1	15A NCAC 02Q .010	11 is proposed for readoption without substantive changes as follows:		
2				
3	SUBCHAPTER 02Q - AIR QUALITY PERMITS PROCEDURES			
4 5		SECTION .0100 - GENERAL PROVISIONS		
6		SECTION .0100 - GENERAL I ROVISIONS		
7	15A NCAC 02Q .010	01 REQUIRED AIR QUALITY PERMITS		
8		rator shall do any of the following activities, unless otherwise exempted, without first applying		
9	for and obtaining an a			
10	(1) con	struct, operate, or modify a source subject to an applicable standard, requirement, or rule that		
11	emi	its any regulated pollutant or one or more of the following:		
12	(A)	sulfur dioxide;		
13	(B)	total suspended particulates;		
14	(C)	particulate matter (PM10);		
15	(D)	carbon monoxide;		
16	(E)	nitrogen oxides;		
17	(F)	volatile organic compounds;		
18	(G)	lead and lead compounds;		
19	(H)	fluorides;		
20	(I)	total reduced sulfur;		
21	(J)	reduced sulfur compounds;		
22	(K)	hydrogen sulfide;		
23	(L)	sulfuric acid mist;		
24	(M)	asbestos;		
25	(N)	arsenic and arsenic compounds;		
26	(O)	beryllium and beryllium compounds;		
27	(P)	cadmium and cadmium compounds;		
28	(Q)	chromium(VI) and chromium(VI) compounds;		
29	(R)	mercury and mercury compounds;		
30	(S)	hydrogen chloride;		
31	(T)	vinyl chloride;		
32	(U)	benzene;		
33	(V)	ethylene oxide;		
34	(W	) dioxins and furans;		
35	(X)	ozone; or		
36	(Y)	any toxic air pollutant listed in 15A NCAC 02D .1104; or		

1	(2)	construct, operate, or modify a facility that has the potential to emit at least 10 tons per year of any
2		hazardous air pollutant or 25 tons per year of all hazardous air pollutants combined, or that are
3		subject to requirements established under the following sections of the federal Clean Air Act:
4		(A) Section 112(d), emissions standards;
5		(B) Section 112(f), standards to protect public health and the environment;
6		(C) Section 112(g), construction and reconstruction;
7		(D) Section 112(h), work practice standards and other requirements;
8		(E) Section 112(i)(5), early reduction;
9		(F) Section 112(j), federal failure to promulgate standards; or
10		(G) Section 112(r), accidental releases.
11	(b) Stationary	Source Construction and Operation Permit: With the exception allowed by G.S. 143-215.108A, the
12	owner or operat	or of a new, modified, or existing facility or source shall not begin construction or operation without
13	first obtaining	a construction and operation permit in accordance with the standard procedures under pursuant to
14	Section 15A NC	AC 02Q .03000300 of this Subchapter. Title V facilities shall be subject to the Title V procedures
15	under Section1	5A NCAC 02Q .0500 of this Subchapter including the acid rain procedures underpursuant to
16	Section 15A NC	AC 02Q .04000400 of this Subchapter. A facility may also be subject to the air toxic procedures
17	underpursuant t	<u>o</u> 15A NCAC 02Q .0700.
18	(c) Fees shall be	e paid in accordance with the requirements of Section .0200 of this Subchapter.15A NCAC 02Q .0200.
19		
20	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108; 143-215.109;
21		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
22		becomes effective, whichever is sooner;
23		Eff. July 1, 1994;
24		Amended Eff. January 1, 2015; December 1, 2005; July 1, <del>1998.</del> 1998;
25		Readopted Eff
26		

1	ISA NCAC 02	Q .0102 is proposed for readoption without substantive change as follows:		
2				
3	15A NCAC 02	Q .0102 ACTIVITIES EXEMPTED FROM PERMIT REQUIREMENTS		
4	(a) For the purposes of this Rule, the definitions listed in 15A NCAC 02D .0101 and 15A NCAC 02Q .0103 sha			
5	apply.			
6	(b) This Rule	does not apply to:		
7 8	(1)	facilities whose potential emissions require a permit pursuant to 15A NCAC 02Q .0500 (Title V Procedures); or		
9	(2)	a source emitting a pollutant that is part of the facility's 15A NCAC 02D .1100 (Control of Toxic		
10		Air Pollutants) modeling demonstration if that source is not exempted pursuant to 15A NCAC 020		
11		.0702.		
12		r or operator of an activity exempt from permitting pursuant to this Rule shall not be exempt from		
13		compliance with any other applicable State or federal requirement.		
14		y whose actual emissions of particulate matter (PM10), sulfur dioxide, nitrogen oxides, volatile organic		
15	-	rbon monoxide, hazardous air pollutants, and toxic air pollutants are each less than five tons per yea		
16		ual total aggregate emissions are less than 10 tons per year shall not be required to obtain a permi		
17	•	A NCAC 02Q .0300. This Paragraph shall not apply to synthetic minor facilities that are regulated		
18	-	le .0315 of this Subchapter.15A NCAC 02Q .0315.		
19		y that is not exempted from permitting pursuant to Paragraph (d) of this Rule and whose actual total		
20		sions of particulate matter (PM10), sulfur dioxide, nitrogen oxides, volatile organic compounds, carbon		
21		ardous air pollutants, and toxic air pollutants are greater than or equal to five tons per year and less than		
22	25 tons per year	ar may register their facility pursuant to 15A NCAC 02D .0202 instead of obtaining a permit pursuan		
23	to 15A NCAC	02Q .0300. This Paragraph shall not apply to any facility as follows:		
24	(1)	synthetic minor facilities that are regulated pursuant to Rule .0315 of this Subchapter; 15A NCAC		
25	(2)	02Q .0315;		
26	(2)	facilities with a source subject to maximum achievable control technology pursuant to 40 CFR Par		
27	(2)	63;		
28	(3)	facilities with sources of volatile organic compounds or nitrogen oxides that are located in		
29	(4)	nonattainment area; or		
30	(4)	facilities with a source regulated pursuant to New Source Performance Standards (NSPS), unles		
31	(0 El D: (	the source is exempted pursuant to Paragraph (g) or (h) of this Rule.		
32	(f) The Director may require the owner or operator of a facility to register such facility pursuant to 15A NCAC 02			
33		n a permit pursuant to 15A NCAC 02Q .0300, if necessary to obtain compliance with any othe		
34		e or federal requirement.		
35	(g) The follow	ring activities do not require a permit or permit modification pursuant to 15A NCAC 02Q .0300:		

maintenance, upkeep, and replacement:

36

(1)

1		(A) maintenance, structural changes, or repair activities which do not increase the capacity of
2		such process and do not cause any change in the quality or nature or an increase in quantity
3		of an emission of any regulated air pollutant;
4		(B) housekeeping activities or building maintenance procedures, including painting buildings,
5		paving parking lots, resurfacing floors, repairing roofs, washing, using portable vacuum
6		cleaners, sweeping, using and associated storing of janitorial products, or removing
7		insulation;
8		(C) using office supplies, supplies to maintain copying equipment, or blueprint machines;
9		(D) using firefighting equipment (excluding engines regulated pursuant to 40 CFR 63, Subpart
10		ZZZZ); or
11		(E) replacing existing equipment with equipment of the same size (or smaller), type, and
12		function that does not result in an increase to the actual or potential emission of regulated
13		air pollutants, does not affect the facility's compliance with any other applicable State or
14		federal requirements, and that fits the description of the existing equipment in the permit,
15		including the application, such that the replacement equipment can be lawfully operated
16		pursuant to that permit without modifying the permit;
17	(2)	air conditioning or ventilation: comfort air conditioning or comfort ventilating systems that do not
18		transport, remove, or exhaust regulated air pollutants to the atmosphere;
19	(3)	laboratory or classroom activities:
20		(A) bench-scale, on-site equipment used for experimentation, chemical or physical analysis for
21		quality control purposes or for diagnosis of illness, training, or instructional purposes;
22		(B) research and development activities that produce no commercial product or feedstock
23		material; or
24		(C) educational activities, including wood working, welding, and automotive repair;
25	(4)	storage tanks with no applicable requirements other than Stage I controls pursuant to 15A NCAC
26		02D .0928, Gasoline Service Stations Stage I;
27	(5)	combustion and heat transfer equipment:
28		(A) heating units used for human comfort, excluding space heaters burning used oil, that have
29		a heat input of less than 10 million Btu per hour and that do not provide heat for any
30		manufacturing or other industrial process;
31		(B) residential wood stoves, heaters, or fireplaces; or
32		(C) water heaters that are used for domestic purposes only and are not used to heat process
33		water;
34	(6)	wastewater treatment processes: industrial wastewater treatment processes or municipal wastewater
35		treatment processes for which there are no state or federal air requirements;
36	(7)	dispensing equipment: equipment used solely to dispense gasoline, diesel fuel, kerosene, lubricants
37		or cooling oils;

1	(8)	electri	c motor burn-out ovens with secondary combustion chambers or afterburners;
2	(9)	electri	ic motor bake-on ovens;
3	(10)	burn-c	off ovens with afterburners for paint-line hangers;
4	(11)	hosier	y knitting machines and associated lint screens, hosiery dryers and associated lint screens, and
5		hosier	y dyeing processes where bleach or solvent dyes are not used;
6	(12)	woody	working operations processing only green wood;
7	(13)	solid v	waste landfills: This does not apply to flares and other sources of combustion at solid waste
8		landfi	lls. These flares and other combustion sources are required to be permitted pursuant to 15A
9		NCAC	C 02Q .0300 unless they qualify for another exemption pursuant to this Paragraph; or
10	(14)	misce	llaneous:
11		(A)	equipment that does not emit any regulated air pollutants;
12		(B)	sources for which there are no applicable requirements;
13		(C)	motor vehicles, aircraft, marine vessels, locomotives, tractors, or other self-propelled
14			vehicles with internal combustion engines;
15		(D)	engines regulated pursuant to Title II of the Federal Clean Air Act (Emission Standards for
16			Moving Sources);
17		(E)	equipment used for preparing food for direct on-site human consumption;
18		(F)	a source whose emissions are regulated only pursuant to Section 112(r) or Title VI of the
19			Federal Clean Air Act;
20		(G)	exit gases from in-line process analyzers;
21		(H)	stacks or vents to prevent escape of sewer gases from domestic waste through plumbing
22			traps;
23		(I)	refrigeration equipment that complies with the regulations set forth in Sections 601 through
24			618 of Title VI (Stratospheric Ozone Protection) of the Federal Clean Air Act, 40 CFR Part
25			82, and any other regulations promulgated by EPA pursuant to Title VI for stratospheric
26			ozone protection, except those units refrigeration equipment used as or in conjunction with
27			air pollution control equipment. Refrigeration equipment used as or in conjunction with
28			air pollution control equipment is required to be permitted pursuant to 15A NCAC 02Q
29			.0300 unless it qualifies for another exemption pursuant to this Paragraph;
30		(J)	equipment not vented to the outdoor atmosphere, with the exception of equipment that
31			emits volatile organic compounds. Equipment that emits volatile organic compounds is
32			required to be permitted pursuant to 15A NCAC 02Q .0300 unless it qualifies for another
33			exemption pursuant to this Paragraph;
34		(K)	animal operations not required to have control technology pursuant to 15A NCAC 02D
35			.1800. If an animal operation is required to have control technology, it shall be required to
36			have a permit pursuant to this Subchapter;
37		(L)	any incinerator that meets the requirements set forth in 15A NCAC 02D .1201(c)(4); or

1		(M)	dry cle	eaning operations, regardless of NSPS or NESHAP applicability.	
2	(h) The followi	ng activi	ties do no	ot require a permit or permit modification pursuant to 15A NCAC 02Q .0300. These	
3	activities are included in determining applicability of any rule or standard that requires facility-wide aggregation or				
4	source emissions, including activities regulated by 15A NCAC 02D .0530, 15A NCAC 02D .0531, 15A NCAC 02Q				
5	.0500, and 15A NCAC 02Q .0700:				
6	(1)	combu	istion and	heat transfer equipment (including direct-fired equipment that only emit regulated	
7		polluta	ants from	fuel combustion):	
8		(A)	fuel co	ombustion equipment (excluding internal combustion engines) not regulated pursuant	
9			to 40	CFR Part 60, NSPS, firing exclusively unadulterated liquid fossil fuel, wood, or an	
10			approv	ved equivalent unadulterated fuel as defined in 15A NCAC 02Q .0103;	
11		(B)	fuel c	ombustion equipment (excluding internal combustion engines) firing exclusively	
12			natura	l gas or liquefied petroleum gas or a mixture of these fuels; or	
13		(C)	space	heaters burning waste oil if:	
14			(i)	the heater burns only oil that the owner or operator generates or used oil from do-	
15				it-yourself oil changers who generate used oil as household wastes; and	
16			(ii)	the heater is designed to have a maximum heat input of not more than 500,000	
17				Btu per hour;	
18	(2)	gasolii	ne distrib	oution: bulk gasoline plants as defined in 15A NCAC 02D .0926(a)(3), with an	
19		averag	ge daily th	nroughput of less than 4,000 gallons;	
20	(3)	paint s	pray boo	ths or graphic arts operations, coating operations, and solvent cleaning operations as	
21		define	d in 15A	NCAC 02Q .0803 located at a facility whose facility-wide actual uncontrolled	
22		emissi	ons of vo	platile organic compounds are less than five tons per year, except that such emission	
23		source	s whose	actual uncontrolled emissions of volatile organic compounds are less than 100	
24		pound	s per yea	r shall qualify for this exemption regardless of the facility-wide emissions. For the	
25		purpos	se of this	exemption water wash and filters that are an integral part of the paint spray booth	
26		are no	t conside	red air pollution control devices;	
27	(4)	electro	static dr	y powder coating operations with filters or powder recovery systems;	
28	(5)	miscel	laneous:	any source whose potential uncontrolled emissions of particulate matter (PM10),	
29		sulfur	dioxide,	nitrogen oxides, volatile organic compounds, and carbon monoxide shall each be no	
30		more t	han five	tons per year; or	
31	(6)	case-b	y-case ex	temption: activities that the applicant demonstrates to the Director do not violate any	
32		applica	able emis	ssion control standard.	
33	(i) The owner	or operat	or of a fa	acility or source claiming that an activity is exempt pursuant to Paragraphs (d), (e),	
34	(g) or (h) of this	s Rule sh	all subm	it emissions data, documentation of equipment type, or other supporting documents	
35	to the Director	upon requ	uest that	the facility or source is qualified for that exemption.	
36					

Authority G.S. 143-215.3(a)(1); 143-215.107(a)(4); 143-215.108;

37

History Note:

1	Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
2	becomes effective, whichever is sooner;
3	Eff. July 1, 1994;
4	Amended Eff. April 1, 1999; July 1, 1998; July 1, 1997; November 1, 1996;
5	Temporary Amendment Eff. December 1, 1999;
6	Amended Eff. June 13, 2016; May 1, 2013; January 1, 2009; July 1, 2007; June 29, 2006; July 18,
7	2002; July 1, <del>2000.</del> 2000;
8	Readopted Eff
9	
10	

1	15A NCAC 02Q	.0103 is	proposed for readoption without substantive changes as follows:
2			
3	15A NCAC 02Q	.0103	DEFINITIONS
4	For the purposes	of this S	Subchapter, the definitions in G.S. 143-212 and G.S. 143-213 and the following definitions
5	apply:		
6	(1)	"Admir	nistrator" means, when it appears in any Code of Federal Regulation incorporated by
7		referen	ce in this Subchapter, 15A NCAC 02Q, the Director of the Division of Air Quality unless:
8		(a)	a specific rule in this Subchapter specifies otherwise, or
9		(b)	the U.S. Environmental Protection Agency in its delegation or approval states that a
10			specific authority of the Administrator of the Environmental Protection Agency is not
11			included in its delegation or approval.
12	(2)	"Air Po	llutant" means an air pollution agent or combination of such agents, including any physical,
13		chemic	al, biological, radioactive substance or matter which is emitted into or otherwise enters the
14		ambien	t air. Water vapor shall not be considered an air pollutant.
15	(3)	"Allow	able emissions" mean the maximum emissions allowed by the applicable rules contained set
16		forth in	15A NCAC 02D or by permit conditions if the permit limits emissions to a lesser amount.
17	(4)	"Alter o	or change" means to make a modification.
18	(5)	"Applio	cable requirements" means:
19		(a)	any requirement of Section .0500 of this Subchapter; 15A NCAC 02Q .0500;
20		(b)	any standard or other requirement provided for in the implementation plan approved or
21			promulgated by EPA through rulemaking underpursuant to Title I of the federal Clean Air
22			Act that implements the relevant requirements of the federal Clean Air Act including any
23			revisions to 40 CFR Part 52;
24		(c)	any term or condition of a construction permit for a facility covered under pursuant to 15A
25			NCAC <del>2D</del> 02D .0530, .0531, or .0532;
26		(d)	any standard or other requirement underpursuant to Section 111 or 112 of the federal Clean
27			Air Act, but not including the contents of any risk management plan required
28			underpursuant to Section 112 of the federal Clean Air Act;
29		(e)	any standard or other requirement under pursuant to Title IV of the federal Clean Air Act;
30		(f)	any standard or other requirement governing solid waste incineration underpursuant to
31			Section 129 of the federal Clean Air Act;
32		(g)	any standard or other requirement under pursuant to Section 183(e), 183(f), or 328 of the
33			federal Clean Air Act;
34		(h)	any standard or requirement underpursuant to Title VI of the federal Clean Air Act unless
35			a permit for such requirement is not required underpursuant to this Section;
36		(i)	any requirement under pursuant to Section 504(b) or 114(a)(3) of the federal Clean Air Act;
37			or

1		(j) any national ambient air quality standard or increment or visibility requirement
2		underpursuant to Part C of Title I of the federal Clean Air Act, but only as it would apply
3		to temporary sources permitted pursuant to <u>Section</u> 504(e) of the federal Clean Air Act.
4	(6)	"Applicant" means the person who is applying for an air quality permit from the Division.
5	(7)	"Application package" means all elements or documents neededrequired to make an application
6		complete.
7	(8)	"CFR" means the Code of Federal Regulations.
8	(9)	"Construction" means change in the method of operation or any physical change, including on-site
9		fabrication, erection, installation, replacement, demolition, or modification of a source, that results
10		in a change in emissions or affects the compliance status. The following activities are not
11		construction:
12		(a) clearing and grading;
13		(b) building access roads, driveways, and parking lots;
14		(c) building and installing underground pipe work, including water, sewer, electric, and
15		telecommunications utilities; or
16		(d) building ancillary structures, including fences and office buildings that are not a necessary
17		component of an air contaminant source, equipment, or associated air cleaning device for
18		which a permit is required underpursuant to G.S. 143-215.108.
19	(10)	"Director" means the Director of the Division of Air Quality.
20	(11)	"Division" means the Division of Air Quality.
21	(12)	"EPA" means the United States Environmental Protection Agency or the Administrator of the
22		Environmental Protection Agency.
23	(13)	"EPA approves" means full approval, interim approval, or partial approval by EPA.
24	(14)	"Equivalent unadulterated fuels" means used oils that have been refined such that the content of
25		toxic additives or contaminants in the oil are no greater than those in unadulterated fossil fuels.
26	(15)	"Facility" means all of the pollutant emitting activities, except transportation facilities, that are
27		located on one or more adjacent properties under common control.
28	(16)	"Federally enforceable" or "federal-enforceable" means enforceable by EPA.
29	(17)	"Fuel combustion equipment" means any fuel burning source covered under pursuant to 15A NCAC
30		02D .0503, .0504, .0536, or 40 CFR Part 60 Subpart D, Da, Db, or Dc.
31	(18)	"Green wood" means wood with a moisture content of 18% or more.
32	(19)	"Hazardous air pollutant" means any pollutant that has been listed pursuant to Section 112(b) of the
33		federal Clean Air Act. Pollutants listed only in 15A NCAC 02D .1104 (Toxic Air Pollutant
34		Guidelines), but not pursuant to Section 112(b), shall not be included in this definition.
35	(20)	"Insignificant activities" means activities defined as insignificant activities because of category or
36		as insignificant activities because of size or production rate underpursuant to Rule .0503 of this
37		Subchapter.15A NCAC 02Q .0503.

1	(21)	"Lesser quantity cutoff" means:
2		(a) for a source subject to the requirements of Section 112(d) or (j) of the federal Clean Air
3		Act, the level of emissions of hazardous air pollutants below which the following are no
4		required:
5		(i) maximum achievable control technology (MACT) or generally available control
6		technology (GACT), including work practice standards, requiremen
7		underpursuant to Section 112(d) of the federal Clean Air Act;
8		(ii) a MACT standard established under pursuant to Section 112(j) of the federal Clear
9		Air Act; or
10		(iii) substitute MACT or GACT adopted under pursuant to Section 112(1) of the federa
11		Clean Air Act. Act:
12		(b) for modification of a source subject to, or that may be subject to, the requirements of
13		Section 112(g) of the federal Clean Air Act, the level of emissions of hazardous air
14		pollutants below which MACT is not required to be applied underpursuant to Section
15		112(g) of the federal Clean Air Act; or
16		(c) for all other sources, potential emissions of each hazardous air pollutant below 10 tons per
17		year and the aggregate potential emissions of all hazardous air pollutants below 25 tons per
18		year.
19	(22)	"Major facility" means a major source as defined underpursuant to 40 CFR 70.2.
20	(23)	"Modification" means any physical change or change in method of operation that results in a change
21		in emissions or affects compliance status of the source or facility.
22	(24)	"Owner or operator" means any person who owns, leases, operates, controls, or supervises a facility
23		source, or air pollution control equipment.
24	(25)	"Peak shaving generator" means a generator that is located at a facility and is used only to serve that
25		facility's on-site electrical load during peak demand periods for the purpose of reducing the cost of
26		electricity; it does not generate electricity for resale. A peak shaving generator may also be used for
27		emergency backup.
28	(26)	"Permit" means the binding written document, including any revisions thereto, issued pursuant to
29		G.S. 143-215.108 to the owner or operator of a facility or source that emits one or more air pollutants
30		and that allows that facility or source to operate in compliance with G.S. 143-215.108. This
31		document shall specify the requirements applicable to the facility or source and to the permittee.
32	(27)	"Permittee" means the person who has received an air quality permit from the Division.
33	(28)	"Potential emissions" means the rate of emissions of any air pollutant that would occur at the
34		facility's maximum capacity to emit any air pollutant under its physical and operational design. Any
35		physical or operational limitation on the capacity of a facility to emit an air pollutant shall be treated
36		as a part of its design if the limitation is federally enforceable. Such physical or operational
37		limitations include air pollution control equipment and restrictions on hours of operation or on the

1		type or amount of material combusted, stored, or processed. Potential emissions include fugitive
2		emissions as specified in the definition of major source in 40 CFR 70.2. Potential emissions do not
3		include a facility's secondary emissions such as those from motor vehicles associated with the
4		facility and do not include emissions from insignificant activities because of category as defined
5		under Rule .0503 of this Section.in 15A NCAC 02Q .0503. If a rule in 40 CFR Part 63 uses a
6		different methodology to calculate potential emissions, that methodology shall be used for sources
7		and pollutants covered underpursuant to that rule.
8	(29)	"Portable generator" means a generator permanently mounted on a trailer or a frame with wheels.
9	(30)	"Regulated air pollutant" means:
10		(a) nitrogen oxides or any volatile organic compound as defined underpursuant to 40 CFR
11		51.100;
12		(b) any pollutant for which there is an ambient air quality standard under pursuant to 40 CFR
13		Part 50;
14		(c) any pollutant regulated under pursuant to 15A NCAC 02D .0524, .1110, or .1111; or 40
15		CFR Part 60, 61, or 63;
16		(d) any pollutant subject to a standard promulgated <u>underpursuant to</u> Section 112 of the federal
17		Clean Air Act or other requirements established under pursuant to Section 112 of the federal
18		Clean Air Act, including Section 112(g) (but only for the facility subject to Section
19		112(g)(2) of the federal Clean Air Act), (j), or (r) of the federal Clean Air Act; or
20		(e) any Class I or II substance listed under pursuant to Section 602 of the federal Clean Air
21		Act.
22	(31)	"Sawmill" means a place or operation where logs are sawed into lumber consisting of one or more
23		of these activities: debarking, sawing, and sawdust handling. Activities that are not considered part
24		of a sawmill include chipping, sanding, planning, routing, lathing, and drilling.
25	(32)	"Source" means any stationary article, machine, process equipment, or other contrivance, or
26		combination thereof, from which air pollutants emanate or are emitted, either directly or indirectly.
27	(33)	"Toxic air pollutant" means any of the carcinogens, chronic toxicants, acute systemic toxicants, or
28		acute irritants that are listed in 15A NCAC 02D .1104.
29	(34)	"Transportation facility" means a complex source as defined in G.S. 143-213(22).
30	(35)	"Unadulterated fossil fuel" means fuel oils, coal, natural gas, or liquefied petroleum gas to which no
31		toxic additives have been added that may result in the emissions of a toxic air pollutant listed
32		underpursuant to 15A NCAC 02D .1104.
33		
34	History Note:	Authority G.S. 143-212; 143-213; 143-215.3(a)(1);
35		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
36		becomes effective, whichever is sooner;
37		Eff. July 1, 1994;

1	Amended Eff. April 1, 1999; July 1, 1998; July 1, 1996;
2	Temporary Amendment Eff. December 1, 1999;
3	Amended Eff. January 1, 2015; December 1, 2005; July 1, 2000.2000;
4	Readopted Eff
5	
6	

1	15A NCAC 020	2.0104 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 020	Q .0104 WHERE TO OBTAIN AND FILE PERMIT APPLICATIONS	
4	(a) Application	forms for a permit or permit modification may be obtained from and shall be filed with the Director,	
5	Division of Air	Quality, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641 or any of the regional offices	
6	listed underpurs	uant to Rule .0105 of this Section. 15A NCAC 02Q .0105.	
7	(b) The number of copies of applications to be filed shall be specified in Rules 15A NCAC 02Q .0305 (construction		
8	and operation p	ermit procedures) and .0507 (Title V permit procedures) of this Subchapter.procedures).	
9			
10	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108; 143-215.109;	
11		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
12		becomes effective, whichever is sooner;	
13		Eff. July 1, 1994;	
14		Amended Eff. January 1, 2015; August 1, 2002; July 1, <del>1997.</del> 1997;	
15		Readopted Eff	
16			
17			

1	13A NCAC 020	2.0103 is proposed for readoption without substantive changes as follows:		
2				
3	15A NCAC 020	Q .0105 COPIES OF REFERENCED DOCUMENTS		
4	(a) Copies of a	pplicable Code of Federal Regulations (CFR) sections referred to in this Subchapter are available for		
5	public inspection at Department of Environment and Natural Resources Environmental Quality regional offices. The			
6	regional offices	are:		
7	(1)	Asheville Regional Office, 2090 Highway 70, Swannanoa, North Carolina 28778;		
8	(2)	Winston-Salem Regional Office, 585 Waughtown Street, Winston Salem, North Carolina 27107450		
9		West Hanes Mill Road, Suite 300, Winston-Salem, NC 27105;		
10	(3)	Mooresville Regional Office, 610 East Center Avenue, Suite 301, Mooresville, North Carolina		
11		28115;		
12	(4)	Raleigh Regional Office, 3800 Barrett Drive, Post Office Box 27687, Raleigh, North Carolina		
13		<del>28115;</del> 27609;		
14	(5)	Fayetteville Regional Office, Systel Building, 225 Green Street, Suite 714, Fayetteville, North		
15		Carolina 28301;		
16	(6)	Washington Regional Office, 943 Washington Square Mall, Washington, North Carolina 27889;		
17		<u>and</u>		
18	(7)	Wilmington Regional Office, 127 Cardinal Drive Extension, Wilmington, North Carolina 28403.		
19	(b) Permit appl	ications and permits may be reviewed at the Central Files office in the Parker Lincoln Building, 2758		
20	Capital Boulev	ard, Department of Environmental Quality, Green Square Office Building, 217 West Jones Street,		
21	Raleigh, North	Carolina, <u>27603,</u> excluding information entitled to confidential treatment <del>under</del> <u>pursuant to</u> Rule .0107		
22	of this Section.	.5A NCAC 02Q .0107.		
23	(c) Copies of €	FR, permit applications, and permits can be made for ten cents (\$0.10) per page. Copies of CFR may		
24	be obtained free	of charge online at https://www.gpo.gov/fdsys/browse/collectionCfr.action?collectioCode=CFR.		
25				
26	History Note:	Authority G.S. 143-215.3(a)(1); 150B-19(5);		
27		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent		
28		rule becomes effective, whichever is sooner;		
29		Eff. July 1, 1994;		
30		Amended Eff. December 1, <del>2005.</del> 2005;		
31		Readopted Eff		
32				

