalate (117-81-7)		0.63		
1,4-Dichlorobenzene (106-46-7)				16.8
Dimethyl Sulfate(77-78-1)		0.063		
Hexachlorodibenzo-p-dioxin (57653-85-7)	0.0051			
Methyl chloroform (71-55-6)		250		64
Methyl ethyl ketone (78-93-3)		78		22.4
Methyl isobutyl ketone (108-10-1)		52		7.6
Nitric Acid (7697-37-2)				0.256
Styrene (100-42-5)			2.7	
Tetrachlordibenzo-p-dioxin (1746-01-6)	0.00020			
1,1,2,2-Tetrachloroethane (79-34-5)	430			
Tetrachloroethylene (127-18-4)	13,000			
Toluene (108-88-3)		98		14.4
Trichloroethylene (79-01-6)	4000			
Trichlorofluoromethane (75-69-4)			140	
Vinylidene Chloride (75-35-4)		2.5		
Xylene (1330-20-7)		57		16.4

E. Permit Application Submittal Requirement

1. 15A NCAC 02Q .0504: OPTION FOR OBTAINING CONSTRUCTION AND OPERATION PERMIT

Permitting [15A NCAC 02Q .0504(d)]

- a. For completion of the two-step significant modification process initiated with Permit Application No. 5900069.17A and pursuant to 15A NCAC 02Q .0501(b)(2) or (c)(2), as required under 15A NCAC 02Q .0501(b)(2), the Permittee shall file an amended application following the procedures of Section 15A NCAC 02Q .0500 within one year from the date of beginning operation of any of the following equipment: the Secondary Turpentine Decanter Tank (**ID No. LVHC.ES-09-DECANT**), Secondary Turpentine Decanter Weir (**ID No. LVHC.ES-09-WEIR**), Secondary Turpentine Underflow Tank (**ID No. LVHC.ES-09-UND**) or Secondary Turpentine Storage Tank (**ID No. LVHC.ES-09-STOR**).

Reporting [15A NCAC 02Q .0508(f)]

- b. The Permittee shall notify the Regional Office, in writing, of the date of beginning operation of the Secondary Turpentine Decanter Tank (**ID No. LVHC.ES-09-DECANT**), Secondary Turpentine Decanter Weir (**ID No. LVHC.ES-09-WEIR**), Secondary Turpentine Underflow Tank (**ID No. LVHC.ES-09-UND**) and Secondary Turpentine Storage Tank (**ID No. LVHC.ES-09-STOR**), postmarked no later than 30 days after such date.

F. Facility-Wide Sources

- **New, Modified and Affected Sources identified in Section 1.0 Table of Permitted Emission Sources.**

1. 15A NCAC 02D .0530(u): USE OF PROJECTED ACTUAL EMISSIONS**Reporting** [15A NCAC 02Q .0508 (f)]

- a. The Permittee has used projected actual emissions to avoid applicability of prevention of significant deterioration requirements pursuant to Permit Application No. 5900069.18A for the Mill Optimization Project and revised pursuant to Permit Application No. 5900069.20A, consisting of modifications to the No. 2 Hog Fuel Boiler (**ID No. ES-65-25-0310**), including the installation of the electrostatic precipitator (**ID No. CD-65-58-2000**); installation of the Thermal Oxidizer (**ID No. CD-64-22-2000**); modifications to the NC-5 Pulp Machine (**ID Nos. ES-45-93-0100 and ES-FP-STOCKTANKS**); and which impacted several sources at the facility. In order to verify the assumptions used in the projected actual emissions calculations, the Permittee shall comply with the requirements in Section 2.2 F.1.b, below.