1	15A NCAC 02(	2.0106 is proposed for readoption with substantive changes as follows:	
2			
3	15A NCAC 020	Q .0106 INCORPORATION BY REFERENCE	
4	(a) Referenced	CFR contained in this Subchapter are incorporated by reference.	
5	(b) The CFR in	corporated by reference in this Subchapter shall automatically include any later amendments thereto	
6	unless a specific	rule specifies otherwise.	
7	(c) The CFR may be purchased from the Superintendent of Documents, P.O. Box 371954, Pittsburgh, PA 15250. The		
8	cost of the 40 CFR Parts 61 to 80 is fourteen dollars (\$14.00).obtained free of charge online at		
9	https://www.gpc	o.gov/fdsys/browse/collectionCfr.action?collectionCode=CFR.	
10			
11	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent	
12		rule becomes effective, whichever is sooner;	
13		Authority G.S. 143-215.3(a)(1); 150B-21.6;	
14		Eff. July 1, <del>1994.</del> <u>1994;</u>	
15		Readopted Eff	
16			
17			

1	15A NCAC 020	Q .0107 is proposed for readoption without substantive changes as follows:				
2						
3	15A NCAC 02	Q .0107 CONFIDENTIAL INFORMATION				
4	(a) All informa	(a) All information required to be submitted to the Commission or the Director underpursuant to 15A NCAC 02Q or				
5	Subchapter 2D	02D of this Title shall be disclosed to the public unless the person submitting the information car				
6	demonstrate tha	at the information is entitled to confidential treatment under pursuant to G.S. 143-215.3C.				
7	(b) A request t	hat information be treated as confidential shall be made by the person submitting the information a				
8	the time that th	e information is submitted. The request shall state in writing reasons why the information should be				
9	held confidentia	al. Any request not meeting these requirements shall be invalid.				
10	(c) The Direct	(c) The Director shall decide which information is entitled to confidential treatment and shall notify the person				
11	requesting con	requesting confidential treatment of his decision within 180 days of receipt of a request to treat information a				
12	confidential.					
13	(d) Information for which a request has been made under pursuant to Paragraph (b) of this Rule to treat as confidential					
14	shall be treated as confidential until the Director decides that it is not confidential.					
15						
16	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent				
17		rule becomes effective, whichever is sooner;				
18		Authority G.S. 143-215.3(a)(1); 143-215.3C;				
19		Eff. July 1, 1994;				
20		Amended Eff. April 1, 1999; July 1, <del>1997.<u>1997;</u></del>				
21		Readopted Eff				
22						
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24						
25						

1	15A NCAC 020	Q .0108 is proposed for <u>readoption</u> without substantive changes as follows:
2		
3	15A NCAC 02	Q .0108 DELEGATION OF AUTHORITY
4	The Director m	ay delegate the processing of permit applications and the issuance of permits to the Deputy Director
5	the regional off	ice air quality supervisor, or any supervisor in the Permitting Section of the Division of Air Quality a
6	he or she consi	ders appropriate. This delegation shall not include the authority to deny a permit application or to
7	revoke or suspe	nd a permit.
8		
9	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanen
10		rule becomes effective, whichever is sooner;
11		Authority G.S. 143-215.3(a)(1),(4);
12		Eff. July 1, 1994;
13		Amended Eff. July 1, <del>1998.</del> 1998;
14		Readopted Eff
15		
16		

1	15A NCAC 020	Q .0109 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 02	Q .0109 COMPLIANCE SCHEDULE FOR PREVIOUSLY EXEMPTED ACTIVITIES	
4	(a) If a source	has heretofore been exempted from needing a permit, but because of change in permit exemptions, in	
5	is now required	to have a permit as follows:	
6	(1)	Hif the source is located at a facility that currently has an air quality permit, the source shall be	
7		added to the air quality permit of the facility the next time that permit is revised or renewed	
8		whichever occurs first first; or	
9	(2)	Hif the source is located at a facility that currently does not have an air quality permit, the owner of	
10		operator of that source shall apply for a permit within six months after the effective date of the	
11		change in the permit exemption.	
12	(b) If a source becomes subject to requirements promulgated under 40 CFR Part 63, the owner or operator of the		
13	source shall apply for a permit unless exempted by Rule .0102 of this Section 15A NCAC 02Q .0102 at least 270 day		
14	before the final	compliance date of the requirement.	
15			
16	History Note:	Filed as a Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
17		is effective, whichever is sooner;	
18		Authority G.S. 143-215.3(a)(1); 143-215.108; 143-215.109;	
19		Eff. July 1, 1994;	
20		Amended Eff. April 1, 2001; July 1, <del>1996.</del> 1996;	
21		Readopted Eff	
22			
23			

1	15A NCAC 020	Q .0110 is proposed for readoption without substantive changes as follows:
2		
3	15A NCAC 02	Q .0110 RETENTION OF PERMIT AT PERMITTED FACILITY
4	The permittee s	hall retain a copy of all active permits issued <u>underpursuant to</u> this Subchapter at the facility identified
5	in the permit.	
6		
7	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
8		rule becomes effective, whichever is sooner;
9		Authority G.S. 143-215.3(a)(1); 143-215.108; 143-215.109;
10		Eff. July 1, <del>1994.<u>1</u>994;</del>
11		Readopted Eff.
12		
13		
14		
15		

1	15A NCAC 020	Q .0111 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 02	Q .0111 APPLICABILITY DETERMINATIONS	
4	Any person ma	y submit a request in writing to the Director requesting a determination as to whether a particular	
5	source or facilit	ty that the person owns or operates or proposes to own or operate is subject to any of the permitting	
6	requirements underpursuant to this Subchapter. The request shall contain such information believed to be sufficient		
7	for the Director to make the requested determination. The Director may request any additional information that is		
8	needed to make	the determination.	
9			
10	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent	
11		rule becomes effective, whichever is sooner;	
12		Authority G.S. 143-215.3(a)(1); 143-215.108; 143-215.109;	
13		Eff. July 1, <del>1994.<u>1994</u>;</del>	
14		Readopted Eff	
15			
16			
17			
18			

1	15A NCAC 020	Q .0112 is proposed for readoption without substantive changes as follows:
2		
3	15A NCAC 020	Q .0112 APPLICATIONS REQUIRING PROFESSIONAL ENGINEER SEAL
4	(a) This Rule sl	hall not apply to permit applications submitted before December 1, 1994.
5	(b) A profession	onal engineer registered in North Carolina shall be required to seal technical portions of air permit
6	applications for	new sources and modifications of existing sources as defined in $\underline{\text{Rule .0103 of this Section}}\underline{15A\ NCAC}$
7	02Q .0103 that	involve:
8	(1)	design;
9	(2)	determination of applicability and appropriateness; or
10	(3)	determination and interpretation of performance; of air pollution capture and control systems.
11	(c) The require	ments of Paragraph (b) of this Rule doshall not apply to the following:
12	(1)	any source with non-optional air pollution control equipment that constitutes an integral part of the
13		process equipment as originally designed and manufactured by the equipment supplier;
14	(2)	sources that are permitted underpursuant to Rule .0310 or .0509 of this Subchapter;15A NCAC 02Q
15		<u>.0310 or .0509;</u>
16	(3)	paint spray booths without air pollution capture and control systems for volatile organic compound
17		emissions;
18	(4)	particulate emission sources with air flow rates of less than or equal to 10,000 actual cubic feet per
19		minute;
20	(5)	nonmetallic mineral processing plants with wet suppression control systems for particulate
21		emissions; or
22	(6)	permit renewal if no modifications are included in the permit renewal application.
23		
24	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
25		RRC Objection Eff. November 17, 1994 due to lack of statutory authority;
26		Eff. February 1, <del>1995.</del> 1995;
27		Readopted Eff
28		
29		
30		
31		
32		
33		

1	15A NCAC 020	Q .0113 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 02	Q .0113 NOTIFICATION IN AREAS WITHOUT ZONING	
4	(a) State and lo	ocal governments are exempt from this Rule.	
5	(b) Before a pe	erson submits a permit application for a new or expanded facility in an area without zoning, he or she	
6	shall provide pu	ablic notification as setout in this Rule.	
7	(c) A person co	overed under pursuant to this Rule shall publish a legal notice as specified in Paragraph (d) of this Rule	
8	and shall post a	sign as specified in Paragraph (f) of this Rule.	
9	(d) A person c	overed underpursuant to this Rule shall publish a legal notice in a newspaper of general circulation in	
10	the area where	the source is or will be located at least two weeks before submitting the permit application for the	
11	source. The not	ice shall identify:	
12	(1)	the name of the affected facility;	
13	(2)	the name and address of the permit applicant; and	
14	(3)	the activity or activities involved in the permit action;	
15	(e) The permit applicant shall submit with the permit application an affidavit and proof of publication that the legal		
16	notice required underpursuant to Paragraph (d) of this Rule was published.		
17	(f) A person covered under pursuant to this Rule shall post a sign on the property where the new or expanded source		
18	is or will be located. The sign shall meet the following specifications:		
19	(1)	It shall be at least six square feet in area;	
20	(2)	It shall be set off the road right-of-way, but no more than 10 feet from the road right-of-way.	
21	(3)	The bottom of the sign shall be at least six feet above the ground;	
22	(4)	It shall contain the following information:	
23		(A) the name of the affected facility;	
24		(B) the name and address of the permit applicant; and	
25		(C) the activity or activities involved in the permit action;	
26	(5)	Lettering shall be a size that the sign can be read by a person with 20/20 vision standing in the center	
27		of the road; and	
28	(6)	The side with the lettering shall face the road, and sign shall be parallel to the road.	
29	The sign shall b	be posted at least 10 days before the permit application is submitted and shall remain posted for at least	
30	30 days after th	e application is submitted.	
31			
32	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;	
33		Eff. April 1, <del>2004.</del> 2004;	
34		Readopted Eff	
35			

1	15A NCAC 020	Q .0201 is	proposed for readoption without substantive changes as follows:
2			
3			SECTION .0200 - PERMIT FEES
4			
5	15A NCAC 02	Q .0201	APPLICABILITY
6	(a) This Section	n <del>is</del> shall b	e applicable:
7	(1)	as of th	e permit anniversary date on or after July 1, 1994, to facilities that have or will have actual
8		emissio	ons of:
9 10		(A)	100 tons per year or more of particulate, sulfur dioxide, nitrogen oxides, volatile organic compounds, or carbon monoxide;
11		(B)	10 tons per year or more of at least one hazardous air pollutant; or
12		(C)	25 tons per year or more of all hazardous air pollutants combined; and
13	(2)	as of th	e permit anniversary date on or after October 1, 1994, to all facilities other than the facilities
14		describ	ed in Subparagraph (a)(1) of this Rule.
15	(b) A general f	acility obt	aining a permit underpursuant to Rule .0509 of this Subchapter 15A NCAC 02Q .0509 shal
16	comply with pr	ovisions o	of this Section that are applicable to a Title V facility except that the fees are different as
17	stated.		
18	(c) Rule .0207	of this Sec	ction is applicable to all facilities as of its effective date.
19			
20	History Note:	Filed a	s a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
21		rule is e	effective, whichever is sooner;
22		Authori	ity G.S. 143-215.3(a)(1),(1a),(1b),(1d); 143-215.106A; 150B-21.6;
23		Eff. Jul	y 1, 1994;
24		Amendo	ed Eff. July 1, 1998; July 1, <del>1996.<u></u>1996;</del>
25		<u>Readop</u>	oted Eff
26			
27			
28			
29			

15A NCAC 02Q .0202 is proposed for readoption without substantive changes as follows:

## 15A NCAC 02Q .0202 DEFINITIONS

For the purposes of this Section, the following definitions apply:

- "Actual emissions" means the actual rate of emissions in tons per year of any air pollutant emitted from the facility over the preceding calendar year. Actual emissions shall be calculated using the sources' actual operating hours, production rates, in-place control equipment, and types of materials processed, stored, or combusted during the preceding calendar year. Actual emissions include fugitive emissions as specified in the definition of major source in 40 CFR 70.2. For fee applicability and calculation purposes under Rule .0201 or .0203 of this Section-pursuant to 15A NCAC 02Q .0201 or .0203 and emissions reporting purposes under Rule .0207 of this Section, pursuant to 15A NCAC 02Q .0207, actual emissions do not include emissions beyond the normal emissions during violations, malfunctions, start-ups, and shut-downs, do not include a facility's secondary emissions such as those from motor vehicles associated with the facility, and do not include emissions from insignificant activities because of category as defined under Rule .0503 of this Subchapter:pursuant to 15A NCAC 02Q .0503.
- (2) "Title V facility" means a facility that that is required to have a permit under Section .0500 of this Subchapter except perchloroethylene dry cleaners whose potential emissions are less than:
  - (a) 10 tons per year of each hazardous air pollutant,
  - (b) 25 tons per year of all hazardous air pollutants combined, and
  - (c) 100 tons per year of each regulated air pollutant.
- (2) "General facility" means a facility obtaining a permit pursuant to 15A NCAC 02Q .0310 or .0509.
- (3) "Minor modification" means a modification made pursuant to 15A NCAC 02Q .0515, Minor Permit Modifications.
- "Synthetic minor facility" means a facility that would be a Title V facility except that the potential emissions are reduced below the thresholds in Paragraph (2) of this Rule by one or more physical or operational limitations on the capacity of the facility to emit an air pollutant. Such limitations must be enforceable by EPA and may include air pollution control equipment and restrictions on hours of operation, the type or amount of material combusted, stored, or processed.
- (5)(4) "Significant modification" means a modification made pursuant to 15A NCAC 02Q .0516, Significant Permit Modification.
- (6) "General facility" means a facility obtaining a permit under Rule .0310 or .0509 of this Subchapter.
- (7)(5) "Small facility" means a facility that is not a Title V facility, a synthetic minor facility, a general facility, nor solely a transportation facility.
- (6) "Synthetic minor facility" means a facility that would be a Title V facility except that the potential emissions are reduced below the thresholds in Paragraph (2) of this Rule by one or more physical or operational limitations on the capacity of the facility to emit an air pollutant. Such limitations

1		must be enforceable by EPA and may include air pollution control equipment and restrictions on		
2		hours of operation, the type or amount of material combusted, stored, or processed.		
3	<u>(7)</u>	"Title V facility" means a facility that is required to have a permit pursuant to 15A NCAC 02Q		
4		.0500 except perchloroethylene dry cleaners whose potential emissions are less than:		
5		(a) 10 tons per year of each hazardous air pollutant,		
6		(b) 25 tons per year of all hazardous air pollutants combined, and		
7		(c) 100 tons per year of each regulated air pollutant.		
8				
9	History Note:	Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d); 150B-21.6;		
10		Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule is effective,		
11		whichever is sooner;		
12		Eff. July 1, 1994;		
13		Amended Eff. July 1, 1996;		
14		Temporary Amendment Eff. December 1, 1999;		
15		Amended Eff. April 1, 2004; August 1, 2002; July 1, <del>2000.</del> 2000;		
16		Readopted Eff		
17				
18				
19				

1 15A NCAC 02Q .0203 is proposed for readoption without substantive changes as follows:

2

## 15A NCAC 02Q .0203 PERMIT AND APPLICATION FEES

4 (a) The owner or operator of any facility holding a permit shall pay the following permit fees:

ANNUAL PERMIT FEES (FEES FOR CALENDAR YEAR 2011)

Facility Category	Tonnage Factor	Basic Permit	Nonattainment Area
		Fee	Added Fee
Title V	\$30.00	\$6,500	\$3,500
Synthetic Minor		\$1,500	
Small		\$250	
General	50% of th	e otherwise applicab	ole fee

5

- A facility, other than a Title V facility, that has been in compliance is eligible for a 25 percent discount from the annual
- 7 permit fees as described in Paragraph (a) of Rule .0205 of this Section.15A NCAC 02Q .0205(a). Annual permit fees
- 8 for Title V facilities shall be adjusted for inflation as described in Rule .0204 of this Section.15A NCAC 02Q .0204.
- 9 Annual permit fees for Title V facilities consist of the sum of the applicable fee elements. The current annual permit
- 10 fees shall be found on the Division's website at <a href="http://www.ncair.org/permits/Fee\_Table\_and\_Guide.pdf">http://www.ncair.org/permits/Fee\_Table\_and\_Guide.pdf</a>.
- 11 https://deq.nc.gov/about/divisions/air-quality/air-quality-permitting/Fee Table and Guide.pdf.
- 12 (b) In addition to the annual permit fee, a permit applicant shall pay a non-refundable permit application fee as follows:

## PERMIT APPLICATION FEES (FEES FOR CALENDAR YEAR 1994)

Facility Category	New or	New or	Minor	Ownership
	Modification	Significant	Modification	Change
		Modification		
Title V		\$7,200	\$700	\$50
Title V (PSD or	\$10,900			\$50
NSR/NAA)				
Title V (PSD and	21,200			\$50
NSR/NAA)				
Synthetic Minor	\$400			\$50
Small	\$50			\$50
General	50% of the	ne otherwise appl	icable fee	\$25

- 1 Permit application fees for Title V facilities shall be adjusted for inflation as described in Rule .0204 of this
- 2 Section.15A NCAC 02Q .0204. The current permit application fees shall be found on the Division's website at
- 3 http://www.ncair.org/permits/Fee\_Table\_and\_Guide.pdf.https://deq.nc.gov/about/divisions/air-quality/air-quality-
- 4 permitting.

14

15

16

- 5 (c) If a facility, other than a general facility, belongs to more than one facility category, the fees shall be those of the
- 6 applicable category with the highest fees. If a permit application belongs to more than one type of application, the fee
- 7 shall be that of the applicable permit application type with the highest fee.
- 8 (d) The tonnage factor fee shall be applicable only to Title V facilities. It shall be computed by multiplying the tonnage
- 9 factor indicated in the table in Paragraph (a) of this Rule by the facility's combined total actual emissions of all
- regulated air pollutants, rounded to the nearest ton, contained in the latest emissions inventory that has been completed
- by the Division. The calculation shall not include:
- 12 (1) carbon monoxide;
  - (2) any pollutant that is regulated solely because it is a Class I or II substance listed <u>underpursuant to</u>
    Section 602 of the federal Clean Air Act (ozone depletors);
    - (3) any pollutant that is regulated solely because it is subject to a regulation or standard <u>underpursuant</u> to Section 112(r) of the federal Clean Air Act (accidental releases); and
    - (4) the amount of actual emissions of each pollutant that exceeds 4,000 tons per year.
- 18 Even though a pollutant may be classified in more than one pollutant category, the amount of pollutant emitted shall
- be counted only once for tonnage factor fee purposes and in a pollutant category chosen by the permittee. If a facility
- 20 has more than one permit, the tonnage factor fee for the facility's combined total actual emissions as described in this
- 21 Paragraph shall be paid only on the permit whose anniversary date first occurs on or after July 1.
- 22 (e) The nonattainment area added fee shall be applicable only to Title V facilities required to comply with 15A NCAC
- 23 02D .0531 (Sources in Nonattainment Areas), 15A NCAC 02D .0900 (Volatile Organic Compounds), or 15A NCAC
- 24 02D .1400 (Nitrogen Oxides) and either:
- 25 (1) are in an area designated in 40 CFR 81.334 as nonattainment, or
- 26 (2) are covered by a nonattainment or maintenance State Implementation Plan submitted for approval or approved as part of 40 CFR Part 52, Subpart II.
- 28 (f) A Title V (PSD or NSR/NAA) facility is a facility whose application shall be subject to review underpursuant to
- 29 15A NCAC 02D .0530 (Prevention of Significant Deterioration) or 15A NCAC 02D .0531 (Sources in Nonattainment
- 30 Areas).
- 31 (g) A Title V (PSD and NSR/NAA) facility is a facility whose application shall be subject to review underpursuant
- 32 to 15A NCAC 02D .0530 (Prevention of Significant Deterioration) and 15A NCAC 02D .0531 (Sources in
- 33 Nonattainment Areas).
- 34 (h) Minor modification permit applications that are group processed require the payment of only one permit
- application fee per facility included in the group.
- 36 (i) No permit application fee shall be required for renewal of an existing permit, for changes to an unexpired permit
- 37 when the only reason for the changes is initiated by the Director or the Commission, for a name change with no

1	ownership change, for a change under pursuant to Rule .0523 15A NCAC 02Q .0523 (Changes Not Requiring Permi	
2	Revisions), of this Subchapter, or for a construction date change, a test date change, a reporting procedure	
3	change, or a sin	nilar change.
4	(j) The permit a	application fee paid for modifications under pursuant to 15A NCAC 02Q .0400, Acid Rain Procedures,
5	shall be the fee	for the same modification if it were undersubject to 15A NCAC 02D .0500, Title V Procedures.
6	(k) An applicar	nt who files permit applications pursuant to Rule .0504 of this Subchapter 15A NCAC 02Q .0504 shall
7	pay an applicati	on fee as would be determined by the application fee for the permit required underpursuant to Section
8	.0500 of this S	ubchapter;15A NCAC 02Q .0500; this fee shall cover both applications, provided that the second
9	application cov	ers only what is covered under the first application. If permit terms or conditions in an existing or
10	future permit issued underpursuant to Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall be established or	
11	modified by an application for a modification and if these terms or conditions are enforceable by the Division only,	
12	then the applicant shall pay the fee under the column entitled "Minor Modification" in the table in Paragraph (b) of	
13	this Rule.	
14		
15	History Note:	Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d);
16		Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule is effective,
17		whichever is sooner.
18		Eff. July 1, 1994;
19		Amended Eff. January 1, 2015; March 1, 2008; April 1, 2004; April 1, 2001; July 1, <del>1996.</del> 1996;
20		Readopted Eff
21		
22		

1	15A NCAC 020	Q .0204 is proposed for readoption without substantive changes as follows:
2		
3	15A NCAC 020	Q .0204 INFLATION ADJUSTMENT
4	Beginning in 20	012, the fees of Rule .0203 of this Section 15A NCAC 02Q .0203 for Title V facilities shall be adjusted
5	as of January 1s	t of each year for inflation. The inflation adjustment shall be done by the method described in 40 CFR
6	70.9(b)(2)(iv).	The tonnage factor shall be rounded to a whole cent and the other fees shall be rounded to a whole
7	dollar, except th	nat the ownership change application fee shall be rounded to the nearest ten-dollar (\$10.00) increment.
8		
9	History Note:	Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d); 150B-21.6;
10		Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule is effective
11		, whichever is sooner;
12		Eff. July 1, 1994;
13		Amended Eff. March 1, 2008; July 1, <del>1996.</del> 1996;
14		Readopted Eff
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1	15A NCAC 020	0205 is proposed for readoption without substantive change as follows:
2		
3	15A NCAC 020	Q .0205 OTHER ADJUSTMENTS
4	(a) If a facility	other than a Title V facility has been in full compliance with all applicable administrative, regulatory,
5	and self-monito	ring reporting requirements and permit conditions during the previous calendar year, the annual permit
6	fee shall be 25%	less than that listed in Rule .0203 of this Section. 15A NCAC 02Q .0203. A facility shall be considered
7	to have been in	compliance during the previous calendar year if it has not been sent any Notices of Non-compliance
8	or Notices of V	iolation during that calendar year.
9	(b) If a facility	changes so that its facility category changes, the annual fee changes with the next annual fee.
10	(c) A facility t	hat is moved to a new site may receive credit toward new permit fees for any unused portion of an
11	annual fee if the	e permit for the old site is relinquished.
12		
13	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
14		rule becomes effective, whichever is sooner;
15		Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d); 150B-21.6;
16		Eff. July 1, <del>1994.</del> 1994;
17		Readopted Eff
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1	15A NCAC 020	0.0206 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 020	Q .0206 PAYMENT OF FEES	
4	(a) Payment of	fees required underpursuant to this Section 15A NCAC 02Q .0200 may be by check or money order	
5	made payable to	the N.C. Department of Environment and Natural Resources. Environmental Quality. Annual permit	
6	fee payments sh	all refer to the permit number.	
7	(b) If, within 3	0 days after being billed, the permit holder fails to pay an annual fee required underpursuant to this	
8	Section, 15A NO	CAC 02Q .0200, the Director may initiate action to terminate the permit underpursuant to Rule .0309	
9	or .0519 of this	Subchapter, 15A NCAC 02Q .0309 or .0519 as appropriate.	
10	(c) A holder of	multiple permits may arrange to consolidate the payment of annual fees into one annual payment.	
11	(d) The payme	nt of the permit application fee required by this Section15A NCAC 02Q .0200 shall accompany the	
12	application and is non-refundable.		
13	(e) The Division shall annually prepare and make publicly available an accounting showing aggregate fee payments		
14	collected underpursuant to this Section 15A NCAC 02Q .0200 from facilities which have obtained or will obtain		
15	permits under-Section .0500 of this Subchapter 15A NCAC 02Q .0500 except synthetic minor facilities and showing		
16	a summary of	easonable direct and indirect expenditures required to develop and administer the Title V permit	
17	program.		
18			
19	History Note:	Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d);	
20		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
21		becomes effective, whichever is sooner;	
22		Eff. July 1, 1994;	
23		Amended Eff. September 1, <del>2015.</del> <u>2015</u> ;	
24		Readopted Eff	
25			

1 15A NCAC 02Q .0207 is proposed for readoption with substantive changes as follows: 2 3 15A NCAC 02Q .0207 ANNUAL EMISSIONS REPORTING 4 (a) The owner or operator of a Title V facility shall report by June 30th of each year the actual emissions during the 5 previous calendar year of: 6 (1) volatile organic compounds, 7 (2) nitrogen oxides, 8 (3) total suspended particulates, 9 (4) sulfur dioxide, 10 (5) fluorine. 11 (6) hydrogen chloride, 12 (7) hydrogen fluoride, 13 (8) hydrogen sulfide, 14 (9) methyl chloroform, 15 (10)methylene chloride, 16 (11)ozone, 17 chlorine. (12)18 (13)hydrazine, 19 (14)phosphine, 20 particulate matter (PM10), (15)21 (16)carbon monoxide, 22 (17)lead, and 23 (18)perchloroethylene. 24 (b) The accuracy of the report required by Paragraph (a) of this Rule shall be certified by a responsible official of the 25 facility as defined underpursuant to 40 CFR 70.2. 26 (c) The owner or operator of a facility not included in Paragraph (a) of this Rule, other than a transportation facility, 27 that has actual emissions of 25 tons per year or more of nitrogen oxides or volatile organic compounds shall report by 28 June 30th of each year the actual emissions of nitrogen oxides and volatile organic compounds during the previous 29 calendar year, if the facility is in: 30 (1) Cabarrus County, 31 (2) Davidson County, 32 Durham County, 33 Forsyth County, 34 Gaston County, 35 (6) Guilford County, 36 Lincoln County, 37 Mecklenburg County,

1	(9)	Rowan County,
2	(10)	— Union County,
3	(11)	Wake County,
4	(12)	Davidson Township and Coddle Creek Township in Iredell County,
5	(13)	Dutchville Township in Granville County, or
6	(14)	that part of Davie County bounded by the Yadkin River, Dutchmans Creek, North Carolina Highway
7		801, Fulton Creek and back to the Yadkin River.
8	<u>(1)</u>	townships of Central Cabarrus, Concord, Georgeville, Harrisburg, Kannapolis, Midland, Mount
9		Pleasant, New Gilead, Odell, Poplar Tent, and Rimertown in Cabarrus County;
10	<u>(2)</u>	townships of Crowders Mountain, Dallas, Gastonia, Riverbend, and South Point in Gaston County
11	<u>(3)</u>	townships of Davidson and Coddle Creek in Iredell County:
12	<u>(4)</u>	townships of Catawba Springs, Lincolnton, and Ironton in Lincoln County;
13	<u>(5)</u>	all townships in Mecklenburg County;
14	<u>(6)</u>	townships of Atwell, China Grove, Franklin, Gold Hill, Litaker, Locke, Providence, Salisbury,
15		Steele, and Unity in Rowan County; or
16	<u>(7)</u>	townships of Goose Creek, Marshville, Monroe, Sandy Ridge, and Vance in Union County.
17	(d) The annual	reporting requirement under pursuant to Paragraph (c) of this Rule shall begin with calendar year
18	<del>2007</del> 2017 emiss	sions for facilities in Cabarrus, Lincoln, Rowan, and Union counties and Davidson Township and
19	Coddle Creek T	ownship in Iredell County.the areas identified in Paragraph (c).
20	(e) The report s	hall be in or on such form as may be established by the Director. The Director may require reporting
21	for sources with	in a facility, for other facilities, or for other pollutants, parameters, or information, by permit condition
22	or pursuant to 15	5A NCAC 02D .0202 (Registration of Air Pollution Sources).
23		
24	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
25		rule is effective, whichever is sooner;
26		Authority G.S. 143-215.3(a)(1),(1a),(1b),(1d); 143-215.65; 143-215.107; 143B-282; 150B-21.6;
27		Eff. July 1, 1994;
28		Amended Eff. July 1, 2007; July 1, 1998; July 1, <del>1996.</del> 1996;
29		Readopted Eff
30		

1	15A NCAC 020	Q .0301 is proposed for readoption without substantive changes as follows:
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3		
4		SECTION .0300 - CONSTRUCTION AND OPERATION PERMITS
5		
6	15A NCAC 020	Q .0301 APPLICABILITY
7	(a) Except for	the permit exemptions allowed under pursuant to Rules 15A NCAC 02Q .0102 and .0302 of this
8	Subchapter, 15A	NCAC 02Q .900 or as allowed under pursuant to G.S. 143-215.108A, the owner or operator of a new,
9	modified, or ex	sting facility or source shall not begin construction or operation without first obtaining a construction
10	and operation p	permit in accordance with the procedures under-pursuant to Section .0300; 15A NCAC 02Q .0300;
11	however, Title V facilities are subject to the Title V procedures under pursuant to Section .0500-15A NCAC 02Q	
12	.0500 including the acid rain procedures under-pursuant to Section .0400-15A NCAC 02Q .0400 for Title IV sources.	
13	(b) The owner or operator of a source required to have a permit under this Section may also be subject to the air toxic	
14	permit procedu	res <del>under <u>pursuant to</u> 15A NCAC <u>2Q .0700.</u></del> 02Q .0700.
15	(c) The owner of	or operator of a source required to have a permit under this Section shall pay permit fees required under
16	pursuant to Sec	tion .0200 of this Subchapter-15A NCAC 02Q .0200.
17		
18	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
19		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
20		becomes effective, whichever is sooner;
21		Eff. July 1, 1994;
22		Amended Eff. December 1, 2005; July 1, <del>1998.</del> 1998;
23		Readopted Eff
24		
25		

1	15A NCAC 02Q	.0303 is proposed for readoption with substantive changes as follows:
2		
3	15A NCAC 02Q	2.0303 DEFINITIONS
4	For the purposes	of this Section, the following definitions apply:
5	(1)	"New facility" means a facility that is receiving a permit from the Division for construction and
6		operation of a source of an emissions polluting operation that it is not currently permitted.
7	<del>(2)</del> (1)	"Modified facility" means a modification of an existing facility or source and:
8		(a) Thethe permitted facility or source is being modified in such a manner as to require the
9		Division to reissue the permit, or
10		(b) $A(\underline{a})$ new source is being added that requires the Division to reissue the permit.
11	A modified facil	ity does not include a facility or source that requests to change name or ownership, construction or
12	test dates, or rep	orting procedures.
13		A modified facility does not include a facility or source that requests to change name or ownership,
14		construction or test dates, or reporting procedures.
15	(2)	"New facility" means a facility that is receiving a permit from the Division for construction and
16		operation of an emission source that it is not currently permitted.
17	(3)	"Plans and Specifications" means the completed application and any other documents required to
18		define the operating conditions of the air pollution source.
19	<u>(4)</u>	"Responsible official" means one of the following:
20		(a) for a corporation: a president, secretary, treasurer, or vice-president of the corporation in
21		charge of a principal business function, or any other person who performs similar policy
22		or decision-making functions for the corporation, or a duly authorized representative of
23		such person if the representative is responsible for the overall operation of one or more
24		manufacturing, production, or operating facilities applying for or subject to a permit and
25		either;
26		(i) the facilities employ more than 250 persons, or have gross annual sales or
27		expenditures exceeding \$25 million (in second quarter 1980 dollars); or
28		(ii) the delegation of authority to such representatives is approved in advance by the
29		permitting authority;
30		(b) for a partnership or sole proprietorship: a general partner or the proprietor, respectively; or
31		(c) for a municipality, State, Federal, or other public agency: either a principal executive
32		officer or ranking elected official. A principal executive officer of a Federal agency
33		includes the chief executive officer having responsibility for the overall operations of a
34		principal geographic unit of the agency (e.g., a Regional Administrator of EPA).
35	<del>(4)</del> (5)	"Title IV source" means a source that is required to be permitted following the procedures under
36		Section .0400 of this Subchapter.pursuant to 15A NCAC 02Q .0400.

1	<del>(5)</del> (6)	"Title V source" means a source that is required to be permitted following the procedures under
2		Section .0500 of this Subchapter.pursuant to 15A NCAC 02Q .0500.
3		
4	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanen
5		rule becomes effective, whichever is sooner;
6		Authority G.S. 143-213; 143-215.3(a)(1);
7		Eff. July 1, <del>1994.<u>1994:</u></del>
8		Readopted Eff
9		
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15A NCAC 02Q .0304 is proposed for readoption with substantive changes as follows:

## 15A NCAC 02Q .0304 APPLICATIONS

- 4 (a) Obtaining and filing application. Permit, permit modification, or permit renewal applications may be obtained and
- 5 shall be filed in writing according to Rule .0104 of this Subchapter.15A NCAC 02Q .0104.
- 6 (b) Information to accompany application. Along with filing a complete application form, the applicant shall also file 7 the following:
- 8 (1) for a new facility or an expansion of existing facility, a <u>zoning</u> consistency determination according to G.S. 143-215.108(f) that:
  - (A) bears the date of receipt entered by the clerk of the local government, or
  - (B) consists of a letter from the local government indicating that all zoning or subdivision ordinances are met by the facility;
  - (2) for a new facility or an expansion of existing facility in an area without zoning, an affidavit and proof of publication of a legal notice as required under Rule .0113 of this Subchapter; pursuant to 15A NCAC 02Q .0113;
  - (3) for permit renewal, an emissions inventory that contains the information specified under 15A NCAC 02D .0202, Registration of Air Pollution Sources (the applicant may shall use emission inventory forms or electronic data systems provided by the Division to satisfy this requirement); and
  - (4) documentation showing the applicant complies with Parts (A) or (B) of this Subparagraph if the Director finds this information necessary to evaluate the source, its air pollution abatement equipment, or the facility:
    - (A) The the applicant is financially qualified to carry out the permitted activities, or
    - (B) The the applicant has substantially complied with the air quality and emissions standards applicable to any activity in which the applicant has previously been engaged, and has been in substantial compliance with federal and state environmental laws and rules.
  - (c) When to file application. For sources subject to the requirements of 15A NCAC 02D .0530 (prevention of significant deterioration) or .0531 (new source review for sources in nonattainment areas), applicants shall file air permit applications at least 180 days before the projected construction date. For all other sources, applicants shall file air permit applications at least 90 days before the projected date of construction of a new source or modification of an existing source.
  - (d) Permit renewal, name, or ownership changes with no modifications. If no modification has been made to the originally permitted source, application for permit change may be made by letter-application to the Director at the address specified in Rule .0104 of this Subchapter. 15A NCAC 02Q .0104. The permit renewal, name, or ownership change letter-application must-shall state that there have been no changes in the permitted facility since the permit was last issued. However, the Director may require the applicant for ownership change to submit additional information, if the Director finds the following information necessary to evaluate the applicant for ownership change, showing that:
    - (1) The applicant is financially qualified to carry out the permitted activities, or

1	(2) The applicant has substantially complied with the air quality and emissions standards applicable to
2	any activity in which the applicant has previously been engaged, and has been in substantial
3	compliance with federal and state environmental laws and rules.
4	To make a name or ownership change, the applicant shall send the Director the number of copies of letters specified
5	in Rule .0305(a)(3) or (4) of this Section 15A NCAC 02Q .0305(a)(3) or (4) signed by a person specified in Paragraph
6	(j) of this Rule. the responsible official defined in 15A NCAC 02Q .0303.
7	(e) Applications for date and reporting changes. Application for changes in construction or test dates or reporting
8	procedures may be made by letter to the Director at the address specified in Rule .0104 of this Subchapter. 15A NCAC
9	$\underline{02Q.0104.}$ To make changes in construction or test dates or reporting procedures, the applicant shall send the Director
10	the number of copies of letters specified in <u>Subparagraph (a)(5) of Rule .0305(a)(5).0305</u> of this Section signed by a
11	person specified in Paragraph (j) of this Rule. the responsible official defined in 15A NCAC 02Q .0303.
12	(f) When to file applications for permit renewal. Applicants shall file applications for renewals such that they are
13	$mailed \ to \ the \ Director \ at \ the \ address \ specified \ in \ \frac{Rule \ .0104 \ of \ this \ Subchapter}{15A \ NCAC \ 02Q \ .0104} \ and \ postmarked$
14	at least 90 days before expiration of the permit.
15	(g) Name, or ownership change. The permittee shall file requests for permit name or ownership changes as soon as
16	the permittee is aware of the imminent name or ownership change.
17	(h) Number of copies of additional information. The applicant shall submit the same number of copies of additional
18	information as required for the application package.
19	(i) Requesting additional information. Whenever the information provided on the permit application forms does not
20	adequately describe the source and its air cleaning device, the Director may request that the applicant provide any
21	other information that the Director considers necessary to evaluate the source and its air cleaning device. Before acting
22	on any permit application, the Director may request any information from an applicant and conduct any inquiry or
23	investigation that he or she considers necessary to determine compliance with applicable standards.
24	(j) Signature on application. Permit applications submitted pursuant to this Rule shall be signed as follows:
25	(1) for corporations, by a principal executive officer of at least the level of vice president, or his duly
26	authorized representative, if such representative is responsible for the overall operation of the
27	facility from which the emissions described in the permit application form originates;
28	(2) for partnership or limited partnership, by a general partner;
29	(3) for a sole proprietorship, by the proprietor;
30	(4) for municipal, state, federal, or other public entity, by a principal executive officer, ranking elected
31	official, or other duly authorized employee.
32	(k)(j) Application fee. With the exceptions specified in Rule .0203(i) of this Subchapter, 15A NCAC 02Q .0203(i), a
33	$non-refundable\ permit\ application\ processing\ fee\ shall\ accompany\ each\ application.\ The\ permit\ application\ processing\ proces$
34	fees are defined in Section .0200 of this Subchapter.15A NCAC 02Q .0200. A permit application is shall be incomplete
35	until the permit application processing fee is received.

1	(1)(k) Correcting submittals of incorrect information. An applicant has shall have a continuing obligation to submit					
2	relevant facts p	relevant facts pertaining to his or her permit application and to correct incorrect information on his or her permit				
3	application.					
4	(m)(1) Retainin	g copy of permit application package. The applicant shall retain for the duration of the permit term				
5	one complete co	ppy of the application package and any information submitted in support of the application package.				
6						
7	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;				
8		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule is				
9		effective, whichever is sooner;				
10		Eff. July 1, 1994;				
11		Amended Eff. September 1, 2015; January 1, 2009; December 1, 2005; July 1, <del>1999.</del> 1999;				
12		Readopted Eff				
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1	15A NCAC 02Q .0305 i	s proposed for readoption with substantive changes as follows:
2		
3	15A NCAC 02Q .0305	APPLICATION SUBMITTAL CONTENT
4	(a) If an applicant does	not submit, at a minimum, the following information with histhe application package, the
5	application package shal	l be returned:considered incomplete for processing:
6	(1) for nev	w facilities and modified facilities:
7	(A)	an application fee as required under Section .0200 of this Subchapter; pursuant to 15A
8		NCAC 02Q .0200;
9	(B)	a zoning consistency determination as required under Rule .0304(b)(1) of this
10		Section; pursuant to 15A NCAC 02Q .0304(b)(1);
11	(C)	the documentation required under Rule .0304(b)(2) of this Section pursuant to 15A NCAC
12		<u>02Q .0304(b)(2)</u> if required;
13	(D)	a financial qualification or substantial compliance statement if required; and
14	(E)	applications as required under Rule .0304(a) of this Section-pursuant to 15A NCAC 02Q
15		.0304(a) and Paragraph (b) of this Rule and signed as required by Rule .0304(j) of this
16		Section; by the responsible official;
17	(2) for ren	newals: two copies of applications one copy of the application as required under Rule .0304(a)
18	and (d	of this Section 15A NCAC 02Q .0304 (a) and (d) and signed as required by Rule .0304(j) of
19	this Se	ection by the responsible official and an emissions inventory that contains the information
20	specifi	ed under pursuant to 15A NCAC 02D .0202, Registration of Air Pollution Sources;
21	(3) for a r	name change: two copies of a letter-one copy signed by the appropriate individual listed in
22	Rule .	9304(j) responsible official indicating the current facility name, the date on which the name
23	change	e shall occur, and the new facility name;
24	(4) for an	ownership change: an application fee as required under Section .0200 of this Subchapter
25	pursua	ant to 15A NCAC 02Q .0200 and:
26	(A)	two copies one copy of a letter sent by each, the seller and the buyer, indicating the change;
27		or
28	(B)	two copies one copy of a letter sent by either bearing the signature of both the seller and
29		buyer, containing a written agreement with a specific date for the transfer of permit
30		responsibility, coverage, and liability between the current and new permittee; and or
31	<u>(C)</u>	submit one copy of the appropriate form provided by the Division; and
32	(5) for co	rrections of typographical errors; changes in name, address, or telephone number of any
33	individ	dual identified in the permit; changes in test dates or construction dates; or similar minor
34	change	es: two copies one copy of a letter signed by the appropriate individual listed in Rule .0304(j)
35	of this	Section responsible official describing the proposed change and explaining the need for the
36	propos	sed change.
37	(b) The applicant shall s	submit copies of the application package as follows:

1	(1)	six copies for sources subject to the requirements of 15A NCAC 02D .0530, .0531, or .1200; or
2	(2)	three copies for sources not subject to the requirements of 15A NCAC 02D .0530, .0531, or .1200.
3	<u>(1)</u>	one copy for all applications;
4	<u>(2)</u>	one additional copy for facilities demonstrating compliance through modeling analysis; and
5	<u>(3)</u>	three additional copies for sources subject to the requirements of 15A NCAC 02Q .0530 or .0531.
6		
7	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
8		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
9		becomes effective, whichever is sooner;
10		Eff. July 1, 1994;
11		Amended Eff. December 1, 2005; April 1, <del>2004.</del> 2004;
12		Readopted Eff
13		
14		

2 3 15A NCAC 02O .0306 PERMITS REQUIRING PUBLIC PARTICIPATION 4 (a) The Director shall provide for public notice for comments with an opportunity for the public to request a public 5 hearing on draft permits for the following: 6 any source that may be designated by the Director based on public interest relevant to air quality; (1) 7 (2) a source to which 15A NCAC 02D .0530 or .0531 applies; 8 (3) a source whose emission limitation is based on a good engineering practice stack height that exceeds 9 the height defined in 15A NCAC 02D .0533(a)(4)(A), (B), or (C); 10 (4) a source required to have controls more stringent than the applicable emission standards in 15A 11 NCAC 02D .0500 according to 15A NCAC 02D .0501 when necessary to comply with an ambient 12 air quality standard under-pursuant to 15A NCAC 02D .0400; 13 (5) alternative controls different than the applicable emission standards in 15A NCAC 02D .0900 14 according to 15A NCAC 02D .0952; 15 (6) a limitation on the quantity of solvent borne ink that may be used by a printing unit or printing 16 system according to 15A NCAC 02D .0961 and .0965; 17 (7) an allowance of a particulate emission rate of 0.08 grains per dry standard cubic foot for an 18 incinerator constructed before July 1, 1987, in accordance with 15A NCAC 02D .1204(c)(2)(B) and 19 .1208 (b)(2)(B);20 (8) an alternative mix of controls underpursuant to 15A NCAC 02D .0501(f); 21 (9) a source that is subject to the requirements of 15A NCAC 02D .1109 or .1112; 22 (10)a source seeking exemption from the 20-percent opacity standard in 15A NCAC 02D .0521 23 underpursuant to 15A NCAC 2D .0521(f); 24 (11)a source using an alternative monitoring procedure or methodology underpursuant to 15A NCAC 25 02D .0606(g) or .0608(g); or 26 (12)when the owner or operator requests that the draft permit go to public notice with an opportunity to 27 request a public hearing. 28 (b) On the Division's website, the Director shall post a copy of the draft permit that changes classification for a facility 29 by placing a physical or operational limitation in it to avoid the applicability of rules in 15A NCAC 02Q .0500. Along 30 with the draft permit, the Director shall also post a public notice for comments with an opportunity to request a public 31 hearing on that draft permit. The public notice shall contain the information specified in Paragraph (c) of Rule .0307 32 of this Section and shall allow at least 30 days for public comment. 33 (e)(b) If EPA requires the State to submit a permit as part of the North Carolina State Implementation Plan for Air 34 Quality (SIP) and if the Commission approves a permit containing any of the conditions described in Paragraph (a) of 35 this Rule as a part of the SIP, the Director shall submit the permit to the EPA on behalf of the Commission for inclusion

15A NCAC 02Q .0306 is proposed for readoption with substantive changes as follows:

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36

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as part of the federally approved SIP.

1	History Note:	Authority G.S. 143-215.3(a)(1),(3); 143-215.108; 143-215.114A; 143-215.114B; 143-215.114C;
2		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
3		becomes effective, whichever is sooner;
4		Eff. July 1, 1994;
5		Amended Eff. September 1, 2010; January 1, 2007; August 1, 2004; July 1, 2000; July 1, 1999,
6		July 1, <del>1998.</del> 1998;
7		Readopted Eff
8		
9		

1 15A NCAC 02Q .0307 is proposed for readoption with substantive changes as follows:

2

## 15A NCAC 02Q .0307 PUBLIC PARTICIPATION PROCEDURES

- 4 (a) This Rule does hall not apply to sources subject to the requirements of 15A NCAC 2D02D .0530 or .0531 or
- 5 Appendix S or 40 CFR Part 51. For sources subject to the requirements of 15A NCAC 2D02D .0530 or .0531 or
- 6 Appendix S of 40 CFR Part 51, the procedures in 15A NCAC 2D02D .0530 or .0531 or Appendix S of 40 CFR Part
- 7 51 shall be followed, respectively.
- 8 (b) The public notice shall be given by publication in a newspaper of general circulation in the area where the facility
- 9 is located and shall be mailed to persons who are on the Division's mailing list for air quality permit notices and to the
- 10 EPA.

12

- 11 (c) The public notice shall identify:
  - (1) the affected facility;
  - (2) the name and address of the permittee;
- 14 (3) the name and address of the person to whom to send comments and requests for public hearing;
- the name, address, and telephone number of <u>a</u> Divisional staff <del>a</del> person from whom interested persons may obtain additional information, including copies of the draft permit, the application, compliance plan, monitoring and compliance reports, all other relevant supporting materials, and all other materials available to the Division that are relevant to the permit decision;
- 19 (5) the activity or activities involved in the permit action;
- 20 (6) any emissions change involved in any permit modification;
- 21 (7) a brief description of the public comment procedures;
- the procedures to follow to request a public hearing unless a public hearing has already been scheduled; and
- 24 (9) the time and place of any hearing that has already been scheduled.
- 25 (d) The notice shall allow at least 30 days for public and EPA comments.
- 26 (e) If the Director determines that significant public interest exists or that the public interest will be served, the
- 27 Director shall require a public hearing to be held on a draft permit. Notice of a public hearing shall be given at least
- 28 30 days before the public hearing.
- 29 (f) The Director shall make available for public inspection in at least one location in the region affected, the
- information submitted by the permit applicant and the Division's analysis of that application.
- 31 (g) The Director shall send EPA a copy of each draft permit subject to public and EPA comment when he sends sending
- 32 EPA the notice of request for public comment for that permit and shall send EPA a copy of each such permit when it
- 33 is issued.
- 34 (h) Persons who desire to be placed on the Division's mailing list for air quality permit notices shall send their request
- to the Director, Division of Air Quality, P.O. Box 29580,1641 Mail Service Center, Raleigh, North Carolina 27626-

1	(i) Any persons	requesting copies of material identified in Subparagraph (b)(4) of this Rule shall pay ten cents (\$0.10)			
2	a page for each	h page copied. Confidential material shall be handled in accordance with Rule .0107 of this			
3	Subchapter.15A NCAC 02Q .0107.				
4					
5	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent			
6		rule becomes effective, whichever is sooner;			
7		Authority G.S. 143-215.3(a)(1),(3); 143-215.4(b); 143-215.108;			
8		Eff. July 1, 1994;			
9		Amended Eff. July 1, 1998.			
10					
11					

1	15A NCAC 02Q	.0308 is proposed for readoption without substantive changes as follows:			
2					
3	15A NCAC 02Q	2.0308 FINAL ACTION ON PERMIT APPLICATIONS			
4	(a) The Director	may:			
5	(1)	issue a permit, permit modification, or a renewal containing the conditions necessary to carry out			
6		the purposes of G.S. 143, Article 21B;			
7	(2)	rescind a permit upon request by the permittee; or			
8	(3)	deny a permit application when necessary to carry out the purposes of G.S. 143, Article 21B.			
9	(b) Any person	whose application for a permit, permit modification, renewal, letter requesting change in name or			
10	ownership, cons	truction or test date, or reporting procedure, procedure is denied denied, or is granted subject to			
11	conditions that are unacceptable to himunacceptable, shall have the right to appeal the Director's decision under Article				
12	3 of G.S. 150B. The person shall have 30 days following receipt of the notice of the Director's decision on the				
13	application or permit in which to appeal the Director's decision. The permit shall become final if the applicant does				
14	not contest the p	ermit within this 30-day period.			
15	(c) The Director	shall issue or renew a permit for a term of eight years.			
16					
17	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;			
18		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule			
19		becomes effective, whichever is sooner;			
20		Eff. July 1, 1994;			
21		Amended Eff. January 1, <del>2015.</del> <u>2015</u> ;			
22		Readopted Eff			
23					

1	15A NCAC 020	J .0309 1	s proposed for readoption without substantive changes as follows:		
2					
3	15A NCAC 020	Q .0309	TERMINATION, MODIFICATION AND REVOCATION OF PERMITS		
4	(a) The Directo	r may te	rminate, modify, or revoke and reissue any permit issued underpursuant to this Section if:		
5	(1)	The in	nformation contained in the application or presented in support thereof is determined to be		
6		incorr	ect;		
7	(2)	The co	onditions under which the permit or permit renewal was granted have changed;		
8	(3)	Violat	ions of conditions contained in the permit have occurred;		
9	(4)	The p	ermit holder fails to pay the fee required under Section .0200 of this Subchapter pursuant to		
10		<u>15A N</u>	ICAC 02Q .0200 within 30 days after being billed;		
11	(5)	The po	ermittee refuses to allow the Director or histheir authorized representative upon presentation		
12		of cree	dentials:		
13		(A)	to enter, at reasonable times and using reasonable safety practices, the permittee's premises		
14			in which a source of emissions is located or in which any records are required to be kept		
15			underpursuant to the terms and conditions of the permit;		
16		(B)	to have access, at reasonable times, to any copy or records required to be kept		
17			underpursuant to the terms and conditions of the permit;		
18		(C)	to inspect, at reasonable times and using reasonable safety practices, any source of		
19			emissions, control equipment, and any monitoring equipment or method required in the		
20			permit; or		
21		(D)	to sample, at reasonable times and using reasonable safety practices, any emission source		
22			at the facility;		
23	(6)	The D	Director finds that termination, modification, or revocation and reissuance of a permit is		
24		necess	sary to carry out the purpose of G.S. 143, Article 21B.		
25	_		furnish the Division, in a timely manner, any reasonable information that the Director may		
26	•	_	ermine whether cause exists for terminating, modifying, or revoking and reissuing the permit		
27	or to determine compliance with the permit.				
28	_	on of a	facility or source after its permit has been terminated is a violation of this Section and G.S.		
29	143-215.108.				
30	•	•	request modifications to his permit.		
31	_	_	st by a permittee for a permit termination, modification, revocation and reissuance, notification		
32	_	_	inticipated noncompliance does not stay any permit term or condition.		
33	(f) When a peri	nit is mo	odified, the proceedings shall affect only those parts of the permit that are being modified.		
34					
35	History Note:		as a Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule		
36		is effe	ctive, whichever is sooner;		

1	15A NCAC 020	Q .0310 is proposed for readoption without changes as follows:
2		
3	15A NCAC 02	Q .0310 PERMITTING OF NUMEROUS SIMILAR FACILITIES
4	(a) The Directo	or may issue a permit to cover numerous similar facilities or sources.
5	(b) The Directo	or shall not issue a permit under this Rule unless the following conditions are meet:
6	(1)	There is no unique difference that would require special permit conditions for any individual facility;
7		and
8	(2)	No unique analysis is required for any facility covered under the permit.
9	(c) A permit is	sued under this Rule shall identify criteria by which facilities or sources may qualify for the permit.
10	The Director sh	all grant the terms and conditions of the permit to facilities or sources that qualify.
11	(d) The facility	or source shall be subject to enforcement action for operating without a permit if the facility or source
12	is later determin	ned not to qualify for the terms and conditions of the permit issued under this Rule.
13	(e) The owner	or operator of a facility or source that qualifies for a permit issued under this Rule shall apply for
14	coverage under	the terms of the permit issued under this Rule or shall apply for a standard permit under this Section.
15		
16	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
17		rule becomes effective, whichever is sooner;
18		Authority G.S. 143-215.3(a)(1); 143-215.108;
19		Eff. July 1, <del>1994.<u>1</u>994;</del>
20		Readopted Eff
21		
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1	15A NCAC 020	Q .0311 is proposed for readoption without changes as follows:
2		
3	15A NCAC 02	Q .0311 PERMITTING OF FACILITIES AT MULTIPLE TEMPORARY SITES
4	(a) The Directo	or may issue a single permit authorizing emissions from a facility or source at multiple temporary sites
5	(b) Permits for	facilities at multiple temporary sites shall include:
6	(1)	the identification of each site;
7	(2)	the conditions that will assure compliance with all applicable requirements at all approved sites;
8	(3)	a requirement that the permittee notify the Division at least 10 days in advance of each change of
9		site; and
10	(4)	the conditions that assure compliance with all other provisions of this Section.
11		
12	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
13		rule becomes effective, whichever is sooner;
14		Authority G.S. 143-215.3(a)(1); 143-215.108;
15		Eff. July 1, 1994;
16		Amended Eff. July 1, <del>1996.</del> 1996;
17		Readopted Eff
18		
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20		

15A NCAC 02Q .0312 is proposed for readoption without substantive changes as follows:

## 15A NCAC 02Q .0312 APPLICATION PROCESSING SCHEDULE

(a) The Division shall adhere to the following schedule for processing applications for permits, permit modifications, and permit renewals:

- (1) for permit applications, except for prevention of significant deterioration underpursuant to 15A NCAC 2D02D .0530, case-by-case maximum achievable control technology underpursuant to 15A NCAC 2D02D .1109 or .1112; or a request for synthetic minor facility status before one year after EPA approves Section .0500 of this Subchapter:
  - (A) The Division shall send written acknowledgment of receipt of the permit application to the applicant within 10 days of receipt of the application.
  - (B) The Division shall review all permit applications within 45 days of receipt of the application to determine whether the application is complete or incomplete for processing purposes. The Division shall notify the applicant by letter: in writing:
    - (i) stating that the application as submitted is complete and specifying the completeness date,
    - (ii) stating that the application is incomplete, requesting additional information and specifying the deadline date by which the requested information is to be received by the Division, or
    - (iii) stating that the application is incomplete and requesting that the applicant rewrite and resubmit the application.

If the Division does not notify the applicant by letterin writing dated within 45 days of receipt of the application that the application is incomplete, the application shall be deemed complete. A completeness determination shall not prevent the Director from requesting additional information at a later date when such information is considered necessary to properly evaluate the source, its air pollution abatement equipment, or the facility. If the applicant has not provided the requested additional information by the deadline specified in the letter requestingwritten request for additional information, the Director may return the application to the applicant as incomplete. The applicant may request a time extension for submittal of the requested additional information.

(C) The Division shall determine within 45 days of receipt of a complete application if any additional information is needed to conduct the technical review of the application. A technical completeness determination shall not prevent the Director from requesting additional information at a later date when such information is considered necessary to properly evaluate the source, its air pollution abatement equipment or the facility. The Division shall complete the technical review within 90 days of receipt of a complete application or 10 days after receipt of requested additional information, whichever is later.