Monitoring/Recordkeeping/Reporting [15A NCAC 02D .0530(u) and 2Q .0308]

- b. The Permittee shall perform the following:
- Upon commencement of regular operation of the modified No. 2 Hog Fuel Boiler, the Thermal Oxidizer, and the modified NC-5 Pulp Machine, the Permittee shall maintain records of annual CO, Lead, NO_x, PM, PM₁₀, PM_{2.5}, SO₂, H₂SO₄ mist, H₂S, total reduced sulfur (sum of compounds), VOC, Fluorides, and CO₂e emissions in tons per year, on a calendar year basis related to the Mill Optimization Project as listed above. The Permittee shall calculate these annual emissions for five years following startup of regular operations of the modified No. 2 Hog Fuel Boiler, the Thermal Oxidizer, and the modified NC-5 Pulp Machine.
 - The Permittee shall submit a report to the director, postmarked on or before June 30th, after the end of each calendar year during which these records must be generated. The report shall contain the items listed in 40 CFR 51.166(r)(6)(v)(a) through (c).
 - The Permittee shall make the information documented and maintained under this condition available to the Director or the general public pursuant to the requirements in 40 CFR 70.4(b)(3)(viii).
 - The Permittee shall provide a comparison of the reported actual emissions (post-construction emissions) for each of the five calendar years to the projected actual emissions (pre-construction projection) as included below:

Pollutant	Projected Actual Emissions* (tons per year)
CO	7,188
Pb	5.92x10 ⁻²
NO _x	1,688
PM (filterable only)	531
PM ₁₀	403
PM _{2.5}	304
SO ₂	1,617
H ₂ SO ₄ mist	11.1
H ₂ S	22.1
Total reduced sulfur (sum of compounds)	78.0
VOC	692
F	0.16
CO ₂ e	1,896,866

* These projections are not enforceable limitations. If projected emissions are exceeded, consistent with 15A NCAC 02D .0530, the Permittee shall include, in its annual report, an explanation as to why the actual rates exceeded the projection.

SECTION 3 - GENERAL CONDITIONS (version 5.5, 08/25/2020)

This section describes terms and conditions applicable to this Title V facility.

A. **General Provisions** [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]

1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02Q.
2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

B. **Permit Availability** [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environmental Quality upon request.

C. **Severability Clause** [15A NCAC 02Q .0508(i)(2)]

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

D. **Submissions** [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]

Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance
North Carolina Division of Air Quality
1641 Mail Service Center
Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. Circumvention - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. Permit Modifications

1. Administrative Permit Amendments [15A NCAC 02Q .0514]
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.
2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q .0524 and 02Q .0505.
3. Minor Permit Modifications [15A NCAC 02Q .0515]
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.
4. Significant Permit Modifications [15A NCAC 02Q .0516]
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.
5. Reopening for Cause [15A NCAC 02Q .0517]
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. Changes Not Requiring Permit Modifications

1. Reporting Requirements
Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:
 - a. changes in the information submitted in the application;
 - b. changes that modify equipment or processes; or
 - c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]
 - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
 - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
 - i. the changes are not a modification under Title I of the Federal Clean Air Act;
 - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
 - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
 - iv. the Permittee shall attach the notice to the relevant permit.
 - c. The written notification shall include:
 - i. a description of the change;
 - ii. the date on which the change will occur;
 - iii. any change in emissions; and
 - iv. any permit term or condition that is no longer applicable as a result of the change.
 - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
3. Off Permit Changes [15A NCAC 02Q .0523(b)]
The Permittee may make changes in the operation or emissions without revising the permit if:
 - a. the change affects only insignificant activities and the activities remain insignificant after the change; or
 - b. the change is not covered under any applicable requirement.
4. Emissions Trading [15A NCAC 02Q .0523(c)]
To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

I.A Reporting Requirements for Excess Emissions and Permit Deviations [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

"Excess Emissions" - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. *(Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.)*

"Deviations" - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

Excess Emissions

1. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAP (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
 - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
 - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
 - name and location of the facility;
 - nature and cause of the malfunction or breakdown;
 - time when the malfunction or breakdown is first observed;
 - expected duration; and
 - estimated rate of emissions;
 - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
 - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

Permit Deviations

3. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
 - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

I.B Other Requirements under 15A NCAC 02D .0535

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).
2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

J. Emergency Provisions [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
 - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
 - b. the permitted facility was at the time being properly operated;
 - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
 - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. **Permit Renewal** [15A NCAC 02Q .0508(e) and 02Q .0513(b)]

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q .0500 renewal application is submitted at least six months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 02Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 02Q .0508(f) and 02Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall

comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. Certification by Responsible Official [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. Permit Shield for Applicable Requirements [15A NCAC 02Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
 - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
 - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
 - c. the applicable requirements under Title IV; or
 - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

S. Termination, Modification, and Revocation of the Permit [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. Insignificant Activities [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. Property Rights [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. Inspection and Entry [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
 - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
 - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
 - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. **Annual Fee Payment** [15A NCAC 02Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02Q .0519.