1		(D)	If the dr	aft permit is not required to go to public notice or to public hearing, the Director
2			shall iss	ue or deny the permit within 90 days of receipt of a complete application or 10
3			days afte	er receipt of requested additional information, whichever is later.
4		(E)	If the dra	aft permit is required to go to public notice with a request for opportunity for public
5			hearing	under Rule .0306(a) of this Section, pursuant to 15A NCAC 02Q .0306(a), the
6			Director	shall:
7			(i)	send the draft permit to public notice within 90 days after receipt of a complete
8				application; and
9			(ii)	complete the review of the record and take final action on the permit within 30
10				days after the close of the public comment period.
11		(F)	If the dr	aft permit is required to go to public hearing as a result of a request for public
12			hearing	under Rule .0307(e) of this Section, pursuant to 15A NCAC 02Q .0307(a), the
13			Director	shall:
14			(i)	send the draft permit to public hearing within 45 days after approving the request
15				for the public hearing; and
16			(ii)	complete the review of the record and take final action on the permit within 30
17				days after the close of the public hearing.
18	(2)	for pe	rmit applic	ations for prevention of significant deterioration underpursuant to 15A NCAC
19		<del>2D</del> 02I	0530, the	e processing schedules are set out in those Rules.
20	(3)	for cas	se-by-case	maximum achievable control technology underpursuant to 15A NCAC 2D02D
21		.1109	or .1112:	
22		(A)	The Div	ision shall send written acknowledgment of receipt of the permit application to the
23			applican	t within 10 days of receipt of the application.
24		(B)	The Div	vision shall review all permit applications within 45 days of receipt of the
25			applicati	on to determine whether the application is complete or incomplete for processing
26			purposes	s. The Division shall notify the applicant by letter:in writing:
27			(i)	stating that the application as submitted is complete and specifying the
28				completeness date, date;
29			(ii)	stating that the application is incomplete, requesting additional information and
30				specifying the deadline date by which the requested information is to be received
31				by the <del>Division,</del> <u>Division;</u> or
32			(iii)	stating that the application is incomplete and that the applicant rewrite and
33				resubmit the application.
34			If the D	ivision does not notify the applicant by letterin writing dated within 45 days of
35			receipt o	f the application that the application is incomplete, the application shall be deemed
36			complete	e. A completeness determination shall not prevent the Director from requesting
37			addition	al information at a later date when such information is considered necessary to

1			prope	rly evaluate the source, its air pollution abatement equipment, or the facility. If the
2			applic	ant has not provided the requested additional information by the deadline specified
3			in the	letter requesting additional information, the Director may return the application to
4			the ap	plicant as incomplete. The applicant may request a time extension for submittal of
5			the re	quested additional information.
6		(C)	The D	Division shall determine within 60 days of receipt of a complete application if any
7			additi	onal information is needed to conduct the technical review of the application. A
8			techni	cal completeness determination shall not prevent the Director from requesting
9			additi	onal information at a later date when such information is considered necessary to
10			prope	rly evaluate the source, its air pollution abatement equipment or the facility. The
11			Divisi	on shall complete the technical review within 120 days of receipt of a complete
12			applic	ation or 10 days after receipt of requested additional information, whichever is later.
13		(D)	The D	Pirector shall:
14			(i)	send the draft permit to public notice within 120 days after receipt of a complete
15				application or 10 days after receipt of requested additional information, whichever
16				is later; and
17			(ii)	complete the review of the record and take final action on the permit within 30
18				days after the close of the public comment period.
19		(E)	If the	draft permit is required to go to public hearing as a result of a request for public
20			hearin	ig under Rule .0307(e) of this Section, pursuant to 15A NCAC 02Q .0307(e), the
21			Direct	tor shall:
22			(i)	send the draft permit to public hearing within 45 days after approving the request
23				for the public hearing; and
24			(ii)	complete the review of the record and take final action on the permit within 30
25				days after the close of the public hearing.
26	(4)	reques	sts for sy	nthetic minor facility status before one year after EPA approves Section .0500 of this
27		Subch	<del>apter sha</del>	all be acted on within one year after EPA approves Section .0500 of this Subchapter.
28	(b) The days th	at fall be	tween se	nding out a letterwritten notification requesting additional information and receiving
29	that additional i	nformati	on shall	not be counted in the schedules under pursuant to Paragraph (a) of this Rule.
30	(c) The Directo	r may re	turn at a	ny time applications containing insufficient information to complete the review.
31				
32	History Note:	Autho	rity G.S.	143-215.3(a)(1); 143-215.108;
33		Eff. Fe	ebruary I	1, 1995;
34		Amend	ded Eff. J	July 1, <del>1998.<u>1998;</u></del>
35		Reado	pted Eff.	<u> </u>
36				

2			
3	15A NCAC 02	Q .0313	EXPEDITED APPLICATION PROCESSING SCHEDULE
4	(a) Using the p	rocedures	s contained in this Rule may result in a permit that EPA does not recognize as a valid permit.
5	(b) An applica	nt may fi	le an application to follow the expedited review for application certified by a professional
6	engineer as set	out in G.S	S. 143-215.108(h) if:
7	(1)	The ap	pplicant specifically requests that the permit application be processed underpursuant to the
8		proced	ures in G.S. 143-215.108(h); and
9	(2)	The ap	plicant submits:
10		(A)	applications as required under Rules .0304 and .0305 of this Section; pursuant to 15A
11			NCAC 02Q .0304 and .0305;
12		(B)	a completeness checklist showing that the permit application is complete;
13		(C)	a draft permit;
14		(D)	any required dispersion modeling;
15		(E)	a certification signed by a professional engineer registered in North Carolina certifying the
16			accuracy and completeness of draft permit and the application, including emissions
17			estimates, applicable standards and requirements, and process specifications;
18		(F)	a zoning consistency determination as required under Rule .0304(b)(1) of this
19			Section; pursuant to 15A NCAC 02Q .0304(b)(1);
20		(G)	a written description of current and projected plans to reduce the emissions of air
21			contaminants as required under Rule .0304(b)(2) of this Section; pursuant to 15A NCAC
22			02Q .0304(b)(2):
23		(H)	a financial qualification if required;
24		(I)	substantial compliance statement if required; and
25		(J)	the application fee as required under Section .0200 of this Subchapter.pursuant to 15A
26			NCAC 02Q.0200
27	(c) The applica	ınt shall u	se the official application forms provided by the Division or a facsimile thereof.
28	(d) The Division	on shall p	provide the applicant a checklist of all items of information required to prepare a complete
29	permit applicat	ion. Thi	s checklist shall be the checklist used by the Division to determine if the application is
30	complete.		

15A NCAC 02Q .0313 is proposed for readoption without substantive changes as follows:

- 31 (e) The Division shall provide the applicant a list of permit conditions and terms to include in the draft permit.
- 32 (f) Before filing a permit application that includes dispersion modeling analysis submitted in support of the
- 33 application, the applicant shall submit a modeling protocol and receive approval for the dispersion modeling protocol.
- 34 (g) The Division shall follow the procedures set out in G.S. 143-215.108(h) when processing applications filed in accordance with this Rule.
- 37 *History Note:* Authority G.S. 143-215.3(a)(1); 143-215.108;

1

1	Eff. July 1, <del>1998.<u>1998;</u></del>
2	Readopted Eff
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5	
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1	15A NCAC 020	Q .0314 is proposed for readoption without substantive changes as follows:		
2				
3	15A NCAC 02	Q .0314 GENERAL PERMIT REQUIREMENTS FOR ALL PERMITS		
4	(a) All emission	ons limitations, controls, and other requirements imposed by a permit issued pursuant to this Section		
5	shall be at le	ast as stringent as any other applicable requirement as defined under Rule .0103 of this		
6	Subchapter.pursuant to 15A NCAC 02Q .0103. The permit shall not waive or make less stringent any limitation of			
7	requirement con	ntained in any applicable requirement.		
8	(b) Emissions	limitations, controls and requirements contained in permits issued pursuant to the Section shall be		
9	permanent, qua	antifiable, and otherwise enforceable as a practical matter under pursuant to G.S. 143-215.114A		
10	143-215.114B, and 143-215.114C.			
11	(c) The owner of	or operator of a source permitted under this Section shall comply with the permit. Failure of the owner		
12	or operator of a	permitted source to adhere to the terms and conditions of the permit shall be grounds for:		
13	(1)	enforcement action;		
14	(2)	permit termination, revocation and reissuance, or modification; or		
15	(3)	denial of permit renewal applications.		
16	(d) A permit do	oes not convey any property rights of any sort, or any exclusive privileges.		
17				
18	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;		
19		Eff. July 1, <del>1999.<u>1999</u>;</del>		
20		Readopted Eff		
21				
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23				
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1	15A NCAC 02Q .0315 is proposed for readoption without substantive changes as follows:				
2					
3	15A NCAC 02Q .0315 SYNTHETIC MINOR FACILITIES				
4	(a) A synthetic minor facility is a facility whose permit contains terms and conditions to avoid the procedures of 15A				
5	NCAC <del>2Q 02Q .0500</del> , Title V Procedures.				
6	(b) The owner or operator of a facility to which 15A NCAC 2Q-02Q .0500, Title V Procedures, applies may choose				
7	to have terms and conditions placed in his permit to restrict operation to limit the potential to emit of the facility in				
8	order to remove the applicability of 15A NCAC 2Q-02Q .0500 to the facility. An application for the addition of such				
9	terms and conditions shall be processed under pursuant to this Section.				
10	(c) A modification to a permit to remove terms and conditions in the permit that removed the applicability of 15A				
11	NCAC 2Q-02Q .0500 shall be processed under pursuant to either this Section or 15A NCAC 2Q-02Q .0500. The				
12	applicant shall choose which procedures to follow. However, if the terms and conditions are removed following the				
13	procedures of this Section, the permittee shall submit a permit application under-pursuant to the procedures of 15A				
14	NCAC 2Q-02Q .0500 within one year after the limiting terms and conditions are removed.				
15	(d) After a facility is issued a permit that contains terms and conditions to remove the applicability of 15A NCAC 2C				
16	02Q .0500, the facility shall comply with the permitting requirements of this Section.				
17	(e) The Director may require monitoring, recordkeeping, and reporting necessary to assure compliance with the terms				
18	and conditions placed in the permit to remove the applicability of 15A NCAC 2Q-02Q .0500.				
19					
20	History Note: Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(10); 143-215.108;				
21	Eff. July 1, <del>1999.</del> 1999;				
22	Readopted Eff				
23					
24					
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28					

1	15A NCAC 020	Q .0316 is proposed for readoption without changes as follows:
2		
3	15A NCAC 02	Q .0316 ADMINISTRATIVE PERMIT AMENDMENTS
4	(a) An "admini	strative permit amendment" means a permit revision that:
5	(1)	corrects typographical errors;
6	(2)	identifies a change in the name, address or telephone number of any individual identified in the
7		permit, or provides a similar minor administrative change at the facility;
8	(3)	requires more frequent monitoring or reporting by the permittee;
9	(4)	changes test dates or construction dates provided that no applicable requirements are violated by the
10		change in test dates or construction dates; or
11	(5)	changes the permit number without changing any portion of the permit that would not otherwise
12		qualify as an administrative amendment.
13	(b) In making a	administrative permit amendments, the Director:
14	(1)	shall take final action on a request for an administrative permit amendment within 60 days after
15		receiving such a request; and
16	(2)	may make administrative amendments without providing notice to the public.
17	(c) The permitt	ee may implement the changes addressed in the request for an administrative amendment immediately
18	upon submittal	of the request.
19		
20	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
21		Eff. April 1, <del>2001.</del> 2001;
22		Readopted Eff
23		
24		

1	15A NCAC 020	2 .0317 is	proposed for readoption without substantive changes as follows:
2			
3	15A NCAC 020	Q .0317	AVOIDANCE CONDITIONS
4	(a) The owner	or operate	or of a facility may request that terms and conditions be placed in that facility's permit to
5	avoid the applic	ability of:	
6	(1)	15A NC	CAC 02D .0530, Prevention of Significant Deterioration;
7	(2)	15A NC	CAC 02D .0531, Sources in Nonattainment Areas;
8	(3)	15A NC	CAC 02D .0900, Volatile Organic Compounds;
9	(4)	15A NC	CAC 02D .1109, 112(j) Case-by-Case Maximum Achievable Control Technology;
10	(5)	15A NC	CAC 02D .1111, Maximum Achievable Control Technology;
11	(6)	15A NC	CAC 02D .1112(g).1112, 112(g) Case-by-Case Maximum Achievable Control Technology;
12	(7)	15A NC	CAC 02D .1400, Nitrogen Oxides; or
13	(8)	other ru	iles of 15A NCAC 02D, Air Pollution Control Requirements or Title 40 of the Code of
14		Federal	Regulations that contain applicability thresholds.
15	(b) The Directo	or may req	uire the monitoring, recordkeeping, and reporting necessary to assure compliance with the
16	terms and condi	tions place	ed in the permit to remove the applicability of a rule.
17			
18	History Note:	Authori	ty G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.108;
19		Eff. Apr	il 1, <del>2001.</del> 2001;
20		Readop	ted Eff
21			

1	15A NCAC 020	Q .0318 is proposed for readoption with substantive changes as follows:
2		
3	15A NCAC 02	Q .0318 CHANGES NOT REQUIRING PERMIT REVISIONS
4	(a) This rule ap	plies to sources that are not exempt pursuant to Rule .0102 of this Subchapter. 15A NCAC 02Q .0102.
5	This rule applie	s to facilities that have been issued an air quality permit pursuant to this Section.
6	(b) An owner	or operator of a facility may make changes to that facility without first modifying any applicable air
7	permit if:	
8	(1)	the change does not violate any existing requirements or add new applicable requirements;
9	(2)	the change does not cause emissions allowed under the current permit to be exceeded;
10	(3)	the change does not require a modification of a permit term or condition pursuant to Rule .0315 or
11		avoidance condition pursuant to Rule .0317 of this Section;
12	(4)	the change does not require a permit pursuant to 15A NCAC 02Q .0700, Toxic Air Pollutant
13		Procedures;
14	(5)	the change does not require a P.E. Seal pursuant to Rule 15A NCAC 02Q .0112; and
15	(6)	the owner or operator shall notify the Director with written notification in writing, using forms
16		provided by the Division, seven calendar days before the change is made. Within seven calendar
17		days 10 business days of receipt of the notice, the Division of Air Quality shall notify the owner or
18		operator of its determination that the change meets the requirements of Subparagraphs (b)(1)
19		through (b)(5) of this Rule.
20	(c) The writter	notification from the owner or operator required pursuant to Subparagraph (b)(6) of this Rule shall
21	include:	
22	(1)	a description of the change;
23	(2)	the date on which the change will occur;
24	(3)	any change in emissions; and
25	(4)	all permit terms or conditions of the current permit that may be affected by this change.
26	(d) A copy of t	he notification from the owner or operator required pursuant to Subparagraph (b)(6) of this Rule shall
27	be attached to the	he current permit until the permit is revised at the next modification, name change, ownership change,
28	or renewal.	
29		
30	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
31		Eff. June 13, <del>2016.</del> 2016;
32		Readopted Eff
33		

1	15A NCAC 020	Q .0401 is proposed for readoption without substantive changes as follows:	
2			
3		SUBCHAPTER 02Q - AIR QUALITY PERMITS PROCEDURES	
4			
5	15A NCAC 020	Q .0401 PURPOSE AND APPLICABILITY	
6	(a) The purpose	e of this Rule is to implement Phase II of the federal acid rain program pursuant to the requirements of	
7	Title IV of the C	Clean Air Act as provided in 40 C.F.RCFR Parts 72 and 76.	
8	(b) This Section	on applies to the sources described in 40 C.F.R.CFR 72.6 with such exceptions as allowed under-40	
9	C.F.R 72.6.40 CFR 72.6.		
10	(c) A certifyin	g official of any unit may petition the Administrator for a determination of applicability under 40	
11	C.F.RCFR 72.6(c). The Administrator's determination of applicability shall be binding upon the Division, except as		
12	allowed under 4	40 <u>C.F.RCFR</u> 72.6(c).	
13			
14	History Note:	Filed as a Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
15		is effective, whichever is sooner;	
16		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(8); 143-215.108;	
17		Eff. July 1, 1994;	
18		Amended Eff. April 1, 2001; April 1, 1999; April 1, 1996.	
19		Readopted Eff	
20			
21			
22			

1	15A NCAC 02Q	2.0402 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 020	Q .0402 ACID RAIN PERMITTING PROCEDURES	
4	(a) For the pu	repose of this Rule the definitions contained in 40 CFR 72.2 and 76.2 and the measurements,	
5	abbreviations, a	nd acronyms contained in 40 CFR 72.3 shall apply.	
6	(b) Affected un	its as defined in 40 CFR 72.6, 76.1, or Paragraph (b)(1)(b) of Rule .0401 of this Section shall comply	
7	with the permit,	monitoring, sulfur dioxide, nitrogen oxides, excess emissions, recordkeeping and reporting, liability,	
8	and any other provisions as required in 40 CFR Part 72 and 76. The term "permitting authority" shall mean Division		
9	of Environmental Management, Department of Environmental Quality, and the term "Administrator" shall mean the		
10	Administrator of the United States Environmental Protection Agency.		
11	(c) If the provisions or requirements of 40 CFR Part 72 or 76 conflict with or are not included in Section .0500 of this		
12	Subchapter, then Part 72 or 76 provisions and requirements shall apply and take precedence.		
13			
14	History Note:	Filed as a Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
15		is effective, whichever is sooner;	
16		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(8); 143-215.108;	
17		Eff. July 1, 1994;	
18		Amended Eff. April 1, 1999; April 1, 1996.	
19		Readopted Eff	

1	15A NCAC 02Q .0501 is proposed for readoption without substantive changes as follows:
2	
3	SECTION .0500 - TITLE V PROCEDURES
4	
5	15A NCAC 02Q .0501 PURPOSE OF SECTION AND REQUIREMENT FOR A PERMIT
6	(a) The purpose of this Section is to establish an air quality permitting program as required under Title V of the Clean
7	Air Act and 40 CFR Part 70.
8	(b) The procedures and requirements under this Section do not apply until EPA approves this Section.
9	(c) With the exception in Paragraph (d) of this Rule, the owner or operator of an existing facility, new facility, o
10	modification of an existing facility (except for minor modifications under Rule.0515 of this Section), 15A NCAC 020
11	.0515), including significant modifications that would not contravene or conflict with a condition in the existing
12	permit, subject to the requirements of this Section shall not begin construction without first obtaining:
13	(1) a construction and operation permit following the procedures under this Section (except fo
14	Rule.0504), 15A NCAC 02Q .0504), or
15	(2) a construction and operation permit following the procedures under Rule 15A NCAC 02Q .0504 and
16	filing a complete application within 12 months after commencing operation to modify the
17	construction and operation permit to meet the requirements of this Section.
18	(d) If the permittee owner or operator proposes to make a significant modification under Rule 15A NCAC 02Q .051
19	of this Section that would contravene or conflict with a condition in the existing permit, he owner or operator shall
20	not begin construction or make the modification until he owner or operator has obtained:
21	(1) a construction and operation permit following the procedures under this Section (except for Rule
22	.0504 of this Section);15A NCAC 02Q .0504); or
23	(2) a construction and operation permit following the procedures under Rule 15A NCAC 02Q .0504 et
24	this Section and, before beginning operation, files an application and obtains a permit modifying the
25	construction and operation permit to meet the requirements of this Section (except for Rule050
26	of this Section).15A NCAC 02Q .0504).
27	(e) All facilities subject to this Section must have a permit to operate that assures compliance with 40 CFR Part 70
28	and all applicable requirements.
29	(f) Except as allowed under Rule .051515A NCAC 02Q .0515(f) (minor modifications) of this Section, (minor)
30	modifications), no facility subject to the requirements of this Section may operate after the time that it is required to
31	submit a timely and complete application under this Section except in compliance with a permit issued under this
32	Section. This Paragraph does not apply to initial submittals under Rule .0506 of this Section or to permit renewal
33	under Rule .0513 of this Section. 15A NCAC 02Q .0513.
34	(g) If the conditions of Rule 15A NCAC 02Q .0512(b) (application shield) of this Section are met, the facility's failure
35	to have a permit under this Section shall not be a violation.

1 (h) If the owner or operator of a facility subject to the requirements of this Section submits an application for a revision 2 to his permit before receiving the initial permit under this Section, the application for the revision shall be processed 3 under Section .0300 of this Subchapter. 4 (i) The owner or operator of a facility or source subject to the requirements of this Section may also be subject to the 5 toxic air pollutant procedures under 15A NCAC 2Q .0700. 6 (j) The owner or operator of an affected unit subject to the acid rain program requirements of Title IV is also subject 7 to the procedures under Section .0400 of this Subchapter. 8 (k) The owner or operator of a facility subject to the requirements of this Section shall pay permit fees in accordance 9 with the requirements of Section .0200 of this Subchapter. 10 11 Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent History Note: 12 rule becomes effective, whichever is sooner; 13 Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108; 14 Eff. July 1, 1994;

Amended Eff. July 1, 1998; July 1, 1996.

Readopted Eff. . .

15

16

1	15A NCAC 020	Q .0502 is proposed for readoption without substantive changes as follows:
2		
3	15A NCAC 02	Q .0502 APPLICABILITY
4	(a) Except as j	provided in Paragraph (b) or (c) of this Rule, the following facilities are required to obtain a permit
5	under this Secti	on:
6	(1)	major facilities;
7 8	(2)	facilities with a source subject to 15A NCAC 02D .0524 or 40 CFR Part 60, except new residential wood heaters;
9	(3)	facilities with a source subject to 15A NCAC 02D .1110 or 40 CFR Part 61, except asbestos
10	. ,	demolition and renovation activities;
11	(4)	facilities with a source subject to 15A NCAC 02D .1111 or 40 CFR Part 63 or any other standard
12		or other requirement under Section 112 of the federal Clean Air Act, except that a source is not
13		required to obtain a permit solely because it is subject to rules or requirements under Section 112(r)
14		of the federal Clean Air Act;
15	(5)	facilities to which 15A NCAC 02D .0517(2), .0528, .0529, or .0534 .0534, or .1700 applies;
16	(6)	facilities with a source subject to Title IV or 40 CFR Part 72; or
17	(7)	facilities in a source category designated by EPA as subject to the requirements of 40 CFR Part 70.
18	(b) This Section	on does not apply to minor facilities with sources subject to requirements of 15A NCAC 2D .0524,
19	.1110, or .1111	or 40 CFR Part 60, 61, or 63 until EPA requires these facilities to have a permit under 40 CFR Part
20	70.	
21	(c) A facility	shall not be required to obtain a permit under this Section on the sole basis of its greenhouse gas
22	emissions.	
23	(d) Once a facil	lity is subject to this Section because of emissions of one pollutant, the owner or operator of that facility
24	shall submit an	application that includes all sources of all regulated air pollutants located at the facility except for
25	insignificant ac	tivities because of eategory. category as defined in 15A NCAC 2Q .0503(7).
26		
27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
28		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
29		becomes effective, whichever is sooner;
30		Eff. July 1, 1994;
31		Amended Eff. July 1, 1996;
32		Temporary Amendment Eff. December 1, 1999;
33		Amended Eff. July 1, 2000;
34		Temporary Amendment Eff. December 2, 2014;
35		Amended Eff. September 1, 2015.
36		Readopted Eff

1	15A NCAC 02Q .0503 is proposed for readoption with substantive changes as follows:					
2						
3	15A NCAC 02Q .0	503	DEFIN	ITIONS		
4	For the purposes of	this Se	ction, th	ne definitions in G.S. 143 212 and 143 213 G.S. 143 - 212, 143 - 213, 15 A NCAC 20		
5	<u>.0103</u> , and the follo	wing d	efinition	s apply:		
6	(1) ".	Affecte	d States'	' means all states or local air pollution control agencies whose areas of jurisdiction		
7	a	re:				
8	(8	a)	contigu	ous to North Carolina and located less than D=Q/12.5 from the facility, where:		
9 10			(i)	Q = emissions of the pollutant emitted at the highest permitted rate in tons per year, and		
11			(ii)	D = distance from the facility to the contiguous state or local air pollution control		
12				agency in miles		
13			unless t	he applicant can demonstrate to the satisfaction of the Director that the ambient		
14			impact	in the contiguous states or local air pollution control agencies is less than the		
15			increme	ental ambient levels in 15A NCAC 02D .0532(c)(5); or		
16	(1)	o)	within 5	50 miles of the permitted facility.		
17	(2) "0	Comple	te appli	cation" means an application that provides all information described under 40 CFR		
18	7	0.5(c) a	and such	other information that is necessary to determine compliance with all applicable		
19	re	equiren	ents.			
20	(3) "]	Draft po	ermit" m	eans the version of a permit that the Division offers public participation under Rule		
21	<u>1</u>	5A NC	AC 02Q	0521 of this Section or affected State review under Rule _15A NCAC 02Q -0522		
22	0	f this S	ection0	<u>)522.</u>		
23	(4) "]	Emissio	ns allov	wable under the permit" means a federally enforceable permit term or condition		
24	d	etermin	ed at iss	uance to be an applicable requirement that establishes an emissions limit (including		
25	a	work p	ractice s	standard) or a federally enforceable emissions cap that the facility has assumed to		
26	a	void an	applical	ble requirement to which the facility would otherwise be subject.		
27	(5) "]	Final po	ermit" m	eans the version of a permit that the Director issues that has completed all review		
28	p	rocedui	es requi	red under this Section if the permittee does not file a petition under Article 3 of		
29	G	S.S. 150	B.			
30	(6) "]	Fugitiv	e emissi	ons" means those emissions which could not reasonably pass through a stack,		
31	ci	himney	, vent, o	r other functionally-equivalent opening.		
32	(7) "]	Insignif	icant ac	tivities because of category" means:		
33	(8	a)	mobile	sources;		
34	(1)	o)	air-cond	litioning units used for human comfort that are not subject to applicable		
35			requirer	nents under Title VI of the federal Clean Air Act and do not exhaust air pollutants		
36			into the	ambient air from any manufacturing or other industrial process;		

1		(c) ventilating units used for human comfort that do not exhaust air pollutants into the ambient
2		air from any manufacturing or other industrial process;
3		(d) heating units used for human comfort that have a heat input of less than 10,000,000 Btu
4		per hour and that do not provide heat for any manufacturing or other industrial process;
5		(e) noncommercial food preparation;
6		(f) consumer use of office equipment and products;
7		(g) janitorial services and consumer use of janitorial products;
8		(h) internal combustion engines used for landscaping purposes;
9		(i) new residential wood heaters subject to 40 CFR Part 60, Subpart AAA; and
10		(j) demolition and renovation activities covered solely under 40 CFR Part 61, Subpart M.
11	(8)	"Insignificant activities because of size or production rate" means any activity whose emissions
12		would not violate any applicable emissions standard and whose potential emission of particulate,
13		sulfur dioxide, nitrogen oxides, volatile organic compounds, and carbon monoxide before air
14		pollution control devices, i.e., potential uncontrolled emissions, are each no more than five tons per
15		year and whose potential emissions of hazardous air pollutants before air pollution control devices,
16		are each below 1000 pounds per year.
17	(9)	"Minor facility" means any facility that is not a major facility.
18	(10)	"Operation" means the utilization of equipment that emits regulated pollutants.
19	(11)	"Permit renewal" means the process by which a permit is reissued at the end of its term.
20	(12)	"Permit revision" means any permit modification under Rule 15A NCAC 02Q .0515, 15A NCAC
21		02Q .0516, or 15A NCAC 02Q .0517 of this Section or any administrative permit amendment under
22		Rule <u>15A NCAC 02Q</u> . <del>0514 of this Section.</del> .0514.
23	(13)	"Proposed permit" means the version of a permit that the Director proposes to issue and forwards to
24		EPA for review under Rule .0522 of this Section. 15A NCAC 02Q .0522.
25	(14)	"Relevant source" means only those sources that are subject to applicable requirements.
26	(15)	"Responsible official" means a responsible official as defined under 40 CFR 70.2.
27	(16)	"Section 502(b)(10) changes" means changes that contravene an express permit term or condition.
28		Such changes do not include changes that would violate applicable requirements or contravene
29		federally enforceable permit terms and conditions that are monitoring (including test methods),
30		recordkeeping, reporting, or compliance certification requirements.
31	(17)	"Synthetic minor facility" means a facility that would otherwise be required to follow the procedures
32		of this Section except that the potential to emit is restricted by one or more federally enforceable
33		physical or operational limitations, including air pollution control equipment and restrictions on
34		hours or operation, the type or amount of material combusted, stored, or processed, or similar
35		parameters.
36	(18)	"Timely" means:

1		<del>(a)</del>	for initial permit submittals under Rule .0506 of this Section, before the end of the time			
2			period specified for submittal of an application for the respective Standard Industrial			
3			Classification;			
4		<del>(b)</del> (a) f	(b)(a) for a new facility, one year after commencing operation;			
5		<del>(c)</del> (b)	for renewal of a permit previously issued under this Section, nine six months before the			
6			expiration of that permit;			
7		(d)(c)	for a minor modification under Rule .0515 of this Section, 15A NCAC 02Q .0515, before			
8			commencing the modification;			
9		<del>(e)</del> (d)	for a significant modification under Rule 15A NCAC 02Q .0516 of this Section where the			
10			change would not contravene or conflict with a condition in the existing permit, 12 months			
11			after commencing operation;			
12		<u>(f)(e)</u>	for reopening for cause under Rule .0517 of this Section, 15A NCAC 02Q .0517, as			
13			specified by the Director in the request for additional information by the Director;			
14		(g)(f)	for requests for additional information, as specified by the Director in the request for			
15			additional information by the Director; or			
16		(h)(g)	for modifications made under Section 112(j) of the federal Clean Air Act, 18 months after			
17			EPA fails to promulgate a standard for that category of source under Section 112 of the			
18			federal Clean Air Act by the date established pursuant to Section 112(e)(1) or (3) of the			
19			federal Clean Air Act.			
20						
21	History Note:	Author	ity G.S. 143-215.3(a)(1); 143-212; 143-213;			
22		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent ru				
23		becomes effective, whichever is sooner;				
24		Eff. Jul	ly 1, 1994;			
25		Amend	ed Eff. July 1, 1996;			
26		Тетро	rary Amendment Eff. December 1, 1999;			
27		Amend	ed Eff. January 1, 2007; July 1, 2000.			
28		<u>Reado</u> j	oted Eff			
29						
30						

1	ISA NCAC 02Q	0.0304 is proposed for readoption without substantive changes as follows:				
2						
3	15A NCAC 02Q	.0504 OPTION FOR OBTAINING CONSTRUCTION AND OPERATION PERMIT				
4	(a) Pursuant to 4	Rule .0501(c) or (d)(2) of this Section, 15A NCAC 02Q .0501(c)(2) or (d)(2), the owner or operator				
5	of a new or mod	lified facility subject to the requirements of this Section that chooses to obtain a construction and				
6	operation permit	operation permit before the facility must obtain a permit under this Section may file an application under Section				
7	.0300 of this Sub	.0300 of this Subchapter.				
8	(b) The applican	(b) The applicant shall state in his permit application that he wishes to follow the procedures under this Rule.				
9	(c) If the option allowed under Rule 15A NCAC 02Q .0501(c)(1) of this Section is used, then the application					
10	processing proce	dures for prevention of significant deterioration under 15A NCAC 2D .0530 and new source review				
11	for nonattainmen	t areas under 15A NCAC 2D .0531 do not apply. If the option allowed under Rule 15A NCAC 02Q				
12	.0501(c)(2) of the	is Section is used, then the application processing procedures in this Section and:				
13	(1)	under 15A NCAC 2D .0530 for prevention of significant deterioration, or				
14	(2)	under 15A NCAC 2D .0531 for new source review for nonattainment areas, shall apply shall apply.				
15	(d) If the proced	ures under Section .0300 of this Subchapter are followed, the permittee shall have one year from the				
16	date of beginning	g operation of the facility or source to file an amended application following the procedures of this				
17	Section. The Dir	rector shall place a condition in the construction and operation permit stating this requirement.				
18						
19	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent				
20		rule becomes effective, whichever is sooner;				
21		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;				
22		Eff. July 1, 1994.				
23		Readopted Eff				
24						
25						

1	15A NCAC 02Q .0505 is proposed for readoption with no changes as follows:		
2			
3	15A NCAC 02Q	.0505 APPLICATION SUBMITTAL CONTENT	
4	If an applicant do	bes not submit, at a minimum, the following information with is application package, the application	
5	package shall be	returned:	
6	(1)	for new facilities and modified facilities:	
7		(a) an application fee as required under Section .0200 of this Subchapter;	
8		(b) a consistency determination as required under Rule .0507(d)(1) of this Section;	
9		(c) the documentation required under Rule .0507(d)(2) of this Section;	
10		(d) a financial qualification or substantial compliance statement if required; and	
11		(e) applications as required under Rule .0507(a) and (e) of this Section and signed as required	
12		by Rule .0520 of this Section;	
13	(2)	for renewals: applications as required under Rule .0507(a) and (e) of this Section and signed as	
14		required by Rule .0520 of this Section;	
15	(3)	for a name change: three copies of a letter signed by the a responsible official in accordance with	
16		Rule .0520 indicating the current facility name, the date on which the name change shall occur, and	
17		the new facility name;	
18	(4)	for an ownership change: an application fee as required under Section .0200 of this Subchapter,	
19		and:	
20		(a) three copies of a letter sent by each the seller and the buyer indicating the change; or	
21		(b) three copies of a letter sent by either bearing the signature of both the seller and buyer; and	
22		containing a written agreement with a specific date for the transfer of permit responsibility,	
23		coverage, and liability between the current and new permittee; and	
24	(5)	for corrections of typographical errors; changes name, address, or telephone number of any	
25		individual identified in the permit; changes in test dates or construction dates; or similar minor	
26		changes: three copies of a letter signed by a responsible official in accordance with Rule .0520 of	
27		this Section describing the proposed change and explaining the need for the proposed change.	
28			
29	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;	
30		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
31		becomes effective, whichever is sooner;	
32		Eff. July 1, 1994;	
33		Amended Eff. April 1, 2004.	
34		Readopted Eff	
35			

1	15A NCAC 02Q	0507 is	s proposed for readoption with substantive changes as follows:
2			
3	15A NCAC 020	Q .0507	APPLICATION
4	(a) Except for:		
5	(1)	minor	permit modifications covered under Rule .0515 of this Section,15A NCAC 02Q .0515,
6	(2)	signific	cant modifications covered under Rule .0516(c) of this Section, 15A NCAC 02Q .0516(c), or
7	(3)	permit	applications submitted under Rule .0506 of this Section,
8	<u>(3)</u>	renewa	als submitted under 15A NCAC 02Q .0513.
9	the owner or ope	erator of	a source shall have one year from the date of beginning of operation of the source to file a
10	complete applica	ation for	a permit or permit revision. However, the owner or operator of the source shall not begin
11	construction or o	operation	n until he has obtained a construction and operation permit pursuant to Rule 15A NCAC 02Q
12	.0501(c) or (d) a	nd Rule	.0504 of this Section. 15A NCAC 02Q .0504.
13	(b) The applica	ation sha	ll include all the information described in 40 CFR 70.3(d) and 70.5(c), including a list of
14	insignificant acti	ivities be	cause of size or production rate; but not including insignificant activities because of category.
15	The application	<del>form</del> sl	hall be certified by a responsible official for truth, accuracy, and completeness. In the
16	application subr	nitted pu	irsuant to this Rule, the applicant may attach copies of applications submitted pursuant to
17	Section .0400 of	f this Sul	behapter or 15A NCAC 02D .0530 or .0531, provided the information in those applications
18	contains informa	ation req	uired in this Section and is current, valid, and complete.
19	(c) Application	for a per	rmit, permit revision, or permit renewal shall be made in accordance with Rule .0104 of this
20	Subchapter on	forms of	f the Division and shall include plans and specifications giving all necessary data and
21	information as re	equired b	by this Rule. Whenever the information provided on these forms does not describe the source
22	or its air pollution	on abater	ment equipment to the extent necessary to evaluate the application, the Director may request
23	that the applicar	nt provid	e any other information that the Director considers necessary to evaluate the source and its
24	air pollution aba	tement e	quipment.
25	(d) Along with	filing a c	complete-application form, application, the applicant shall also file the following:
26	(1)	for a n	new facility or an expansion of existing facility, a consistency determination in accordance
27		with G	s.S. 143-215.108(f) that:
28		(A)	bears the date of receipt entered by the clerk of the local government, or
29		(B)	consists of a letter from the local government indicating that all zoning or subdivision
30			ordinances are met by the facility;
31	(2)	for a n	ew facility or an expansion of an existing facility in an area without zoning, an affidavit and
32		proof o	of publication of a legal notice as required under Rule .0113 of this Subchapter; and
33	(3)	if requ	ired by the Director, information showing that:
34		(A)	the applicant is financially qualified to carry out the permitted activities, or
35		(B)	the applicant has substantially complied with the air quality and emissions standards
36			applicable to any activity in which the applicant has previously been engaged, and has been
37			in substantial compliance with federal and state environmental laws and rules.

1 (e) The applicant shall submit copies of the application package as follows: 2 (1) for sources subject to the requirements of 15A NCAC 02D .0530, .0531, or .1200, sixfive copies 3 plus one additional copy for each affected state that the Director has to notify pursuant to Rules 15A 4 NCAC 02Q .0521 and <del>.0522 of this Section;</del> 15A NCAC 02Q .0522; 5 (2) for sources not subject to the requirements of 15A NCAC 02D .0530, .0531, or .1200, fourthree 6 copies plus one additional copy for each affected state that the Director has to notify pursuant to 7 Rules15A NCAC 02Q .0521 and .0522 of this Section. 15A NCAC 02Q .0522. 8 The Director may at any time during the application process request additional copies of the complete application 9 package from the applicant. 10 (f) Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit 11 application shall, upon becoming aware of such failure or incorrect submittal, submit, as soon as possible, such 12 supplementary facts or corrected information. In addition, an applicant shall provide additional information as 13 necessary to address any requirements that become applicable to the source after the date he filed a complete 14 application but prior to release of a draft permit. 15 (g) The applicant shall submit the same number of copies of additional information as required for the application 16 package. 17 (h) The submittal of a complete permit application shall not affect the requirement that any facility have a 18 preconstruction permit under 15A NCAC 02D .0530, .0531, or .0532 or under Section .0400 of this Subchapter. 19 (i) The Director shall give priority to permit applications containing early reduction demonstrations under Section 20 112(i)(5) of the federal Clean Air Act. The Director shall take final action on such permit applications as soon as 21 practicable after receipt of the complete permit application. 22 (j) With the exceptions specified in Rule .0203(i) of this Subchapter, a non-refundable permit application processing 23 fee shall accompany each application. The permit application processing fees are defined in Section .0200 of this 24 Subchapter. Each permit or renewal application is incomplete until the permit application processing fee is received. 25 (k) The applicant shall retain for the duration of the permit term one complete copy of the application package and 26 any information submitted in support of the application package. 27 28 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108; 29 Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule

History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;

Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule becomes effective, whichever is sooner;

Eff. July 1, 1994;

Amended Eff. July 1, 1997; July 1, 1996; February 1, 1995;

Temporary Amendment Eff. December 1, 1999;

Amended Eff. September 1, 2015; April 1, 2004; July 1, 2000.

Readopted Eff. .

1 15A NCAC 02Q .0508 is proposed for readoption without substantive changes as follows:

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## 15A NCAC 02Q .0508 PERMIT CONTENT

- 4 (a) The permit shall specify and reference the origin and authority for each term or condition and shall identify any
- 5 differences in form as compared to the applicable requirement on which the term or condition is based.
- 6 (b) The permit shall specify emission limitations and standards, including operational requirements and limitations,
- 7 that assure compliance with all applicable requirements at the time of permit issuance.
- 8 (c) Where an applicable requirement of the federal Clean Air Act is more stringent than an applicable requirement of
- 9 rules promulgated pursuant to Title IV, both provisions shall be placed in the permit. The permit shall state that both
- provisions are enforceable by EPA.
- 11 (d) The permit for sources using an alternative emission limit established under 15A NCAC 02D .0501 (d) or 15A
- 12 NCAC 02D .0952 shall contain provisions to ensure that any resulting emissions limit has been demonstrated to be
- quantifiable, accountable, enforceable, and based on replicable procedures.
- 14 (e) The expiration date contained in the permit shall be for a fixed term of five years for sources covered under Title
- 15 IV and for a term of no more than five years from the date of issuance for all other sources including solid waste
- incineration units combusting municipal waste subject to standards under Section 129(e) of the federal Clean Air Act.
- 17 (f) The permit shall contain monitoring and related recordkeeping and reporting requirements as specified in 40 CFR
- 70.6(a)(3) and 70.6(c)(1) including conditions requiring:
  - (1) the permittee to submit reports of any required monitoring at least every six months. The permittee shall submit reports:
    - (A) on forms obtained from the Division at the address in Rule .0104 of this Subchapter,
  - (B) in a manner as specified by a permit condition, or
    - (C) on other forms that contain the information required by this Subchapter or as specified by a permit condition; and
  - (2) the permittee to report:
    - (A) malfunctions, emergencies, and other upset conditions as prescribed in 15A NCAC 02D .0524, .0535, .1110, or .1111.
      - (B) deviations quarterly from permit requirements not covered under 15A NCAC 02D .0524, .0535, .1110, or .1111. The permittee shall include the probable cause of such deviation and any corrective actions or preventive measures taken.
    - (3) The responsible official to certify all deviations from permit requirements.
- 32 (g) At the request of the permittee, the Director may allow records to be maintained in computerized form in lieu of 33 maintaining paper records if computerized records contain the same information as the paper records would contain.
- 34 (h) The permit for facilities covered under 15A NCAC 02D .2100, Risk Management Program, shall contain:
  - (1) a statement listing 15A NCAC 02D .2100 as an applicable requirement;
    - (2) conditions that require the owner or operator of the facility to submit:

1		(A) a compliance schedule for meeting the requirements of 15A NCAC 02D .2100 by the dates
2		provided in 15A NCAC 02D .2101(a); or
3		(B) as part of the compliance certification under Paragraph (t)(n) of this Rule, a certification
4		statement that the source is in compliance with all requirements of 15A NCAC 02D .2100,
5		including the registration and submission of the risk management plan.
6	The content of t	he risk management plan need not itself be incorporated as a permit term or condition.
7	(i) The permit s	hall:
8	(1)	contain a condition prohibiting emissions exceeding any allowances that a facility lawfully holds
9		under Title IV; but shall not limit the number of allowances held by a permittee, but the permittee
10		may not use allowances as a defense to noncompliance with any other applicable requirement;
11	(2)	contain a severability clause so that various permit requirements will continue to be valid in the
12		event of a challenge to any other portion of the permit;
13	(3)	state that noncompliance with any condition of the permit is grounds for enforcement action; for
14		permit termination, revocation and reissuance, or modification; or for denial of a permit renewal
15		application;
16	(4)	state that the permittee may not use as a defense in an enforcement action that it would have been
17		necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions
18		of the permit;
19	(5)	state that the Director may reopen, modify, revoke and reissue, or terminate the permit for reasons
20		specified in Rule 15A NCAC 02Q .0517 or .0519 of this Section;
21	(6)	state that the filing of a request by the permittee for a permit revision, revocation and reissuance, or
22		termination, notification of planned changes, or anticipated noncompliance does not stay any permit
23		condition;
24	(7)	specify the conditions under which the permit shall be reopened before the expiration of the permit;
25	(8)	state that the permit does not convey any property rights of any sort, or any exclusive privileges;
26	(9)	state that the permittee shall furnish to the Division, in a timely manner:
27		(A) any reasonable information that the Director may request in writing to determine whether
28		cause exists for modifying, revoking and reissuing, or terminating the permit or to
29		determine compliance with the permit, and
30		(B) copies of records required to be kept by the permit when such copies are requested by the
31		Director.
32		(For information claimed to be confidential, the permittee may furnish such records directly to EPA
33		along with a claim of confidentiality.)
34	(10)	contain a provision to ensure that the permittee pays fees required under Section .0200 of this
35		Subchapter;
36	(11)	contain a condition that authorizes the permittee to make Section 502(b)(10) changes, off-permit
37		changes, or emission trades in accordance with Rule .0523 of this Section; 15A NCAC 02Q .0523;

1	(12)	include all applicable requirements for all sources covered under the permit;
2	(13)	include fugitive emissions, if regulated, in the same manner as stack emissions;
3	(14)	contain a condition requiring annual reporting of actual emissions as required under Rule .0207 of
4		this Subchapter; 15A NCAC 02Q 0207;
5	(15)	include all sources including insignificant activities; and
6	(16)	contain other provisions the Director considers appropriate.
7	(j) The permit	shall state the terms and conditions for reasonably anticipated operating scenarios identified by the
8	applicant in the	application. These terms and conditions shall:
9	(1)	require the permittee, contemporaneously with making a change from one operating scenario to
10		another, to record in a log at the permitted facility a record of the operating scenario under which it
11		is operating;
12	(2)	extend the permit shield described in Rule 15A NCAC 02Q .0512 of this Section to all terms and
13		conditions under each such operating scenario; and
14	(3)	ensure that each operating scenario meets all applicable requirements of Subchapter 02D of this
15		Chapter and of this Section.
16	(k) The permit	shall identify which terms and conditions are enforceable by:
17	(1)	both EPA and the Division;
18	(2)	the Division only;
19	(3)	EPA only; and
20	(4)	citizens under the federal Clean Air Act.
21	(l) The permit	shall state that the permittee shall allow personnel of the Division to:
22	(1)	enter the permittee's premises where the permitted facility is located or emissions-related activity is
23		conducted, or where records are kept under the conditions of the permit;
24	(2)	have access to and copy, at reasonable times, any records that are required to be kept under the
25		conditions of the permit;
26	(3)	inspect at reasonable times and using reasonable safety practices any source, equipment (including
27		monitoring and air pollution control equipment), practices, or operations regulated or required under
28		the permit; and
29	(4)	sample or monitor substances or parameters, using reasonable safety practices, for the purpose of
30		assuring compliance with the permit or applicable requirements at reasonable times.
31	(m) When a co	empliance schedule is required under 40 CFR 70.5(c)(8) or under a rule contained in Subchapter 02D
32	of this Chapter,	the permit shall contain the compliance schedule and shall state that the permittee shall submit at least
33	semiannually, o	or more frequently if specified in the applicable requirement, a progress report. The progress report
34	shall contain:	
35	(1)	dates for achieving the activities, milestones, or compliance required in the compliance schedule,
36		and dates when such activities, milestones, or compliance were achieved; and

1	(2)	an explanation of why any dates in the compliance schedule were not or will not be met, and any
2	( ) <b>m</b>	preventive or corrective measures adopted.
3	_	shall contain requirements for compliance certification with the terms and conditions in the permit
4		able by EPA under Title V of the federal Clean Air Act , including emissions limitations, standards,
5	_	es. The permit shall specify:
6	(1)	the frequency (not less than annually or more frequently as specified in the applicable requirements)
7		of submissions of compliance certifications;
8	(2)	a means for monitoring the compliance of the source with its emissions limitations, standards, and
9		work practices; and
10	(3)	a requirement that the compliance certification include:
11		(A) the identification of each term or condition of the permit that is the basis of the certification;
12		(B) the status of compliance with the terms and conditions of the permit for the period covered
13		by the certification, based on the methods or means designated in 40 CFR
14		70.6(c)(5)(iii)(B). The certification shall identify each deviation and take it into account in
15		the compliance certification. The certification shall also identify as possible exceptions to
16		compliance any periods during which compliance is required and in which an excursion or
17		exceedance as defined under 40 CFR 64 occurred;
18		(C) whether compliance was continuous or intermittent;
19		(D) the identification of the method(s) or other means used by the owner and operator for
20		determining the compliance status with each term and condition during the certification
21		period; these methods shall include the methods and means required under 40 CFR Part
22		70.6(a)(3); and
23		(E) such other facts as the Director may require to determine the compliance status of the
24		source;
25	(4)	that all compliance certifications be submitted to EPA as well as to the Division.
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27	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.65; 143-215.66; 143-215.107(a)(10); 143-215.108;
28		Temporary Rule Eff. March 8, 1994 for a period of 180 days or until the permanent rule is effective,
29		whichever is sooner;
30		Eff. July 1, 1994;
31		Amended Eff. July 1, 1996;
32		Temporary Amendment Eff. December 1, 1999;
33		Amended Eff. August 1, 2008; June 1, 2008; January 1, 2007; December 1, 2005; April 1, 2001;
34		July 1, 2000.
35		Readopted Eff
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1	15A NCAC 02Q	.0509 is proposed for readoption without substantive changes as follows:	
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3	15A NCAC 02Q	2.0509 PERMITTING OF NUMEROUS SIMILAR FACILITIES	
4	(a) The Director	may issue, after notice and opportunity for public participation provided in Rule .0521 of this Section,	
5	15A NCAC 02Q	.0521, a permit to cover numerous similar facilities or sources.	
6	(b) The Director	shall not issue a permit under this Rule unless the following conditions are met:	
7	(1)	There is no unique difference that would require special permit conditions for any individual facility;	
8		and	
9	(2)	No unique analysis is required for any facility covered under the permit.	
10	(c) A permit issu	ned under this Rule shall comply with all the requirements of this Section.	
11	(d) A permit iss	ued under this Rule shall identify criteria by which facilities or sources may qualify for the permit.	
12	To facilities or se	ources that qualify, the Director shall grant the terms and conditions of the permit.	
13	(e) The facility of	or source shall be subject to enforcement action for operating without a permit if the facility or source	
14	is later determine	ed not to qualify for the terms and conditions of the permit issued under this Rule.	
15	(f) Sources subj	ect to Title IV shall not be eligible for a permit issued under this Rule.	
16	(g) The owner or operator of a facility or source that qualifies for a permit issued under this Rule shall apply for		
17	coverage under the terms of the permit issued under this Rule or shall apply for a regular permit under this Section.		
18	(h) The Division need not repeat the public participation procedures required under Rule 15A NCAC 02Q .0521-0		
19	this Section whe	n it grants a request by a permit applicant to operate under a permit issued under this Rule.	
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21	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent	
22		rule becomes effective, whichever is sooner;	
23		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;	
24		Eff. July 1, 1994.	
25		Readopted Eff	
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1	15A NCAC 020	Q .0510 is proposed for readoption with no changes as follows:
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3	15A NCAC 02	Q .0510 PERMITTING OF FACILITIES AT MULTIPLE TEMPORARY SITES
4	(a) The Directo	or may issue a single permit authorizing emissions from similar operations by the same facility owner
5	or operator at m	nultiple temporary sites.
6	(b) In order for	a facility to qualify for a permit for multiple temporary site under this Rule, the operation must involve
7	at least one cha	nge of site during the term of the permit.
8	(c) Sources sub	eject to Title IV shall not be eligible for a permit under this Section.
9	(d) Permits for	facilities at multiple temporary sites shall include:
10	(1)	identification of each site;
11	(2)	conditions that will assure compliance with all applicable requirements at all authorized locations;
12	(3)	requirements that the permittee notify the Division at least 10 days in advance of each change of
13		location; and
14	(4)	conditions that assure compliance with all other provisions of this Section.
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16	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
17		rule becomes effective, whichever is sooner;
18		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
19		Eff. July 1, 1994.
20		Readopted Eff
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1	15A NCAC 02Q	.0512 is <sub>1</sub>	proposed for readoption without substantive changes as follows:
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3	15A NCAC 02Q	.0512	PERMIT SHIELD AND APPLICATION SHIELD
4	(a) Permit Shield	1:	
5	(1)	The Dire	ector shall place in a permit issued under this Section a permit term or condition (a permit
6		shield) s	tating that compliance with the conditions of the permit shall be deemed compliance with
7		applicab	ele requirements specifically identified in the permit in effect as of the date of permit
8		issuance	e, provided that:
9		(A)	Such applicable requirements are included and are specifically identified in the permit; or
10		(B)	The Director, in acting on the permit application or revision, determines in writing that
11			other requirements specifically identified are not applicable to the source, and the permit
12			includes the determination or a concise summary thereof.
13	(2)	A permi	t that does not expressly state that a permit shield exists shall be presumed not to provide
14		such a sl	nield.
15	(3)	A permi	t shield shall not alter or affect:
16		(A)	the power of the Commission, Secretary of the Department, or Governor under G.S.
17			143-215.3(a)(12) or EPA under Section 303 of the federal Clean Air Act;
18		(B)	the liability of an owner or operator of a facility for any violation of applicable
19			requirements prior to the effective date of the permit or at the time of permit issuance;
20		(C)	the applicable requirements under Title IV; or
21		(D)	the ability of the Director (or EPA under Section 114 of the federal Clean Air Act) to obtain
22			information to determine compliance of the facility with its permit, this Section, or
23			Subchapter 2D of this Chapter.
24	(4)	A permi	it shield shall not apply to any change made at a facility that does not require a permit
25		revision.	
26	(5)	A permi	it shield shall not extend to minor permit modifications made under Rule .0515 of this
27		Section.	15A NCAC 02Q .0515.
28	(b) Application S	Shield.	
29	(1)	Except a	as provided in Subparagraph (b)(2) of this Rule, if the applicant submits a timely and
30		complete	e application for permit issuance (including for renewal), the facility's failure to have a
31		permit u	nder this Section shall not be a violation:
32		(A)	unless the delay in final action is due to the failure of the applicant's timely submission of
33			information as required or requested by the Director, or
34		(B)	until the Director takes final action on the permit application.
35	(2)	Subpara	graph (b)(1) of this Rule shall cease to apply if, subsequent to the completeness
36		determin	nation made under Rule .0507 of this Section, 15A NCAC 02Q .0507, the applicant fails to

1		submit by the deadline specified in writing by the Director, any additional information identified as
2		being needed to process the application.
3		
4	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
5		rule becomes effective, whichever is sooner;
6		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
7		Eff. July 1, 1994;
8		Amended Eff. July 1, 1997.
9		Readopted Eff
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1	15A NCAC 020	2.0513 is proposed for readoption without substantive changes as follows:	
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3	15A NCAC 020	Q .0513 PERMIT RENEWAL AND EXPIRATION	
4	(a) Permits be	ng renewed are subject to the procedural requirements of this Section, including those for public	
5	participation and	d affected State and EPA review.	
6	(b) Permit exp	piration terminates the facility's right to operate unless a complete renewal application has been	
7	submitted at lea	st nine six months before the date of permit expiration.	
8	(c) If the permittee or applicant has complied with Rule .0512(b)(1) of this Section, 15A NCAC 02Q .0512(b)(1), the		
9	existing permit shall not expire until the renewal permit has been issued or denied. All terms and conditions of the		
10	existing permit	shall remain in effect until the renewal permit has been issued or denied.	
11			
12	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent	
13		rule becomes effective, whichever is sooner;	
14		Authority 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;	
15		Eff. July 1, 1994.	
16		Readopted Eff	
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1	15A NCAC 02Q	0.0514 is proposed for readoption with substantive changes as follows:	
2	15A NCAC 020	) .0514 ADMINISTRATIVE PERMIT AMENDMENTS	
3		strative permit amendment" means a permit revision that:	
5	(a) An adminis (1)	corrects typographical errors;	
6	(2)	identifies a change in the name, address or telephone number of any individual identified in the	
7	(2)	permit, or provides a similar minor administrative change at the facility;	
8	(3)	requires more frequent monitoring or reporting by the permittee;	
9	(4)	changes test dates or construction dates provided that no applicable requirements are violated by the	
10	(4)	change in test dates or construction dates;	
11	(5)	moves terms and conditions from the State-enforceable only portion of a permit to the	
12	(3)	State-and-federal- enforceable portion of the permit provided that terms and conditions being moved	
13		have become federally enforceable through Section 110, 111, or 112 or other parts of the federal	
14		Clean Air Act;	
15	(6)	moves terms and conditions from the federal-enforceable only portion of a permit to the	
16	(0)	State-and-federal-enforceable portion of the permit; or	
17	(7)	changes the permit number without changing any portion of the permit that is federally enforceable	
18	(7)	that would not otherwise qualify as an administrative amendment.	
19	(8)	removes non-applicable permit conditions; or	
20	(9)	removes equipment that has been permanently removed from service.	
21		dministrative permit amendments, the Director:	
22	(1)	shall take final action on a request for an administrative permit amendment within 60 days after	
23	(1)	receiving such request,	
24	(2)	may make administrative amendments without providing notice to the public or any affected State(s	
25	(2)	provided he designates any such permit revision as having been made pursuant to this Rule, and	
25 26	(3)	shall submit a copy of the revised permit to EPA.	
20 27			
28	(c) The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request.		
29 29	-	g final action granting a request for an administrative permit amendment, the Director shall allow	
30		e permit shield under Rule 15A NCAC 02Q .0512 of this Section for the administrative permi	
31	amendments ma		
32			
33	(e) Administrative amendments for sources covered under Title IV shall be governed by rules in Section .0400 of this		
34	Subchapter.  (f) This Rule sh	hall not be used to make changes to the state-enforceable only part of a Title V permit. For the state	
35		y part of a Title V permit, Rule .0316 of this Subchapter shall be used for administrative permit	
36	amendments.	part of a Title v permit, Rule 10310 of this Subenapier shall be used for administrative permit	
,,	amenaments.		

1	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
2		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
3		becomes effective, whichever is sooner;
4		Eff. July 1, 1994;
5		Amended Eff. January 1, 2007; July 1, 1997.
6		Readopted Eff
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1	15A NCAC 02Q	.0515 is proposed for readoption without substantive changes as follows:
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3	15A NCAC 02Q	.0515 MINOR PERMIT MODIFICATIONS
4	(a) The procedure	res set out in this Rule may be used for permit modifications when the modifications:
5	(1)	do not violate any applicable requirement;
6	(2)	do not involve significant changes to existing monitoring, reporting, or recordkeeping requirements
7		in the permit;
8	(3)	do not require or change a case-by-case determination of an emission limitation or other standard,
9		or a source-specific determination for temporary sources of ambient impacts, or a visibility or
10		increment analysis;
11	(4)	do not seek to establish or change a permit term or condition for which there is no corresponding
12		underlying applicable requirement and that the facility has assumed to avoid an applicable
13		requirement to which the facility would otherwise be subject. Such terms and conditions include:
14		(A) a federally enforceable emissions cap assumed to avoid an applicable requirement under
15		any provision of Title I of the federal Clean Air Act; or
16		(B) an alternative emissions limit approved as part of an early reduction plan submitted
17		pursuant to Section 112(i)(5) of the federal Clean Air Act;
18	(5)	are not modifications under any provision of Title I of the federal Clean Air Act; and
19	(6)	are not required to be processed as a significant modification under Rule .0516 of this Section. 15A
20		NCAC 02Q .0516.
21	(b) In addition	to the items required under Rule .0505 of this Section, an application requesting the use of the
22	procedures set ou	t in this Rule shall include:
23	(1)	an application form including:
24		(A) a description of the change,
25		(B) the emissions resulting from the change, and
26		(C) identification of any new applicable requirements that will apply if the change occurs;
27	(2)	a list of the facility's other pending applications awaiting group processing and a determination of
28		whether the requested modification, aggregated with these other applications, equals or exceeds the
29		thresholds set out under Subparagraphs (c)(1) through (3) of this Rule;
30	(3)	the applicant's suggested draft permit;
31	(4)	certification by a responsible official that the proposed modification meets the criteria for using the
32		procedures set out in this Rule and a request that these procedures be used; and
33	(5)	complete information for the Director to use to notify EPA and affected States.
34	(c) The Director	shall use group processing for minor permit modifications processed under this Rule. The Director
35	shall notify EPA	and affected States of the requested permit revisions under this Rule and shall provide the information
36	specified in Rule	.0522 of this Section on a quarterly basis. If the aggregated emissions from all pending minor permit
37	modifications eq	ual or exceed:

- 1 (1) 10 percent of the emissions allowed for the source for which the change is requested,
- 2 (2) 20 percent of the applicable definition of major facility, or
- 3 (3) five tons per year,
- 4 then the Director shall notify EPA and affected States within five business days of the requested permit revision under
- 5 this Rule and provide the information specified in Rule .0522 of this Section.15A NCAC 02Q .0522.
- 6 (d) Within 90 days after receiving a complete application that causes the thresholds in Subparagraphs (c)(1), (2), or
- 7 (3) of this Rule to be exceeded or 15 days after the end of EPA's 45-day review period, whichever is later, the Director
- 8 shall:

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- 9 (1) issue the permit modification as proposed;
- 10 (2) deny the permit modification application;
  - (3) determine that the requested modification does not qualify for the procedures set out in this Rule and should therefore, be processed under Rule .0516 of this Section;
- 13 (4) revise the draft permit modification and transmit the proposed permit to EPA.
  - (e) If the thresholds in Subparagraphs (c)(1), (2), and (3) of this Rule are not exceeded, the Director shall, within 180 days after receiving a completed application for a permit modification or 15 days after the end of EPA's 45-day review period, whichever is later:
    - (1) issue the permit modification as proposed;
    - (2) deny the permit modification application;
  - (3) determine that the requested modification does not qualify for the procedures set out in this Rule and should therefore, be processed under Rule .0516 of this Section; 15A NCAC 02Q .0516;
  - (4) revise the draft permit modification and transmit the proposed permit to EPA.
  - (f) The permit applicant may make the change proposed in his minor permit modification application immediately after filing the completed application with the Division. After the applicant makes the change, the facility shall comply with both the applicable requirements governing the change and the proposed permit terms and conditions until the Director takes one of the final actions specified in Paragraph (d)(1) through (d)(4)(c) of this Rule. Between the filing of the permit modification application and the Director's final action, the facility need not comply with the existing permit terms and conditions it seeks to modify. However, if the facility fails to comply with its proposed permit terms and conditions during this time period, the Director may enforce the terms and conditions of the existing permit that
- 29 the applicant seeks to modify.
- 30 (g) The permit shield allowed under Rule 15A NCAC 02Q .0512 of this Section shall not extend to minor permit
- 31 modifications.
- 32 (h) If the State-enforceable only portion of the permit is revised, the procedures in Section .0300 of this Subchapter
- shall be followed.
- 34 (i) The proceedings shall affect only those parts of the permit related to the modification.