X. **Annual Emission Inventory Requirements** [15A NCAC 02Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. **Confidential Information** [15A NCAC 02Q .0107 and 02Q .0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

Z. **Construction and Operation Permits** [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

AA. **Standard Application Form and Required Information** [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

BB. **Financial Responsibility and Compliance History** [15A NCAC 02Q .0507(d)(3)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 02Q .0501(d)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1)** – FEDERALLY-ENFORCEABLE ONLY

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .0912, .1110, .1111, or .1415 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.
2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.
4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
 - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
 - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
 - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
 - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in this Section if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
 - b. The Director may authorize the Division of Air Quality to conduct independent tests of any source subject to a rule in this Subchapter to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in Section 02D .2600 has precedence over all other tests.

KK. Reopening for Cause [15A NCAC 02Q .0517]

1. A permit shall be reopened and revised under the following circumstances:
 - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
 - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
 - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
 - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 02Q .0508(i)(16)]

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. When permitted equipment is not in operation, the requirements for testing, monitoring, and recordkeeping are suspended until operation resumes.

MM. Fugitive Dust Control Requirement [15A NCAC 02D .0540]

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas, stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

NN. Specific Permit Modifications [15A NCAC 02Q .0501 and .0523]

1. For modifications made pursuant to 15A NCAC 02Q .0501(b)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
2. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (EPA - Air Planning Branch, 61 Forsyth Street SW, Atlanta, GA 30303) in writing at least seven days before the change is made. The written notification shall include:
 - a. a description of the change at the facility;
 - b. the date on which the change will occur;
 - c. any change in emissions; and
 - d. any permit term or condition that is no longer applicable as a result of the change.

In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the

application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

OO. **Third Party Participation and EPA Review** [15A NCAC 02Q .0521, .0522 and .0525(7)]

For permits modifications subject to 45-day review by the federal Environmental Protection Agency (EPA), EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.

ATTACHMENT

List of Acronyms

AOS	Alternative Operating Scenario
BACT	Best Available Control Technology
BAE	Baseline Actual Emissions
Btu	British thermal unit
CAA	Clean Air Act
CAM	Compliance Assurance Monitoring
CEM	Continuous Emission Monitor
CFR	Code of Federal Regulations
CSAPR	Cross-State Air Pollution Rule
DAQ	Division of Air Quality
DEQ	Department of Environmental Quality
EMC	Environmental Management Commission
EPA	Environmental Protection Agency
FR	Federal Register
GA CT	Generally Available Control Technology
GHGs	Greenhouse Gases
HAP	Hazardous Air Pollutant
LAER	Lowest Achievable Emission Rate
MACT	Maximum Achievable Control Technology
NAA	Non-Attainment Area
NAAQS	National Ambient Air Quality Standards
NCAC	North Carolina Administrative Code
NCGS	North Carolina General Statutes
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standard
NSR	New Source Review
OAH	Office of Administrative Hearings
PAE	Projected Actual Emissions
PAL	Plantwide Applicability Limitation
PM	Particulate Matter
PM_{2.5}	Particulate Matter with Nominal Aerodynamic Diameter of 2.5 Micrometers or Less
PM₁₀	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
POS	Primary Operating Scenario
PSD	Prevention of Significant Deterioration
PTE	Potential to Emit
RACT	Reasonably Available Control Technology
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO₂	Sulfur Dioxide
TAP	Toxic Air Pollutant
tpy	Tons Per Year
VOC	Volatile Organic Compound