36 History Note: Filed as a 2

- Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
- 37 rule becomes effective, whichever is sooner;

1	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
2	Eff. July 1, 1994;
3	Amended Eff. July 1, 1997.
4	Readopted Eff
5	
6	

1	15A NCAC 020	Q .0516 is proposed for readoption without substantive changes as follows:			
2					
3	15A NCAC 02				
4	(a) The proced	ures set out in this Rule shall be used for applications requesting permit modifications under this Rule			
5	or permit modi	fications that do not qualify for-Rule 15A NCAC 02Q .0514, .0515, .0523, or <del>.0524 of this Section.</del>			
6	<u>.0524.</u>				
7	(b) Significant	modifications include modifications that:			
8	(1)	involve a significant change in existing monitoring permit terms or conditions or relax any reporting			
9		or recordkeeping permit terms or conditions;			
10	(2)	require or change a case by case determination of an emissions limitation or other standard, or a			
11		source specific determination for temporary sources of ambient impacts, or a visibility or increment			
12		analysis;			
13	(3)	seek to establish or change a permit term or condition for which there is no corresponding underlying			
14		applicable requirement and that the facility has assumed to avoid an applicable requirement to which			
15		the facility would otherwise be subject; or			
16	(4)	are modifications under any provision of 15A NCAC 2D or 2Q or Title I of the federal Clean Air			
17		Act not processed under Rule .0514, .0515, .0523, or .0524 of this Section.			
18	(e)(b) An application for a significant permit modification that would contravene or conflict with the existing permit				
19	shall be process	ed following the procedure set out in Rule .0501(d) of this Section. 15A NCAC 02Q .0501(d).			
20	(d)(c) An appli	cation for a significant permit modification that does not contravene or conflict with the existing permit			
21	shall be process	ed following the procedure set out in Rule .0501(c) of this Section. 15A NCAC 02Q .0501(d).			
22	(e)(d) This Rul	e shall not preclude the permittee from making changes consistent with this Section that would render			
23	existing permit	compliance terms and conditions irrelevant.			
24	(f)(e) Except for	r the State-enforceable only portion of the permit, the procedures set out in Rule 15A NCAC 02Q .0507,			
25	.0521, or .0522	of this Section shall be followed to revise a permit under this Rule. If the State-enforceable only			
26	portion of the po	ermit is revised, the procedures in Section .0300 of this Subchapter shall be followed. The proceedings			
27	shall affect only those parts of the permit related to the significant modification.				
28	(h)(f) Significa	nt permit modifications shall be covered under the permit shield in accordance with Rule .0512 of this			
29	Section. 15A N	CAC 02Q .0512.			
30					
31	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent			
32		rule becomes effective, whichever is sooner;			
33		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;			
34		Eff. July 1, 1994.			
35		Readopted Eff			
36					

1	13A NCAC 020	Q .0317 is proposed for readoption without substantive changes as follows:		
2				
3	15A NCAC 02	Q .0517 REOPENING FOR CAUSE		
4	(a) A permit sh	nall be reopened and revised under the following circumstances:		
5	(1)	Additional applicable requirements become applicable to a facility with remaining permit term of		
6		three or more years;		
7	(2)	Additional requirements (including excess emissions requirements) become applicable to a source		
8		covered by Title IV (Upon approval by EPA, excess emissions offset plans shall be deemed to be		
9		incorporated into the permit.);		
10	(3)	The Director or EPA finds that the permit contains a material mistake or that inaccurate statements		
11		were made in establishing the emissions standards or other terms or conditions of the permit; or		
12	(4)	The Director or EPA determines that the permit must be revised or revoked to assure compliance		
13		with the applicable requirements.		
14	(b) Any permit	reopening under Subparagraph (a)(1) of this Rule shall be completed or a revised permit issued within		
15	18 months afte	r the applicable requirement is promulgated. No reopening is required if the effective date of the		
16	requirement is	after the expiration of the permit term unless the term of the permit was extended pursuant to Rule		
17	.0513(c) of this Section. 15A NCAC 02Q .0513(c).			
18	(c) Except for the State-enforceable only portion of the permit, the procedures set out in Rule 15A NCAC 02Q .0507			
19	15A NCAC 02Q .0521, or 15A NCAC 02Q .0522 of this Section shall be followed to reissue a permit that has been			
20	reopened under this Rule. If the State-enforceable only portion of the permit is reopened, the procedures in Section			
21	.0300 of this Su	bchapter shall be followed. The proceedings shall affect only those parts of the permit for which cause		
22	to reopen exists	3.		
23	(d) The Direct	or shall notify the permittee at least 60 days in advance of the date that the permit is to be reopened,		
24	except in cases of imminent threat to public health or safety the Director may notify the permittee less than 60 day			
25	before reopenin	ng the permit. The notice shall explain why the permit is being reopened.		
26	(e) Within 90 days, or 180 days if EPA extends the response period, after receiving notification from EPA that it finds			
27	that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to EPA a proposed			
28	determination of	of termination, modification, or revocation and reissuance, as appropriate.		
29				
30	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent		
31		rule becomes effective, whichever is sooner;		
32		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;		
33		Eff. July 1, 1994;		
34		Amended Eff. July 1, 1997.		
35		Readopted Eff		
36				

1	15A NCAC 020	Q .0518 is proposed for readoption without substantive changes as follows:	
2			
3	15A NCAC 020	Q .0518 FINAL ACTION	
4	(a) The Directo	r may:	
5	(1)	issue a permit, permit revision, or a renewal containing the conditions necessary to carry out the	
6		purposes of G.S. 143, Article 21B and the federal Clean Air Act;	
7	(2)	rescind a permit upon request by the permittee; or	
8	(3)	deny a permit application when necessary to carry out the purposes of G.S. 143, Article 21B and the	
9		federal Clean Air Act.	
10	(b) The Directo	or may not issue a final permit or permit revision, except administrative permit amendments covered	
11	under Rule .051	4 of this Section, 15A NCAC 02Q .0514, until EPA's 45-day review period has expired or until EPA	
12	has notified the	Director that EPA will not object to issuance of the permit or permit revision, whichever occurs first	
13	The Director sh	all issue the permit or permit revision within five days of receipt of notification from EPA that it will	
14	not object to iss	uance or of the expiration of EPA's 45-day review period, whichever occurs first.	
15	(c) If EPA obje	cts to a proposed permit, the Director shall respond to EPA's objection within 90 days after receipt or	
16	EPA's objection	. The Director shall not issue a permit under this Section over EPA's objection.	
17	(d) If EPA does not object in writing to the issuance of a permit, any person may petition EPA to make such objection		
18	by following the procedures and meeting the requirements under 40 CFR 70.8(d).		
19	(e) No permit shall be issued, revised, or renewed under this Section unless all the procedures set out in this Section		
20	have been follo	wed and all the requirements of this Section have been met. Default issuance of a permit, permit	
21	revision, or per	nit renewal by the Director is prohibited.	
22	(f) Thirty days	after issuing a permit, including a permit issued pursuant to Rule .0509 of this Section, 15A NCAC	
23	02Q .0509, that	is not challenged by the applicant, the Director shall notice the issuance of the final permit. The notice	
24	shall be issued	l on the North Carolina Division of Air Quality web site at http://www.ncair.org/permits/	
25	http://deq.nc.go	v/about/divisions/air-quality. The notice shall include the name and address of the facility and permi	
26	number.		
27			
28	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;	
29		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
30		becomes effective, whichever is sooner;	
31		Eff. July 1, 1994;	
32		Amended Eff. January 1, 2010; February 1, 1995.	
33		Readopted Eff	
34			

1	15A NCAC 02Q	519 is proposed for readoption with no changes as	follows:
2			
3	15A NCAC 020	0519 TERMINATION, MODIFICATION, R	EVOCATION OF PERMITS
4	(a) The Directo	nay terminate, modify, or revoke and reissue a pern	nit issued under this Section if:
5	(1)	The information contained in the application or pr	esented in support thereof is determined to be
6		ncorrect;	
7	(2)	The conditions under which the permit or permit ren	newal was granted have changed;
8	(3)	Violations of conditions contained in the permit have	e occurred;
9	(4)	The permit holder fails to pay fees required under S	ection .0200 of this Subchapter within 30 days
10		fter being billed;	
11	(5)	The permittee refuses to allow the Director or his	authorized representative upon presentation o
12		redentials:	
13		A) to enter, at reasonable times and using reasonable	onable safety practices, the permittee's premises
14		in which a source of emissions is located of	or in which any records are required to be kep
15		under terms and conditions of the permit;	
16		B) to have access, at reasonable times, to any	copy or records required to be kept under terms
17		and conditions of the permit;	
18		C) to inspect, at reasonable times and usin	g reasonable safety practices, any source of
19		emissions, control equipment, and any mo	onitoring equipment or method required in the
20		permit; or	
21		D) to sample, at reasonable times and using re	easonable safety practices, any emission source
22		at the facility;	
23	(6)	EPA requests that the permit be revoked under 40 C	FR 70.7(g) or 70.8(d); or
24	(7)	The Director finds that termination, modification	or revocation and reissuance of a permit is
25		ecessary to carry out the purpose of G.S. 143, Artic	cle 21B.
26	(b) To operate a	cility or source after its permit has been revoked is a	violation of this Section and G.S. 143-215.108
27			
28	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994	for a period of 180 days or until the permanen.
29		ule becomes effective, whichever is sooner;	
30		Authority G.S. 143-215.3(a)(1),(1a),(1b); 143-215.1	107(a)(10); 143-215.108;
31		Eff. July 1, 1994.	
32		Readopted Eff	
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35			
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1	15A NCAC 020	Q .0520 is proposed for readoption with no changes as follows:
2		
3	15A NCAC 020	Q .0520 CERTIFICATION BY RESPONSIBLE OFFICIAL
4	(a) A responsi	ble official shall certify the truth, accuracy, and completeness of any application form, report, or
5	compliance cert	ification required under this Section or by a term or condition in a permit issued under this Section.
6	(b) This certific	cation shall state that, based on information and belief formed after reasonable inquiry, the statement
7	and information	in the document are true, accurate, and complete.
8		
9	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
10		rule becomes effective, whichever is sooner;
11		Authority G.S. 143-215.3(a)(1),(2); 143-215.107(a)(10); 143-215.108;
12		Eff. July 1, 1994.
13		Readopted Eff
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1 15A NCAC 02Q .0521 is proposed for readoption without substantive changes as follows:

2

## 15A NCAC 02Q .0521 PUBLIC PARTICIPATION

- 4 (a) The Director shall give public notice with an opportunity for comments and a hearing on all draft permits and
- 5 permit revisions except permit revisions issued under Rules 15A NCAC 02Q .0514, 15A NCAC 02Q .0515, .0524 of
- 6 this Section and 15A NCAC 02Q .0524. The Director shall give public notice with an opportunity for comments and
- 7 a hearing on draft permit revisions issued under-Rule 15A NCAC 02Q .0514, 15A NCAC 02Q .0515, and 15A NCAC
- 8 02Q .0524 of this Section if the Director finds it is in the best interest of the public.
- 9 (b) The notice of any draft permit for an existing facility for which a public hearing is scheduled, or new facility, shall
- 10 be given by publication in a newspaper of general circulation in the area where the facility is located, posted on the
- 11 North Carolina Division of Air Quality web site at http://www.ncair.org/permits/,
- 12 <a href="http://deq.nc.gov/about/divisions/air-quality">http://deq.nc.gov/about/divisions/air-quality</a>, and emailed to persons who are on the Division's emailing list for air
- 13 quality permits.
- 14 (c) The notice for existing facilities for which a public hearing is not scheduled shall be given by posting the draft
- permit on the North Carolina Division of Air Quality web site, site at http://deq.nc.gov/about/divisions/air-quality, and
- shall be emailed to persons who are on the Division's emailing list for air quality permit notices.
- 17 (d) The notice shall identify:
- 18 (1) the affected facility;
- 19 (2) the name and address of the permittee;
- 20 (3) the name and address of the person to whom to send comments and requests for public hearing;
- 21 (4) the name, address, and telephone number of Divisional staff from whom interested persons may
- obtain additional information, including copies of the permit draft, the application, compliance plan, monitoring and compliance reports, all other relevant supporting materials, and all other materials
- monitoring and compliance reports, all other relevant supporting materials, and all other materials available to Division that are relevant to the permit decision;
- 25 (5) the activity or activities involved in the permit action;
- 26 (6) any emissions change involved in any permit modification;
- 27 (7) a brief description of the comment procedures;
- 28 (8) the procedures to follow to request a hearing unless a hearing has already been scheduled; and
- 29 (9) the time and place of any hearing that has already been scheduled.
- 30 (e) The Director shall send a copy of the notice to affected States and EPA.
- 31 (f) The notice shall allow 30 days for public comments.
- 32 (g) If the Director finds that a public hearing is in the best interest of the public, the Director shall require a public
- hearing to be held on a draft permit. Notice of a public hearing shall be given at least 30 days before the hearing.
- 34 (h) If EPA requests a record of the comments and of the issues raised during the public participation process, the
- 35 Director shall provide EPA this record.
- 36 (i) Persons who desire to be placed on the Division's email notification list for air quality permit notices shall subscribe
- to the permits email list serve at <a href="http://www.neair.org/permits/-http://deq.nc.gov/about/divisions/air-quality">http://deq.nc.gov/about/divisions/air-quality</a>.

1	History Note:	Authority G.S. 143-215.3(a)(1),(3); 143-215.107(a)(10); 143-215.108; 143-215.111(4);
2		Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule
3		becomes effective, whichever is sooner;
4		Eff. July 1, 1994;
5		Amended Eff. January 1, 2010; July 1, 1998.
6		Readopted Eff
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1	15A NCAC 020	Q .0522 is proposed for readoption without substantive changes as follows:		
2				
3	15A NCAC 02	Q .0522 REVIEW BY EPA AND AFFECTED STATES		
4	(a) The Directo	or shall provide EPA a copy of each permit application, including any application for permit revision,		
5	each proposed p	permit, and each final permit issued under this Section. If EPA has informed the Director that a permit		
6	application sum	mary and relevant portion of the permit application and compliance plan are all it needs, the Director		
7	may provide the	s abridgement in place of the complete application.		
8	(b) The Divisi	on shall retain for five years a copy of all permit applications, permits, and other related material		
9	submitted to or	issued by the Division under this Section.		
10	(c) The Directo	or shall provide notice to each affected State of each draft permit at or before the time notice is provided		
11	to the public un	der-Rule .0521 of this Section. 15A NCAC 02Q .0521.		
12	(d) The Director, in writing, shall notify EPA and any affected State of any refusal by the Division to accept all			
13	recommendations for the proposed permit that the affected State submitted during the public or affected State review			
14	period and shall	I state the reasons for not accepting any such recommendations.		
15				
16	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent		
17		rule becomes effective, whichever is sooner;		
18		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108; 143-215.111(5);		
19		Eff. July 1, 1994.		
20		Readopted Eff		
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24				

1	15A NCAC 02Q .0523 is proposed for readoption with substantive changes as follows:		
2			
3	15A NCAC 020	Q .0523	CHANGES NOT REQUIRING PERMIT REVISIONS
4	(a) Section 502	(b)(10) cl	nanges:
5	(1)	The pe	rmittee may make Section 502(b)(10) changes without having his permit revised if:
6		(A)	The changes are not a modification under 15A NCAC 02D or Title I of the federal Clean
7			Air Act;
8		(B)	The changes do not cause the emissions allowed under the permit to be exceeded;
9		(C)	The permittee notifies the Director and EPA with written notification at least seven days
10			before the change is made; and
11		(D)	The permittee attaches the notice to the relevant permit.
12	(2)	The wr	itten notification required under Part (a)(1)(C) of this Rule shall include:
13		(A)	a description of the change,
14		(B)	the date on which the change will occur,
15		(C)	any change in emissions, and
16		(D)	any permit term or conditions that is no longer applicable as a result of the change.
17	(3)	Section	502(b)(10) changes shall be made in the permit the next time that the permit is revised or
18		renewe	d, whichever comes first.
19	(b) Off-permit	changes.	A permittee may make changes in his operation or emissions without revising his permit if:
20	(1)	The ch	ange affects only insignificant activities and the activities remain insignificant after the
21		change	, <del>or</del>
22	(2)	The ch	ange is not covered under any applicable requirement.
23	(3)	The ch	anges are consistent with this Section and would render existing permit compliance terms
24		and con	nditions irrelevant.
25	(c) Emissions to	rading.	
26	(1)	To the	extent that emissions trading is allowed under 15A NCAC 02D, including subsequently
27		adopted	d maximum achievable control technology standards, emissions trading is allowed without
28		permit	revisions provided that:
29		(A)	All applicable requirements are met;
30		(B)	The permittee complies with all terms and conditions of the permit in making the emissions
31			trade; and
32		(C)	The permittee notifies the Director and EPA with written notification at least seven days
33			before the trade is made; this notification requirement does not apply to trades made under
34			15A NCAC 02D .1419, Nitrogen Oxide Budget Trading Program, 15A NCAC .02D .2408,
35			Trading Program and Banking (CAIR), or 15A NCAC 02D .2510, Trading and Banking
36			(CAMR).made.

1	(2)	If an emissions cap has been established by a permit condition for the purposes of limiting emissions		
2		below t	hat allowed by an otherwise applicable requirement, emissions trading is allowed to the	
3		extent a	llowed by the permit if:	
4		(A)	An emissions cap is established in the permit to limit emissions;	
5		(B)	The permit specifies the emissions limits with which each source shall comply under any	
6			applicable requirement;	
7		(C)	The permittee complies with all permit terms that ensure the emissions trades are	
8			enforceable, accountable, and quantifiable;	
9		(D)	The permittee complies with all applicable requirements;	
10		(E)	The permittee complies with the emissions trading procedures in the permit; and	
11		(F)	The permittee notifies the Director and EPA with written notification at least seven days	
12			before the trade is made.	
13	(3)	The wri	tten notification required under Subparagraph (1) of this Paragraph shall include:	
14		(A)	a description of the change,	
15		(B)	the date on when the change will occur,	
16		(C)	any change in emissions,	
17		(D)	the permit requirement with which the facility or source will comply using the emissions	
18			trading provision of the applicable provision of 15A NCAC 02D, and	
19		(E)	the pollutants emitted subject to the emissions trade.	
20		This Su	bparagraph does not apply to trades made under 15A NCAC 02D .1419, Nitrogen Oxide	
21		Budget	Trading Program, 15A NCAC .02D .2408 Trading Program and Banking, or 15A NCAC	
22		02D .25	710, Trading and Banking.	
23	(4)	The wri	tten notification required under Subparagraph (2) of this Paragraph shall include:	
24		(A)	a description of the change,	
25		(B)	the date on when the change will occur,	
26		(C)	changes in emissions that will result and how the increases and decrease in emissions will	
27			comply with the terms and conditions of the permit.	
28	(d) The permit	shield allo	wed under Rule 15A NCAC 02Q .0512 of this Section does not apply to changes made under	
29	Paragraphs (a),	(b), or (c)	of this Rule.	
30				
31	History Note:	Authori	ty G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;	
32		Tempor	ary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent rule	
33		become	s effective, whichever is sooner;	
34		Eff. July	v 1, 1994;	
35		Amende	ed Eff. June 1, 2008; December 1, 2005.	
36		Readop	ted Eff	

1	15A NCAC 020	Q .0524 is proposed for readoption with no changes as follows:
2		
3	15A NCAC 02	Q .0524 OWNERSHIP CHANGE
4	(a) Application	as for ownership changes shall:
5	(1)	contain the information required under Rule .0505(4) of this Subchapter, and
6	(2)	follow the procedures under Section .0300 of this Subchapter.
7	(b) When the D	Director permits an ownership change, he shall submit a copy of the permit to EPA as an administrative
8	amendment.	
9		
10	History Note:	Filed as a Temporary Adoption Eff. March 8, 1994 for a period of 180 days or until the permanent
11		rule becomes effective, whichever is sooner;
12		Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
13		Eff. July 1, 1994.
14		Readopted Eff
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15A NCAC 02Q .0525 is proposed for readoption without substantive changes as follows:

## 15A NCAC 02Q .0525 APPLICATION PROCESSING SCHEDULE

(a) Except for permit applications submitted under Rule .0506 of this Subchapter, the <u>The</u> Division shall adhere to the following schedule in processing <u>permit</u> applications for permits, significant permit modifications, and <u>permit renewal:</u>applications:

- (1) The Division shall send written acknowledgment of receipt of the application to the applicant within 10 days of receipt of the application.
- (2) The Division shall review all permit applications within 60 days of receipt of the application to determine whether the application is complete or incomplete. The Division shall notify the applicant by letter:

(A)(a) stating that the application as submitted is complete and specifying the completeness date,

- (B)(b) stating that the application is incomplete, requesting additional information and specifying the deadline date by which the requested information is to be received by the Division, or
- (C)(c) stating that the application is incomplete and requesting that the applicant rewrite and resubmit the application.

If the Division does not notify the applicant by letter dated within 60 days of receipt of the application that the application is incomplete, the application shall be deemed complete. A completeness determination shall not prevent the Director from requesting additional information at a later date when such information is considered necessary to properly evaluate the source, its air pollution abatement equipment, or the facility. If the applicant has not provided the requested additional information by the deadline specified in the letter requesting additional information, the Director may return the application to the applicant as incomplete. The applicant may request a time extension for submittal of the requested additional information. A completeness determination shall not be necessary for minor modifications under Rule .0514 of this Section.

If the Division does not notify the applicant by letter dated within 60 days of receipt of the application that the application is incomplete, the application shall be deemed complete. A completeness determination shall not prevent the Director from requesting additional information at a later date when such information is considered necessary to properly evaluate the source, its air pollution abatement equipment, or the facility. If the applicant has not provided the requested additional information by the deadline specified in the letter requesting additional information, the Director may withdraw the application to the applicant as incomplete. The applicant may request a time extension for submittal of the requested additional information. A completeness determination shall not be necessary for minor modifications under 15A NCAC 02Q .0515.

(3) The Division shall determine within 60 days of receipt of a complete application if any additional information is needed to conduct the technical review of the application. A technical completeness determination shall not prevent the Director from requesting additional information at a later date when such information is considered necessary to properly evaluate the source, its air pollution

1		abatement equipment or the facility. The Division shall complete the technical review within 270
2		days of receipt of a complete application or 10 days after receipt of requested additional information,
3		whichever is later.
4	(4)	The Director shall send the public notice for public comment on the draft permit to affected states,
5		to EPA, and to persons on the mailing list within 270 days after receipt of a complete application or
6		10 days after receipt of requested additional information, whichever is later.
7	(5)	If a public hearing is requested and approved by the Director for a draft permit, it shall be held
8		within 45 days of the Director's decision to hold a public hearing.
9	(6)	The Director shall complete the review of the record and send the proposed permit to EPA:
10		(A)(a) within 30 days after the close of the public comment period if there is no public hearing on
11		the draft permit; or
12		(B)(b) within 45 days after the close of the public hearing if there is a public hearing on the draft
13		permit.
14	(7)	If EPA does not object to the proposed permit, the Director shall issue the permit within five days
15		after:
16		(A)(a) expiration of EPA 45-day review period; or
17		(B)(b) receipt of notice from EPA that it will not object to issuance, whichever comes first.
18	(8)	If EPA objects to the proposed permit, the Director shall respond to EPA's objection within 90 days
19		after receipt of EPA's objections.
20	(b) The Directo	or may return at any time applications containing insufficient information to complete the review.
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22	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108;
23		Eff. February 1, 1995;
24		Amended Eff. July 1, 1998.
25		Readopted Eff
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1 15A NCAC 02Q .0526 is proposed for readoption without substantive changes as follows: 2 3 112(J) CASE-BY-CASE MACT PROCEDURES 15A NCAC 02O .0526 4 (a) The owner or operator of a source required to apply maximum achievable control technology (MACT) under 15A 5 NCAC 02D .1109 shall follow the permit procedures set out in this Rule. 6 (b) For the purposes of this Rule, the definitions in 15A NCAC-02D.1109, 02D .1109, 40 CFR 63.51, 40 CFR 63.2, 7 and the following definitions apply: 8 (1) "Equivalent emission limitation" means an emission limitation, established under Section 112(j) of 9 the federal Clean Air Act, that is equivalent to the MACT standard that EPA would have 10 promulgated under Section 112(d) or (h) of the federal Clean Air Act. 11 (2) "Source category schedule for standards" means the schedule for promulgating MACT standards 12 issued pursuant to Section 112(e) of the federal Clean Air Act. 13 (3) "Title V permit" means a permit issued under this Section. 14 (c) Except as provided for in Paragraph (d) or (e) of this Rule, the owner or operator of a source required to apply 15 MACT under 15A NCAC 2D .1109 shall submit an application for a permit or for a significant permit revision under 16 this Section, whichever is applicable. 17 (d) Approval process for new and existing affected sources. Sources subject to Section 112(j) as of the Section 112(j) 18 deadline. The requirements of Subparagraphs (d)(1) and (2) of this Paragraph shall apply to major sources that include, 19 as of the Section 112(j) deadline, one or more sources in a category or subcategory for which the EPA has failed to 20 promulgate an emission standard under 40 CFR Part 63 on or before an applicable Section 112(j) deadline. Existing 21 source MACT requirements (including relevant compliance deadlines), as specified in a Title V permit issued to the 22 facility pursuant to the requirements of 40 CFR Part 63, Subpart B, shall apply to such sources. 23 The owner or operator shall submit an application for a permit or for a revision to an existing Title (1) 24 V permit issued or a pending Title V permit meeting the requirements of Subparagraph (m)(1) of 25 this Rule by the Section 112(j) deadline if the owner or operator can reasonably determine that one 26 or more sources at the facility belong in a category or subcategory subject to Section 112(j) of the 27 federal Clean Air Act. 28 (2) The owner or operator of a source that does not submit an application under Subparagraph (d)(1)(A) 29 of this Rule and that is notified in writing by the Division that one or more sources at the facility belong to a category or subcategory subject to Section 112(j) of the federal Clean Air Act shall 30 31 submit an application for a Title V permit or for a revision to an existing Title V permit meeting the 32 requirements of Paragraph (m)(1) of this Rule within 30 days after being notified in writing by the 33 Division. The Division is not required to make such notification. 34 (3) The requirements in Parts (A) and (B) of this Subparagraph shall apply when the owner or operator 35 has obtained a Title V permit that incorporates a Section 112(g) case-by-case MACT determination 36 by the Division under 15A NCAC 02D .1112, but has not submitted an application for a Title V permit revision that addresses the emission limitation requirements of Section 112(j) of the federal Clean Air Act.

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- (A) When the owner or operator has a Title V permit that incorporates a Section 112(g) caseby-case MACT determination under 15A NCAC 02D .1112, the owner or operator shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule for a Title V permit revision within 30 days of the Section 112(j) deadline or within 30 days of being notified that in writing by the Division that one or more sources at the major facility belong in such category or subcategory. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emission limitations adopted pursuant to the prior 112(g) caseby-case MACT determination are substantially as effective as the emission limitations that Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are substantially as effective, then the Division shall retain the existing limitations in the permit to effectuate Section 112(j) of the federal Clean Air Act. If the Division does not retain the previously adopted 112(g) emission limitations, the MACT requirements of this Rule are satisfied upon issuance of a revised Title V permit incorporating any additional Section 112(j) requirements.
- (B) When the owner or operator that has submitted a Title V permit application that incorporates a Section 112(g) case-by-case MACT determination by the Division under 15A NCAC 02D .1112, but has not received the permit incorporating the Section 112(g) requirements, the owner or operator shall continue to pursue a Title V permit that addresses the requirements of Section 112(g) of the federal Clean Air Act. The owner or operator shall submit a permit application meeting the requirements of Paragraph (m)(1) of this Rule within 30 days of issuance of that Title V permit. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emissions limitations adopted pursuant to the prior 112(g) case-by-case MACT determination are substantially as effective as the emission limitations that the Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are substantially as effective, then the Director shall retain the existing emission limitations to effectuate Section 112(j) of the federal Clean Air Act and revise the permit accordingly. If the Division does not retain the previously adopted 112(g) emission limitations, the MACT requirements of this Rule are satisfied upon issuance of a revised Title V permit incorporating any additional Section 112(j) requirements.
- (1) Sources subject to Section 112(j) as of the Section 112(j) deadline. The requirements of Subparagraphs (d)(1)(A) and (B) of this Paragraph shall apply to major sources that include, as of the Section 112(j) deadline, one or more sources in a category or subcategory for which the EPA

has failed to promulgate an emission standard under 40 CFR Part 63 on or before an applicable Section 112(j) deadline. Existing source MACT requirements (including relevant compliance deadlines), as specified in a Title V permit issued to the facility pursuant to the requirements of 40 CFR Part 63, Subpart B, shall apply to such sources.

- (A) The owner or operator shall submit an application for a permit or for a revision to an existing Title V permit issued or a pending Title V permit meeting the requirements of Subparagraph (m)(1) of this Rule by the Section 112(j) deadline if the owner or operator can reasonably determine that one or more sources at the facility belong in a category or subcategory subject to Section 112(j) of the federal Clean Air Act.
- (B) The owner or operator of a source that does not submit an application under Subparagraph (d)(1)(A) of this Rule and that is notified in writing by the Division that one or more sources at the facility belong to a category or subcategory subject to Section 112(j) of the federal Clean Air Act shall submit an application for a Title V permit or for a revision to an existing Title V permit meeting the requirements of Paragraph (m)(1) of this Rule within 30 days after being notified in writing by the Division. The Division is not required to make such notification.
- (C) The requirements in Parts (i) and (ii) of this Subparagraph shall apply when the owner or operator has obtained a Title V permit that incorporates a Section 112(g) case by case MACT determination by the Division under 15A NCAC 02D .1112, but has not submitted an application for a Title V permit revision that addresses the emission limitation requirements of Section 112(j) of the federal Clean Air Act.
  - When the owner or operator has a Title V permit that incorporates a Section 112(g) case by case MACT determination under 15A NCAC 02D .1112, the owner or operator shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule for a Title V permit revision within 30 days of the Section 112(j) deadline or within 30 days of being notified that in writing by the Division that one or more sources at the major facility belong in such category or subcategory. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emission limitations adopted pursuant to the prior 112(g) case by case MACT determination are substantially as effective as the emission limitations that Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are substantially as effective, then the Division shall retain the existing limitations in the permit to effectuate Section 112(j) of the federal Clean Air Act. If the Division does not retain the previously adopted 112(g) emission limitations, the MACT requirements of this Rule are

satisfied upon issuance of a revised Title V permit incorporating any additional Section 112(i) requirements.

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- When the owner or operator that has submitted a Title V permit application that (ii) incorporates a Section 112(g) case by case MACT determination by the Division under 15A NCAC 02D .1112, but has not received the permit incorporating the Section 112(g) requirements, the owner or operator shall continue to pursue a Title V permit that addresses the requirements of Section 112(g) of the federal Clean Air Act. The owner or operator shall submit a permit application meeting the requirements of Paragraph (m)(1) of this Rule within 30 days of issuance of that Title V permit. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emissions limitations adopted pursuant to the prior 112(g) case by case MACT determination are substantially as effective as the emission limitations that the Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are substantially as effective, then the Director shall retain the existing emission limitations to effectuate Section 112(j) of the federal Clean Air Act and revise the permit accordingly. If the Division does not retain the previously adopted 112(g) emission limitations, the MACT requirements of this Rule are satisfied upon issuance of a revised Title V permit incorporating any additional Section 112(j) requirements.
- (e) Sources that become subject to Section 112(j) of the federal Clean Air Act after the Section 112(j) deadline and that do not have a Title V permit addressing Section 112(j) requirements. The requirements of this Paragraph apply to sources that do not meet the criteria in Paragraph (d) of this Rule on the Section 112(j) deadline and are therefore not subject to Section 112(j) of the federal Clean Air Act on that date, but where events occur subsequent to the Section 112 (j) deadline that would bring the source under the requirements of this Rule, and the source does not have a Title V permit that addresses the requirements of Section 112(j) of the federal Clean Air Act.
  - (1) When one or more sources in a category or subcategory subject to the requirements of this Rule are installed at a major source, or result in the source becoming a major source due to the installation, and the installation does not invoke Section 112(g) requirements in 15A NCAC 02D .1112, the owner or operator shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule within 30 days of startup of the source. Existing source MACT requirements (including relevant compliance deadlines), as specified in a Title V permit issued pursuant to the requirements of this Rule, shall apply to such sources. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emissions limitations adopted pursuant to the prior 112(g) case-by-case MACT determination are substantially as effective as the emission limitations that the Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are

substantially as effective, then the Division shall retain the existing emission limitations to effectuate Section 112(j) of the federal Clean Air Act and revise the permit accordingly. If the Division does not retain the previously adopted 112(g) emission limitations, the MACT requirements of this Rule are satisfied upon issuance of a revised Title V permit incorporating any additional Section 112(j) requirements.

- (2) When one or more sources in a category or subcategory subject to 112(j) requirements are installed at a major source or result in the source becoming a major source due to the installation, and the installation requires 112(g) emission limitations to be established and permitted under 15A NCAC 02Q .0528, and the owner or operator has not submitted an application for a Title V permit revision that addresses the emission limitation requirements of Section 112(j) of the federal Clean Air Act, the owner or operator shall apply for and obtain a Title V permit that addresses the emission limitation requirements of Section 112(g) of the federal Clean Air Act. Within 30 days of issuance of that Title V permit, the owner or operator shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule for a revision to the existing Title V permit. The Division shall determine whether the emissions limitations adopted pursuant to the prior 112(g) case-by-case MACT determination are substantially as effective as the emission limitations that the Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question. If the Division determines the previously adopted 112(g) emission limitations are substantially as effective, then the Division shall retain the existing emission limitations to effectuate Section 112(j) of the federal Clean Air Act and revise the permit accordingly. If the Division does not retain the previously adopted 112(g) emission limitations, the permit shall be revised to incorporate any additional Section 112(j) requirements.
- (3) The owner or operator of an area source that, due to a relaxation in any federally enforceable emission limitation (such as a restriction on hours of operation), increases its potential to emit hazardous air pollutants such that the source becomes a major source that is subject to this Rule, shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule within 30 days after the date that such source becomes a major source. The Director shall use the procedures in Paragraph (n) of this Rule in reviewing the application. The existing source MACT requirements (including relevant compliance deadlines), shall apply to such sources.
- (4) If EPA establishes a lesser quantity emission rate under Section 112(a)(1) of the Federal Clean Air Act that results in an area source becoming a major source that is subject to this Rule, then the owner or operator of such a major source shall submit an application meeting the requirements of Paragraph (m)(1) of this Rule on or before the date six months after the date that such source becomes a major source. Existing source MACT requirements (including relevant compliance deadlines), as specified in a Title V permit issued pursuant to the requirements of this Rule, shall apply to such sources.
- (f) Sources that have a Title V permit addressing Section 112(j) requirements. The requirements of this Paragraph apply to major sources that include one or more sources in a category or subcategory for which EPA fails to promulgate

an emission standard on or before the Section 112(j) deadline, and the owner or operator has a permit meeting the Section 112(j) requirements, and where changes occur at the major source to equipment, activities, or both, subsequent to the Section 112(j) deadline.

- (1) If the Title V permit already provides the requirements that address the events that occur under this Paragraph subsequent to the Section 112(j) deadline, then the source shall comply with the applicable new source MACT or existing source MACT requirements as specified in the permit, and the Section 112(j) requirements are thus satisfied.
- (2) If the Title V permit does not contain the requirements that address the events that occur under this Paragraph subsequent to the Section 112(j) deadline, then the owner operator shall submit an application for a revision to the existing Title V permit that meets the requirements of Paragraph (m)(1) of this Rule within 30 days of beginning construction. Existing source MACT requirements (including relevant compliance deadlines), as specified in a Title V permit issued pursuant to the requirements of this Rule shall apply to such sources.
- (g) Requests for applicability determination. An owner or operator who is unsure of whether one or more sources at a major source belong in a category or subcategory for which EPA has failed to promulgate an emission standard under this 40 CFR Part 63 may, on or before an applicable Section 112(j) deadline, request an applicability determination from the Division by submitting an application meeting the requirements of Paragraph (m)(1) of this Rule by the applicable deadlines specified in Paragraphs (d), (e), or (f) of this Rule.
- (h) An owner or operator who submits a Part 1 MACT application meeting the requirements of Paragraph (m)(1) of this Rule shall submit a Part 2 MACT application meeting the requirements of Paragraph (m)(2) of this Rule no later than the applicable date specified in 40 CFR 63 Subpart B Table 1. The submission date specified in 40 CFR 63 Subpart B Table 1 for Miscellaneous Organic Chemical Manufacturing shall apply to sources in each of the source categories listed in 40 CFR 63 Subpart B Table 2. When an owner or operator is required by 15A NCAC 02D .1109 and this Rule to submit an application meeting the requirements of Paragraph (m)(1) of this Rule by a date that is after the date for a Part 2 MACT application for sources in the category or subcategory in question established by 40 CFR 63 Subpart B Table 1, the owner or operator shall submit a Part 2 MACT application meeting the requirements of Paragraph (m)(2) of this Rule within 60 additional days after the applicable deadline for submission of the Part 1 MACT application. The Part 2 applications shall be reviewed by the Division according to the procedures established in 40 CFR 63.55.
  - (1) Any owner or operator who submitted a request for an applicability determination on or before May 15, 2002, that remained pending as of May 30, 2003, and who still wishes to obtain such a determination must resubmit that request by the date that is 60 days after the Administrator publishes in the Federal Register a proposed standard under Section 112(d) or 112(h) of the Clean Air Act for the category or subcategory in question. Such a resubmitted request must be supplemented to discuss the relation between the source(s) in question and the applicability provision in the proposed standard for the category or subcategory in question, and to explain why there may still be uncertainties that require a determination of applicability. The Director shall take action on each

1 supplemented and resubmitted request within an additional 60 days after the applicable deadline for 2 the resubmitted request. If more than three years remain on the current Title V permit, the owner 3 or operator shall submit an application for a Title V permit revision to make any conforming changes 4 in the permit required to adopt the existing emission limitations as the Section 112(j) MACT 5 emission limitations. If less than three years remain on the current Title V permit, any required 6 conforming changes shall be made when the permit is renewed. If the applicability determination 7 is positive, the owner or operator shall submit a Part 2 MACT application meeting the requirements 8 of Paragraph (m)(2) of this Rule by the date specified for the category or subcategory in question in 9 40 CFR 63 Subpart B Table 1. If the applicability determination is negative, no further action by 10

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the owner or operator is necessary.

- (2) An owner or operator who has submitted an application meeting the requirements of Paragraph (m)(1) of this Rule may request a determination of whether emission limitations adopted pursuant to a prior case-by-case MACT determination under Section 112(g) that apply to one or more sources in a relevant category or subcategory are substantially as effective as the emission limitations that the Division would otherwise adopt pursuant to this Rule for the source in question. Such a request must be submitted by the date for the category or subcategory in question specified in 40 CFR 63 Subpart B Table 1. Each request for a determination under this Paragraph shall be construed as a complete application for an equivalent emission limitation under this Rule. If the Director determines that the emission limitations in the prior case-by-case MACT determination are substantially as effective as the emission limitations the Director would otherwise adopt under this Rule, then the Director must adopt the existing emission limitations in the permit as the emission limitations to effectuate Section 112(j) for the source in question. If the Director determines that the emission limitations in the prior case-by-case MACT determination under Section 112(g) are not substantially as effective as the emission limitations that the Director would otherwise adopt for the source in question under this Rule, the Director must make a new MACT determination and adopt a Title V permit incorporating an appropriate equivalent emission limitation under this Rule. The Division shall use the procedures in 40 CFR 63.52(e) to determine whether the emission limitations adopted pursuant to the prior 112(g) case-by-case MACT determination are substantially as effective as the emission limitations which Division would otherwise adopt pursuant to Section 112(j) of the federal Clean Air Act for the source in question.
- (i) If the Director disapproves a permit application submitted under this Rule or determines that the application is incomplete, the owner or operator shall revise and resubmit the application to meet the Director's objections not later than six months after first receiving notification that the application has been disapproved or is incomplete.
- (j) If the owner or operator of a source subject to this Rule has submitted a timely and complete application for a permit, significant permit revision, or administrative amendment required by this Rule, any failure to have this permit shall not be a violation of the requirements of this Rule unless the delay in final action is due to the failure of the applicant to submit, in a timely manner, information required or requested to process the application.

(k) The permit shall contain the items specified in 40 CFR 63.52 including:

MACT standard is subsequently promulgated:

- 2 (1) specification of the affected source and the new affected source
- an emission limitation (or limitations) or emission standard equivalent to existing source MACT
  and an emission limitation (or limitations) equivalent to new source MACT for control of emissions
  of hazardous air pollutants for that category or subcategory determined by the Director according to
  40 CFR 63.55(a)on a case-by-case basis;
  - (3) any emission limits, production limits, operational limits or other terms and conditions necessary to ensure practicable enforceability of the MACT emission limitation;
  - (4) any notification, operation and maintenance, performance testing, monitoring, reporting, and recordkeeping requirements; and
  - (5) a compliance date(s) by which the owner or operator of an existing source shall be in compliance with the MACT emission limitation and all other applicable terms and conditions of the permit not to exceed three years from the date of issuance of the permit (The owner or operator of a new affected source shall comply with a new source MACT level of control immediately upon startup.)
  - (l) Early reductions made pursuant to Section 112(i)(5)(A) of the federal Clean Air Act shall be achieved not later than the date on which the relevant standard should have been promulgated according to the source category schedule for standards.
  - (m) A permit application for a MACT determination shall consist of two parts.
    - (1) The Part 1 application shall contain the information required under 40 CFR 63.53(a) and shall be submitted by the applicable deadline specified in Paragraph (d), (e), or (f) of this Rule.
    - (2) The Part 2 application shall contain the information required under 40 CFR 63.53(b) and shall be submitted no later than the deadline in 40 CFR 63 Subpart B Table 1.
  - (n) Permit application review. The Director shall follow 40 CFR 63.55 (a) in reviewing permit applications for MACT. The resulting MACT determination shall be incorporated into the facility's Title V permit according to the procedures established under this Section. Following submittal of a Part 1 or Part 2 MACT application, the Director may request, pursuant to 15A NCAC 02Q .0507(c) and .0525(a), additional information from the owner or operator; and the owner or operator shall submit the requested information within 30 days. A Part 2 MACT application is complete if it is sufficient to begin processing the application for a Title V permit addressing Section 112(j) requirements. If the Division disapproves a permit application or determines that the application is incomplete, the owner or operator shall revise and resubmit the application to meet the objections of the Division within the time period specified by the Division. Such time period shall not exceed six months from the date that the owner or operator is first notified that the application has been disapproved or is incomplete. The Director shall issue a Title V permit meeting Section 112(j) requirements after receipt of a complete Part 2 MACT application following the schedule in 15A NCAC 02Q .0525.

    (o) The following requirements apply to case-by-case determinations of equivalent emission limitations when a
    - (1) If EPA promulgates an emission standard that is applicable to one or more sources within a major facility before the date a proposed permit under this Rule is approved, the permit shall contain the

1 promulgated standard rather than the emission limitation determined under 15A NCAC 02D .1109, 2 and the owner or operator of the source shall comply with the promulgated standard by the 3 compliance date in the promulgated standard. 4 (2) If EPA promulgates an emission standard that is applicable to a source after the date that a permit 5 is issued under this Rule, the Director shall revise the permit on its next renewal to reflect the 6 promulgated standard. (Subparagraph (a)(1) of Rule15A NCAC 02Q .0517 of this Section does not 7 apply to requirements established under this Rule.) The Director shall establish a compliance date 8 in the revised permit that assures that the owner or operator shall comply with the promulgated 9 standard within a reasonable time, but no longer than eight years after such standard is promulgated 10 or eight years after the date by which the owner or operator was first required to comply with the 11 emission limitation established by permit, whichever is earlier. However, in no event shall the 12 period for compliance for existing sources be shorter than that provided for existing sources in the 13 promulgated standard. 14 (3) Notwithstanding the requirements of Subparagraphs (1) or (2) of this Paragraph, if EPA promulgates 15 an emission standard that is applicable to a source after the date a proposed permit is approved, the 16 Director need not change the emission limitation in the permit to reflect the promulgated standard 17 if the level of control required by the emission limitation in the permit is as effective as that required 18 by the promulgated standard. If EPA promulgates an emission standard that is applicable to an 19 affected source after the date a permit application is approved, and the level of control required by 20 the promulgated standard is less stringent than the level of control required by any emission 21 limitation in the prior MACT determination, the Division is not required to incorporate any less 22 stringent emission limitation of the promulgated standard and may consider any more stringent 23 provisions of the MACT determination to be applicable legal requirements when issuing or revising 24 such a Title V permit. 25 26 History Note: Authority G.S. 143-215.3(a)(1); 143-215.107(a)(10); 143-215.108; 27 Eff. July 1, 1996; 28 Amended Eff. February 1, 2004. 29 Readopted Eff. . .

15A NCAC 02Q .0527 is proposed for readoption without substantive changes as follows:

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## 15A NCAC 02Q .0527 EXPEDITED APPLICATION PROCESSING SCHEDULE

- 4 (a) Using the procedures contained in this Rule may result in a permit that EPA does not recognize as a valid permit.
- 5 (b) An applicant may file an application to follow the expedited review for application certified by a professional engineer as set out in G.S. 143-215.108(h) if:
  - (1) The applicant specifically requests that the permit application be processed under the procedures in G.S. 143-215.108(h); and
    - (2) The applicant submits:
  - (A) applications as required under Rules .0505 and .0507 of this Section; 15A NCAC 02Q .0507;
    - (B) a completeness check list showing that the permit application is complete;
    - (C) a draft permit;
      - (D) any required dispersion modeling;
      - (E) a certification signed by a professional engineer registered in North Carolina certifying the accuracy and completeness of draft permit and the application, including emissions estimates, applicable standards and requirements, and process specifications;
      - (F) a consistency determination as required under Rule .0507(d)(1) of this Section; 15A NCAC 02Q .0507(d)(1);
      - (G) a written description of current and projected plans to reduce the emissions of air contaminants as required under Rule .0507(d)(2) of this Section; 15A NCAC 02Q .0507(d)(2);
    - (H) a financial qualification if required;
      - (I) substantial compliance statement if required; and
    - (J) the application fee as required under Section .0200 of this Subchapter.
- 26 (c) The applicant shall use the official application forms provided by the Division or a facsimile thereof.
- 27 (d) The Division shall provide the applicant a checklist of all items of information required to prepare a complete
- 28 permit application. This checklist shall be the checklist used by the Division to determine if the application is
- 29 complete.
- 30 (e) The Division shall provide the applicant a list of permit conditions and terms to include in the draft permit.
- 31 (f) Before filing a permit application that includes dispersion modeling analysis submitted in support of the
- 32 application, the applicant shall submit a modeling protocol and receive approval for the dispersion modeling protocol.
- 33 (g) The Division shall follow the procedures set out in G.S. 143-215.108(h) when processing applications filed in
- 34 accordance with this Rule.
- 35 (h) The decision that the Director shall make on applications processed under this Rule is either to deny the permit or
- 36 to submit a proposed permit to EPA.
- 37 (i) If EPA does not object to the proposed permit, the Director shall issue the permit within five days after:

1	(1)	expiration of EPA 45-day review period; or
2	(2)	receipt of notice from EPA that it will not object to issuance, whichever comes first.
3	(j) If EPA obje	cts to the proposed permit, the Director shall respond to EPA's objection within 90 days after receipt
4	of EPA's objects	ions.
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6	History Note:	Authority G.S. 143-215.3(a)(1); 143-215.108;
7		Eff. July 1, 1998.
8		Readopted Eff
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I	15A NCAC 020	Q .0528 is	s proposed for readoption without substantive changes as follows:			
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3	15A NCAC 02	Q .0528	112(G) CASE-BY-CASE MACT PROCEDURES			
4	(a) Applicabil	ity. The c	owner or operator of a source required to apply maximum achievable control technology			
5	(MACT) under	(MACT) under 15A NCAC 2D .1112 shall follow the permit procedures set out in this Rule.				
6	(b) Construction	on prohibi	tion. After July 1, 1998 a person shall not begin actual construction or reconstruction of a			
7	major source of	hazardou	s air pollutants unless:			
8	(1)	The ma	ajor source has been specifically regulated or exempted from regulation under:			
9		(A)	15A NCAC 2D .1109 or .1111, or			
10		(B)	a standard issued pursuant to Section 112(d), 112(h), or 112(j) of the federal Clean Air Act			
11			under 40 CFR Part 63, and the owner and operator has fully complied with all procedures			
12			and requirements for preconstruction review established by that standard, including any			
13			applicable requirements set forth in 40 CFR Part 63, Subpart A; or			
14	and the owner	and oper	ator has fully complied with all procedures and requirements for preconstruction review			
15	established by t	hat standa	ard, including any applicable requirements set forth in 40 CFR Part 63, Subpart A; or			
16	(2)	The Di	vision has made a final and effective case-by-case determination under 15A NCAC 02D			
17		.1112 s	such that emissions from the constructed or reconstructed major source will be controlled to			
18		a level	no less stringent than the maximum achievable control technology emission limitation for			
19		new so	urces.			
20	(c) Requirement	nts for con	structed and reconstructed major sources. When a case-by-case determination of MACT is			
21	required by 15A	A NCAC	2D .1112, the owner and operator shall submit a permit application to the Division and the			
22	Division shall 1	process th	e application following the procedures of Rule .0501(c) of this Section. 15A NCAC 02Q			
23	<u>.0501(c).</u>					
24	(d) Alternative	operating	scenarios. When applying for a permit, the owner or operator may request approval of case-			
25	by-case MACT	determin	nations for alternative operating scenarios. Approval of such determinations satisfies the			
26	requirements of	Section 1	12(g) of the federal Clean Air Act for each such scenario.			
27	(e) Application	requirem	ents for a case-by-case MACT determination. The owner or operator of a source required to			
28	apply MACT u	nder Rule	e 15A NCAC 2D .1112 shall submit a permit application that contains all the information			
29	required under	40 CFR 6	3.43(e).			
30	(f) Reporting t	to the EPA	A. Within 60 days of the issuance of a permit under this Section or Section .0300 of this			
31	Subchapter inco	orporating	a MACT determination, the Director shall provide a copy of such permit to EPA, and shall			
32	provide a sumn	nary in a c	compatible electronic format for inclusion in the MACT data base.			
33						
34	History Note:	Author	ity G.S. 143-215.3(a)(1); 143-215.107(a)(5),(10);			
35		Eff. Jul	ly 1, 1998.			
36		<u>Readop</u>	oted Eff			

1	15A NCAC 02Q .0801 is proposed for readoption with substantive changes as follows:
2	
3	SECTION .0800 - EXCLUSIONARY RULES
4	
5	15A NCAC 02Q .0801 PURPOSE AND SCOPE
6	(a) The purpose of this Section is to define categories of facilities that are exempted from needing a permit under
7	pursuant to Section .0500, 15A NCAC 02Q .0500, Title V Procedures, of this Subchapter or the applicability of 15A
8	NCAC <del>2D-02D</del> .1111 or 40 CFR Part 63 by defining their potential emissions to be less than:
9	(1) 100 tons per year of each regulated air pollutant;
10	(2) 10 tons per year of each hazardous air pollutant; and
11	(3) 25 tons per year of all hazardous air pollutants combined;
12	as determined by criteria set out in each individual source category rule. [A particular maximum achievable control
13	technology (MACT) standard promulgated under pursuant to 40 CFR Part 63 may have a lower applicability threshold
14	than those contained in this Paragraph. The threshold contained in that MACT standard shall be used to determine
15	the applicability of that MACT standard]. Potential emissions of hazardous air pollutants limited through the
16	procedures of this Section may be used to determine the applicability of specific requirements of 40 CFR Part 63 to a
17	facility.
18	(b) Coverage under the rules of this Section is voluntary. The owner or operator of a facility or source qualified to
19	be covered under pursuant to a rule in this Section that does not want to be covered under pursuant to that rule shall
20	notify the Director in writing that he or she does not want his the facility covered under pursuant to this Section, and
21	the Section shall no longer apply to that facility or source.
22	(c) A source cannot rely on emission limits or caps contained set forth in this Section to justify violation of any rate-
23	based emission limits or other applicable requirements.
24	(d) Although a facility is exempted, by complying with this Section, from the permitting procedures contained set
25	forth in Section .0500, 15A NCAC 02Q .0500, Title V Procedures, of this Subchapter, or the applicability of 15A
26	NCAC 2D .1111 or 40 CFR Part 63, it may still shall need a permit under Section .0300, pursuant to 15A NCAC 02Q
27	.0300, Construction and Operation Permit, of this Subchapter unless it is exempted from needing a permit by Rule
28	.0102 of this Subchapter.other applicable rules in this Subchapter.
29	(e) Except for gasoline service stations and dispensing facilities and dry cleaning facilities, any facility or source not
30	required to have a permit under this Subchapter shall not be required to maintain records and report emissions as
31	required under this Section.
32	
33	History Note: Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
34	Eff. August 1, 1995;
35	Amended Eff. April 1, <del>1999.<u>1</u>999;</del>
36	Readopted Eff

1	15A NCAC 02Q	.0802 is proposed for readoption without substantive changes as follows:
2	151 NG 1 G 000	A GOOD AND GENEVACE STATIONS AND DASSENSING FACTA TWO
3	15A NCAC 02Q	
4		ose of this Rule the following definitions apply:
5	(1)	"Gasoline dispensing facility" means any site where gasoline is dispensed to motor vehicle gasoline
6	(2)	tanks from stationary storage tanks.
7	(2)	"Gasoline service station" means any gasoline dispensing facility where gasoline is sold to the
8	(b) Th' D 1	motoring public from stationary storage tanks.
9		ally applies to gasoline service stations and gasoline dispensing facilities that are in compliance with
10	15A NCAC <del>2D (</del>	
11		issions for gasoline service stations and gasoline dispensing facilities shall be determined using actual
12	gasoline through	-
13		e service station or gasoline dispensing facility that has an annual throughput, on a calendar month
14		pasis, of less than 15,000,000 gallons shall be exempted from the requirements of Section .0500 of
15	-	15A NCAC 02Q .0500.
16		r operator of any gasoline service station or gasoline dispensing facility exempted by this Rule from
17		this Subchapter 15A NCAC 02Q .0500 shall submit a report containing the information described in
18	Paragraph (f) of	
19	(1)	annual throughput exceeds 10,000,000 gallons, by the end of the month following the month that
20	(2)	throughput exceeds 10,000,000 gallons and every 12 months thereafter;
21	(2)	annual throughput exceeds 13,000,000 gallons, by the end of the month following the month that
22	(2)	throughput exceeds 13,000,0000 gallons and every six months thereafter; or
23	(3)	annual throughput exceeds 15,000,000 gallons, by the end of the month following the month that
24		throughput exceeds 15,000,000 gallons and shall submit a permit application pursuant to the
25	(C. TI	procedures in Section .0500 of this Subchapter.15A NCAC 02Q .0500.
26	•	quired under Paragraph (e) of this Rule shall include:
27	(1)	the name and location of the gasoline service station or gasoline dispensing facility;
28	(2)	the annual throughput of gasoline for each of the 12-month periods ending on each month since the
29		previous report was submitted, including monthly gasoline throughput for each month required to
30	(2)	calculate the annual gasoline throughput for each 12-month period; and
31	(3)	the signature of the appropriate official as identified in Rule .0304(j) of this Subchapter responsible
32	( ) [50]	official defined in 15A NCAC 02Q .0303 certifying as to the truth and accuracy of the report.
33	_	or operator of any gasoline service station or gasoline dispensing facility exempted by this Rule from
34		Sthis Subchapter 15A NCAC 02Q .0500 shall provide documentation of annual throughput to the
35	_	quest. The owner or operator of any gasoline service station or gasoline dispensing facility exempted
36	-	m Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall retain records to document annual
37	throughput for a	ll 12-month periods during the previous three years.

1	(h) For faciliti	es covered by this Rule, the owner or operator shall report to the Director any exceedance of a
2	requirement of	this Rule within one week of its occurrence.
3		
4	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
5		Eff. August 1, <del>1995.</del> 1995;
6		Readopted Eff
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15A NCAC 02Q .0803 is proposed for readoption without substantive changes as follows:

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## 15A NCAC 02Q .0803 COATING, SOLVENT CLEANING, GRAPHIC ARTS OPERATIONS

- 4 (a) For the purposes of this Rule, the following definitions apply:
  - (1) "Coating operation" means a process in which paints, enamels, lacquers, varnishes, inks, dyes, glues, and other similar materials are applied to wood, paper, metal, plastic, textiles, or other types of substrates.
  - (2) "Solvent cleaning operation" means the use of solvents containing volatile organic compounds to clean soils from metal, plastic, or other types of surfaces.
    - (3) "Graphic arts operation" means the application of inks to form words, designs, or pictures to a substrate, usually by a series of application rolls each with only partial coverage and usually using letterpress, offset lithography, rotogravure, or flexographic process.
  - (b) Potential emissions for a coating operation, solvent cleaning operation, or graphic arts operation shall be determined using actual emissions without accounting for any air pollution control devices to reduce emissions of volatile organic compounds or hazardous air pollutants including perchloroethylene, methyl chloroform, and methyl chloride from the coating operation, solvent cleaning operation or graphic arts operation. All volatile organic compounds and hazardous air pollutants that are also volatile organic compounds and perchloroethylene, methyl chloroform, and methyl chloride are assumed to evaporate and be emitted into the atmosphere at the source.
  - (c) Paragraphs (d) through (l) of this Rule do not apply to any facility whose potential emissions are greater than or equal to:
    - (1) 100 tons per year of each regulated air pollutant;
    - (2) 10 tons per year of each hazardous air pollutant; or
    - (3) 25 tons per year of all hazardous air pollutants combined;
    - as determined by criteria set out in each individual source category rule. [A particular maximum achievable control technology (MACT) standard promulgated under 40 CFR Part 63 may have a lower applicability threshold than those contained in this Paragraph. The threshold contained in that MACT standard shall be used to determine the applicability of that MACT standard.]
- 28 (d) With the exception of Paragraph (c) of this Rule, the owner or operator of a coating, solvent cleaning, or graphics
- arts operation shall be exempted from the requirements of Section .0500 of this Subchapter, 15A NCAC 02Q .0500,
- provided the owner or operator of the facility complies with Paragraphs (f) through (j) of this Rule, as appropriate.
- 31 (e) Only Paragraph (b) of this Rule applies to coating operations, solvent cleaning operations, or graphic arts
- operations that are exempted from needing a permit under Rule .0102 of this Subchapter.pursuant to 15A NCAC 02Q
- 33 .0102.
- 34 (f) The owner or operator of a facility whose potential emissions:
- of volatile organic compounds are less than 100 tons per year but more than or equal to 75 tons per year;

1	(2)	of eac	h hazard	ous air pollutant is less than 10 tons per year but more than or equal to 7.5 tons per		
2		year; o	or			
3	(3)	of all l	nazardou	s air pollutants combined are less than 25 tons per year but more than or equal to 18		
4		tons pe	er year;			
5	shall maintain	records ar	ecords and submit reports as described in Paragraphs (g) and (j) of this Rule.			
6	(g) For facilitie	es covere	d under l	Paragraph (f) of this Rule, the owner or operator shall:		
7	(1)	mainta	in mon	thly consumption records of each material used containing volatile organic		
8		compo	ounds as	follows:		
9		(A)	quanti	ty of volatile organic compound in pounds per gallon of each material used,		
10		(B)	pound	s of volatile organic compounds of each material used per month and total pounds		
11			of vol	atile organic compounds of each material used during the 12-month period ending		
12			on tha	t month,		
13		(C)	quanti	ty of each hazardous air pollutant in pounds per gallon of each material used,		
14		(D)	pound	s of each hazardous air pollutant of each material used per month and total pounds		
15			of eac	h hazardous air pollutant of each material used during the 12-month period ending		
16			on tha	t month,		
17		(E)	quanti	ty of all hazardous air pollutants in pounds per gallon of each material used, and		
18		(F)	pound	s of all hazardous air pollutants of each material used per month and total pounds of		
19			all ha	zardous air pollutants of each material used during the 12-month period ending on		
20			that m	nonth; and		
21	(2)	submi	t to the I	Director each quarter, or more frequently if required by a permit condition, a report		
22		summa	arizing e	missions of volatile organic compounds and hazardous air pollutants containing the		
23		follow	ing:			
24		(A)	pound	s volatile organic compounds used:		
25			(i)	for each month during the quarter, and		
26			(ii)	for each 12-month period ending on each month during the quarter using the 12-		
27				month rolling average method;		
28		(B)	greate	st quantity in pounds of an individual hazardous air pollutant used:		
29			(i)	for each month during the quarter, and		
30			(ii)	for each 12-month period ending on each month during the quarter using the 12-		
31				month rolling average method; and		
32		(C)	pound	s of all hazardous air pollutants used:		
33			(i)	for each month during the quarter, and		
34			(ii)	for each 12-month period ending on each month during the quarter using the 12-		
35				month rolling average method.		
36	(h) The owner	or operat	or of a fa	acility whose potential emissions:		
37	(1)	of vol	atile orga	nic compounds are less than 75 tons per year,		

1	(2)	of each hazardous air pollutantspollutant is less than 7.5 tons per year, and			
2	(3)	of all hazardous air pollutants combined are less than 18 tons per year,			
3	shall maintain records and submit reports as described in Paragraphs (i) and (j) of this Rule.				
4	(i) For facilities covered under-pursuant to Paragraph (h) of this Rule, the owner or operator shall submit to the				
5	regional supervis	sors of the appropriate Division regional office by March 1 of each year, or more frequently if required			
6	by a permit cond	dition, a report summarizing emissions of volatile organic compounds and hazardous air pollutants			
7	containing the fo	ollowing:			
8	(1)	pounds volatile organic compounds used during the previous calendar year;			
9	(2)	pounds of the highest individual hazardous air pollutant used during the previous year, year; and			
10	(3)	pounds of all hazardous air pollutants used during the previous year.			
11	(j) In addition to	o the specific reporting requirements for sources covered under pursuant to Paragraphs (f) and (h) of			
12	this Rule, the ow	vner or operator of the source shall:			
13	(1)	maintain purchase orders and invoices of materials containing volatile organic compounds, which			
14		shall be made available to the Director upon request to confirm the general accuracy of the reports			
15		filed under-pursuant to Paragraphs (g) or (i) of this Rule regarding materials usage;			
16	(2)	retain purchase orders and invoices for a period of at least three years;			
17	(3)	report to the Director any exceedance of a requirement of this Rule within one week of occurrence;			
18		and			
19	(4)	certify all submittals as to the truth, completeness, and accuracy of all information recorded and			
20		reported over the signature of the appropriate official as identified in Rule .0304(j) of this			
21		Subchapter-responsible official as defined in 15A NCAC 02Q .0303.			
22	(k) Copies of al	Il records required to be maintained under-pursuant to Paragraphs (g), (i) or (j) of this Rule shall be			
23	maintained at the facility and shall be available for inspection by personnel of the Division on demand.				
24	(l) The Director	shall maintain a list of facilities covered under pursuant to this Rule.			
25					
26	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;			
27		Eff. August 1, 1995;			
28		Amended Eff. April 1, 2001; April 1, <del>1999.</del>			
29		Readopted Eff			

1	15A NCAC 020	2 .0804 is proposed for readoption without substantive changes as follows:
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3	15A NCAC 020	Q .0804 DRY CLEANING FACILITIES
4	(a) For the purp	pose of this Rule, the following definitions apply:
5	(1)	"Dry cleaning facility" means an establishment with one or more dry cleaning systems as defined
6		under-pursuant to 40 CFR 63.321.
7	(2)	"Perchloroethylene consumption" means the total volume of perchloroethylene purchased based
8		upon purchase receipts or other reliable measures.
9	(b) Potential en	nissions for dry cleaning facilities shall be determined using perchloroethylene consumption.
10	(c) Any dry cle	eaning facility that has a yearly perchloroethylene consumption as determined under pursuant to 40
11	CFR 63.323(d)	of less than 10 tons shall be exempted from the requirements of Section .0500 of this Subchapter.15A
12	NCAC 02Q .05	<u>00.</u>
13	(d) The owner	or operator of a dry cleaning facility shall report perchloroethylene consumption in accordance with
14	40 CFR 63.324.	
15	(e) For faciliti	es covered by this Rule, the owner or operator shall report to the Director any exceedance of a
16	requirement of t	his Rule within one week of its occurrence.
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18	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
19		Eff. August 1, <del>1995.</del> 1995;
20		Readopted Eff
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1	15A NCAC 02Q	.0805 is	s proposed for readoption without substantive changes as follows:
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3	15A NCAC 020	2.0805	GRAIN ELEVATORS
4	(a) This Rule ap	plies to	grain elevators that only:
5	(1)	receive	grain directly from the farm; and
6	(2)	clean, o	dry, grind, or store grain before it is transported elsewhere.
7	(b) This Rule sh	nall not a	pply to:
8	(1)	facilitie	es that process grain beyond cleaning, drying, or grinding; or
9	(2)	facilitie	es that use:
10		(A)	tunnel belts, belts; or
11		(B)	head houses and elevator legs vented to cyclonic control devices.
12	(c) Potential e	missions	for grain elevators shall be determined using actual tons of grain received or shipped,
13	whichever is gre	ater.	
14	(d) Any grain e	elevator t	that receives or ships less than 588,000 tons of grain per year shall be exempted from the
15	requirements of	Section .	0500 of this Subchapter. 15A NCAC 02Q .0500.
16	(e) The owner of	or operato	or of a grain elevator that receives or ships:
17	(1)	less tha	an 392,000 tons of grain per year shall retain records of actual annual tons of grain received
18		or ship	ped at the site. These records shall be made available to Division personnel upon request of
19		the Div	vision; or
20	(2)	at least	392,000 but less than 588,000 tons of grain per year shall retain records of actual annual
21		tons of	grain received or shipped at the site and shall submit to the regional supervisor of the
22		approp	riate Division regional office, by March 1 of each year, a report containing the following
23		inform	ation:
24		(A)	the name and location of the grain elevator;
25		(B)	the tons of grain received and shipped during the previous calendar year; and
26		(C)	the signature of the appropriate official as identified in Rule .0304(j) of this Subchapter
27			responsible official as defined in 15A NCAC 02Q .0303 certifying as to the truth and
28			accuracy of the report.
29	(f) The owner of	or operat	or of the grain elevator exempted by this Rule from Section .0500 of this Subchapter-15A
30	NCAC 02Q .050	<u>)0</u> shall p	rovide documentation of actual annual tons of grain received or shipped to the Director upon
31	request. The ow	ner or op	perator of a grain elevator exempted by this Rule from Section .0500 of this Subchapter 15A
32	NCAC 02Q .05	<u>00</u> shall 1	retain records to document actual annual tons of grain received or shipped for each of the
33	previous three y	ears.	
34	(g) For facilities	es covere	ed by this Rule, the owner or operator shall report to the Director any exceedance of a
35	requirement of t	his Rule	within one week of its occurrence.
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Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;

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History Note:

1	Eff. August 1, 1995;
2	Amended Eff. April 1, 2001; July 1, <del>1998.</del> <u>1998;</u>
3	Readopted Eff
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1	15A NCAC 020	Q .0806 is proposed for readoption without substantive changes as follows:				
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3	15A NCAC 02	Q .0806 COTTON GINS				
4	(a) Potential en	(a) Potential emissions for cotton gins shall be determined using actual number of bales of cotton, not exceeding 500				
5	pounds each, pr	oduced.				
6	(b) Any cotton	gin that gins less than 167,000 bales of cotton per year shall be exempted from the requirements of				
7	Section .0500 o	f this Subchapter. 15A NCAC 02Q .0500.				
8	(c) The owner	or operator of any cotton gin exempted by this Rule from Section .0500 of this Subchapter 15A NCAC				
9	02Q .0500 shall	submit to the regional supervisor of the appropriate Division regional office by March 1 of each year,				
10	a report contain	ing the following information:				
11	(1)	the name and location of the cotton gin;				
12	(2)	the number of bales of cotton produced during the previous year; and				
13	(3)	the signature of the appropriate official as identified in Rule .0304(j) of this Subchapter-responsible				
14		official as defined in 15A NCAC 02Q .0303 certifying as to the truth and accuracy of the report.				
15	(d) The owner	or operator of any cotton gin exempted by this Rule from Section .0500 of this Subchapter 15A NCAC				
16	02Q .0500 shal	l provide documentation of number of bales produced to the Director upon request. The owner or				
17	operator of a co	otton gin exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall				
18	retain records to	document number of bales of cotton produced for each of the previous three years.				
19	(e) If the number of bales specified in Paragraph (b) of this Rule are exceeded, the owner or operator shall report to					
20	the Director this	s event within one week of its occurrence.				
21						
22	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;				
23		Eff. August 1, 1995;				
24		Amended Eff. June 1, 2004; April 1, 2001; July 1, <del>1998.</del> 1998;				
25		Readopted Eff				
26						

1 15A NCAC 02Q .0807 is proposed for readoption without substantive changes as follows: 2 3 15A NCAC 02Q .0807 **EMERGENCY GENERATORS** 4 (a) This Rule applies to facilities whose only sources requiring a permit is one or more emergency generators or 5 emergency use internal combustion engines and associated fuel storage tanks. 6 (b) For the purposes of this Rule: 7 "Emergency generator" means a stationary internal combustion engine used to generate electricity (1) 8 only during the loss of primary power at the facility that is beyond the control of the owner or 9 operator of the facility or during maintenance when necessary to protect the environment. An 10 emergency generator may be operated periodically to ensure that it will operate. 11 (2) "Emergency use internal combustion engines" means stationary internal combustion engines used 12 to drive pumps, aerators, and other equipment only during the loss of primary power at the facility 13 that is beyond the control of the owner or operator of the facility or during maintenance when 14 necessary to protect the environment. An emergency use internal combustion engine may be 15 operated periodically to ensure that it will operate.

- 16 (c) For the purposes of this Rule, potential emissions for emergency generators and emergency use internal combustion engines shall be determined using actual fuel consumption.
- 18 (d) Any facility whose emergency generators and emergency use internal combustion engines consume less than:
  - (1) 322,000 gallons per year of diesel fuel for diesel-powered generators;
  - (2) 62,500,000 cubic feet per year of natural gas for natural gas-powered generators;
  - (3) 1,440,000 gallons per year of <u>liquified liquefied</u> petroleum gas for <u>liquified liquefied</u> petroleum gaspowered generators; and
- 23 (4) 50,800 gallons per year of gasoline for gasoline-powered generators,
- shall be exempted from the requirements of Section .0500 of this Subchapter. 15A NCAC 02Q .0500.
  - (e) The owner or operator of any emergency generator or emergency use internal combustion engine exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall submit to the regional supervisors of the appropriate Division regional office by March 1 of each year a report containing the following information:
    - (1) the name and location of the facility;

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- (2) the types and quantity of fuel consumed by emergency generators and emergency use internal combustion engines; and
- the signature of the appropriate official as identified in Rule .0304(j) of this Subchapter responsible official as defined in 15A NCAC 02Q .0303 certifying as to the truth and accuracy of the report.
  - (f) The owner or operator of any facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall provide documentation of types and quantities of fuel consumed to the Director upon request. The owner or operator of a facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall retain records to document types and quantities of fuels consumed for each of the previous three years.

1	(g) For facilities	es covered by this Rule, the owner or operator shall report to the Director any exceedance of a
2	requirement of	this Rule within one week of its occurrence.
3		
4	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
5		Eff. August 1, 1995;
6		Amended Eff. April 1, 2001; July 1, <del>1998.</del> 1998;
7		Readopted Eff
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15A NCAC 02Q .0808 is proposed for readoption without substantive changes as follows:

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## PEAK SHAVING GENERATORS 15A NCAC 02Q .0808

4 (a) This Rule applies to facilities whose only sources requiring a permit is one or more peak shaving generators and

- 5 their associated fuel storage tanks.
- 6 (b) For the purpose of this Rule, potential emissions shall be determined using actual total fuel consumption.
- 7 (c) Any facility whose total fuel consumption by one or more peak shaving generators shall be exempted from the 8 requirements of Section .0500 of this Subchapter 15A NCAC 02Q .0500 if the facility uses:
  - (1) natural gas burning turbine driven generators that combust less than or equal to 5,625,000 therms per year;
    - (2) distillate oil burning turbine driven generators that combust less than or equal to 1,496,000 gallons
    - (3) combined fuel (natural gas and six percent or more distillate oil) burning engine generators that combust less than or equal to 633,320 therms natural gas and 24,330 gallons distillate oil per year;
    - (4) distillate oil burning engine driven generators that combust less than or equal to 410,580 gallons per
  - (d) The owner or operator of any peak shaving generator exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall submit to the regional supervisors of the appropriate Division regional office by March 1 of each year a report containing the following information:
    - the name and location of the facility; (1)
    - (2) the number and size of all peak shaving generators located at the facility;
    - (3) the total number of hours of operation of all peak shaving generators located at the facility;
    - (4) the actual total amount of energy production per year from all peak shaving generators located at the facility; and
      - (5) the signature of the appropriate official as identified in Rule .0304(i) of this Subchapter responsible official as defined in 15A NCAC 02Q .0303 certifying as to the truth and accuracy of the report.
  - (e) The owner or operator of any facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall provide documentation of number, size, number of hours of operation, and amount and type of fuel burned per calendar year from all peak shaving generators located at the facility to the Director upon request. The owner or operator of a facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall retain records to document the amount of total energy production per year for the previous three years.
- 33 (f) For facilities covered by this Rule, the owner or operator shall report to the Director if the total fuel combusted by 34 all peak shaving generators located at the facility exceeds the applicable fuel limit in Paragraph (c) of this Rule within one week of its occurrence that the facility has exceeded the fuel consumption in Paragraph (c) of this Rule.
- 35

36

37 History Note: Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;

L	Eff. July 1, 1999;
2	Amended Eff. December 1, 2005; April 1, <del>2001.</del> 2001;
3	Readopted Eff
1	
5	

1	15A NCAC 02Q .0809 is proposed for readoption as a repeal as follows:		
2			
3	15A NCAC 02Q .0809 CONCRETE BATCH PLANTS		
4	(a) This Rule applies to concrete batch plants that use fabric filters or equivalently effective control devices to control		
5	particulate emissions from the storage silos and the weigh hopper that receives materials from the cement and cemen		
6	supplemental (mineral admixture) silos.		
7	(b) For the purpose of this Rule, potential emissions shall be determined using actual cubic yards of wet concr		
8	<del>produced.</del>		
9	(c) Any concrete batch plant that produces less than 1,210,000 cubic yards of wet concrete per year shall be exempt		
10	from the requirements of Section .0500 of this Subchapter.		
11	(d) The owner or operator of any concrete batch plant exempted by this Rule from Section .0500 of this Subchapte		
12	shall submit to the regional supervisors of the appropriate Division regional office by March 1 of each year a report		
13	containing the following information:		
14	(1) name and location of the concrete batch plant;		
15	(2) current air permit number;		
16	(3) number of cubic yards of wet concrete produced during the previous calendar year; and		
17	(4) signature of the appropriate official as identified in Rule .0304(j) of this Subchapter certifying as to		
18	the truth and accuracy of the report.		
19	(e) The owner or operator of any concrete batch plant exempted by this Rule from Section .0500 of this Subchapte		
20	shall provide documentation of the cubic yards of wet concrete produced to the Director upon request. The owner		
21	operator of a concrete batch plant exempted by this Rule from Section .0500 of this Subchapter shall retain records to		
22	document the cubic yards of wet concrete produced per year for the previous three years.		
23	(f) For concrete batch plants covered by this Rule, the owner or operator shall report to the Director any exceedance		
24	of a requirement of this Rule within one week of its occurrence.		
25			
26	History Note: Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;		
27	Eff. June 1, <del>2004.</del> 2004;		
28	Repealed Eff		
29			

1	15A NCAC 020	Q .0810 is proposed for readoption without substantive changes as follows:
2		
3	15A NCAC 02	Q .0810 AIR CURTAIN BURNERS
4	(a) This Rule a	pplies to facilities whose only sources requiring a permit is one or more air curtain burners.
5	(b) Any facilit	y whose air curtain burners combust less than 8,100 tons of land clearing debris per year shall be
6	exempted from	the requirements of Section .0500 of this Subchapter.15A NCAC 02Q .0500.
7	(c) The owner of	or operator of any air curtain burner exempted by this Rule from Section .0500 of this Subchapter 15A
8	NCAC 02Q .05	00 shall submit to the regional supervisors of the appropriate Division regional office by March 1 of
9	each year a repo	ort containing the following information:
10	(1)	the name and location of the facility;
11	(2)	the quantity of material combusted during the previous calendar year; and
12	(3)	the signature of the appropriate official as identified in Rule .0304(j) of this Subchapter-responsible
13		official as defined in 15A NCAC 02Q .0303 certifying as to the truth and accuracy of the report.
14	(d) The owner	or operator of any facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC
15	02Q .0500 shall	provide documentation of the quantity of material combusted to the Director upon request. The owner
16	or operator of a	facility exempted by this Rule from Section .0500 of this Subchapter 15A NCAC 02Q .0500 shall
17	retain records to	document the amount of material combusted per year for the previous three years.
18	(e) For faciliti	es covered by this Rule, the owner or operator shall report to the Director any exceedance of a
19	requirement of	this Rule within one week of its occurrence.
20		
21	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
22		Eff. December 1, <del>2005.</del> 2005;
23		Readopted Eff
24		

1	15A NCAC 02Q .0901 is proposed for readoption without substantive changes as follows:	
2		
3	SECTION .0900 – PERMIT EXEMPTIONS	
4		
5	15A NCAC 02Q .0901 PURPOSE AND SCOPE	
6	(a) The purpose of this Section is to define categories of facilities or sources that are exempted from needing a permit	
7	under Section .0300 of this Subchapter. pursuant to 15A NCAC 02Q .0300.	
8	(b) Sources at a facility required to have a permit under Section .0500 of this Subchapter pursuant to 15A NCAC 02Q	
9	.0500 shall not be eligible for exemption under-pursuant to this Section.	
10	(c) This Section does not apply to activities exempted from permitting under Rule .0102 of this Section.pursuant to	
11	15A NCAC 02Q .0102.	
12	(d) Coverage under this Section is voluntary. If the owner or operator of a facility or source qualified to be covered	
13	under pursuant to a rule in this Section does not want to be covered under pursuant to that rule, hethe owner or operator	
14	shall notify the Director in writing that hethe owner or operator does not want histhe facility or source covered under	
15	pursuant to this Section. Along with the notification, hethe owner or operator shall submit a permit application	
16	according the procedures in Section .0300 of this Section, 15A NCAC 02Q .0300 and the Director shall act on that	
17	application following the procedures in Section .0300 of this Subchapter.15A NCAC 02Q .0300.	
18	(e) To qualityqualify for exemption under pursuant to this Section, the facility or source shall comply with all the	
19	requirements in the applicable rule in this Section.	
20	(f) If the Director finds that a facility or source covered under this Section is in violation of the requirements of this	
21	Section, hethe Director shall require that facility or source to be permitted under Section .0300 of this Subchapter	
22	pursuant to 15A NCAC 02Q .0300 if necessary to obtain or maintain compliance.	
23		
24	History Note: Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;	
25	Eff. January 1, <del>2005.</del> 2005;	
26	Readopted Eff	
27		
28		

15A NCAC 02Q .0902 is proposed for readoption with substantive changes as follows:

1 2 3

## 15A NCAC 02Q .0902 TEMPORARY CRUSHERS

- 4 (a) For the purposes of this Rule, "temporary crusher" means a crusher that will shall not be operated at any one facility
- 5 or site for more than 12 months.
- 6 (b) This Rule applies to any temporary crusher that:
- 7 (1) crushes no more than 300,000 tons at any one facility or site;
- 8 (2) burns no more than 17,000 gallons of diesel fuel at any one facility or site if it uses:
- 9 (A) a diesel fired generator, or
- 10 (B) a diesel engine to drive the crusher;
- 11 (3)(2) does not operate at a quarry that has an air permit issued under this Subchapter;
- 12 (4)(3) continuously uses water spray to control emissions from the crusher; and
- does not operate at a facility that is required to have a mining permit issued by the Division of Energy, Mineral, and Land Resources.
- 15 (c) The owner or operator of a temporary crusher and any associated generatorsequipment shall comply with all
- 16 <u>applicable</u> rules of Subchapter 02D <u>including</u> .0510 (Particulates From Sand, Gravel, Or Crushed Stone Operations),
- 17 .0516 (Sulfur Dioxide Emissions From Combustion Sources), .0521 (Control Of Visible Emissions), .0524 (New
- Source Performance Standards, 40 CFR Part 60, Subparts OOO and IIII), OOO), .0535 (Excess Emissions Reporting
- 19 And Malfunctions), .0540 (Particulates From Fugitive Non-Process Dust), and .1806 (control and prohibition of
- 20 odorous emissions). (Control and Prohibition of Odorous Emissions).
- 21 (d) The owner or operator of a temporary crusher shall not cause or allow any material to be produced, handled,
- transported, or stockpiled so that the ambient air quality standards for particulate matter (PM2.5, PM10, and total
- 23 suspended particulate) are not exceeded beyond the property line.
- 24 (e) The owner or operator of a temporary crusher shall maintain records of the amount of material crushed and the
- 25 quantity of fuel burned in the diesel fired generator or engine so that the Division can determine upon review of these
- records that the crusher qualifies to be covered under this Rule.
- 27 (f) The owner or operator of a temporary crusher shall label each crusher, hopper, feeder, screen, conveyor, elevator,
- and generator with a permanent and unique identification number.
- 29 (g) If a source is covered under subject to 15A NCAC 02D .0524 (40 CFR Part 60, Subpart OOO), the owner or
- 30 operator of a temporary crusher shall submit to the Director notifications and test reports required under-pursuant to
- 31 15A NCAC 02D .0524 (40 CFR Part 60, Subpart OOO).
- 32 (h) If the Director or histheir authorized representative requests copies of notifications or testing records required
- 33 under-pursuant to 15A NCAC 02D .0524 (40 CFR Part 60, Subpart OOO), the owner or operator of a temporary
- 34 crusher shall submit the requested notifications or testing records within two business days of such a request.
- 35 (i) If a source is covered under 15A NCAC 02D .0524 (40 CFR Part 60, Subpart IIII), the owner or operator of a
- 36 compression ignition internal combustion engine (CI ICE) for a temporary crusher shall submit to the Director
- 37 notifications required under 15A NCAC 02D .0524 (40 CFR Part 60, Subpart IIII).

1	(j) If the Direc	tor or his authorized representative requests copies of notifications or testing records required under	
2	15A NCAC 02D .0524 (40 CFR Part 60, Subpart IIII), the owner or operator of a compression ignition interna-		
3	combustion engine (CI ICE) for temporary crusher shall submit the requested notifications or testing records with		
4	two business days of such a request.		
5	(k)(i) If the owner or operator of a crusher plans or has the design potential to operate a crusher at a facility or site for		
6	more than twelve months, hethe owner or operator shall apply for and shall have received an air quality permit issue		
7	under pursuant to this Subchapter before beginning operations.		
8			
9	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;	
10		Eff. January 1, 2005;	
11		Amended Eff. August 1, 2012 (see S.L. 2012-143, s.1.(f)); January 1, <del>2009.</del> 2009;	
12		Readopted Eff	
13			
14			

1	15A NCAC 020	Q .0903 is proposed for readoption without changes as follows:
2		
3	15A NCAC 020	Q .0903 EMERGENCY GENERATORS AND STATIONARY RECIPROCATING
4		INTERNAL COMBUSTION ENGINES
5	(a) For the purp	poses of this Rule, the following definitions apply:
6	(1)	"Emergency generator" means an emergency stationary reciprocating internal combustion engine as
7		defined in 40 CFR 63.6675.
8	(2)	"Stationary reciprocating internal combustion engine" shall be defined as set forth in 40 CFR
9	(1) mi n 1	63.6675.
10		pplies to emergency generators and stationary reciprocating internal combustion engines at a facility
11	•	arces that would require a permit are emergency generators and stationary reciprocating internal
12	combustion engines whose facility-wide actual emissions are less than 100 tons per calendar year of any regulated	
13	pollutant, 10 tons per calendar year of any hazardous air pollutant, or 25 tons per calendar year of any combination of	
14	hazardous air pollutants.	
15	(c) The owner or operator of emergency generators and stationary reciprocating internal combustion engines regulate	
16	pursuant to this Rule shall comply with 15A NCAC 02D .0516, .0521, .0524, and .1111.	
17	(d) The owner or operator of emergency generators and stationary reciprocating internal combustion engines regulate	
18	pursuant to this Rule shall provide the Director with documentation, upon request, that the emergency generators an	
19	stationary reciprocating internal combustion engines meet the applicability requirements set forth in Paragraph (b) of	
20	this Rule.	
21		
22	History Note:	Authority G.S. 143-215.3(a); 143-215.107(a)(10); 143-215.108;
23		Eff. June 1, 2008;
24		Amended Eff. June 13, <del>2016.</del> 2016;
25		Readopted Eff
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27		
28		