

# Compliance Questionnaire:

FACILITY ID#: \_\_\_\_\_

- 1) Mark the type(s) of **Stage I Vapor Recovery** being used (*mark all that apply for the facility*):
- Coaxial system
  - Dual point system
  - Vapor recovery is not required at this facility (see instructions)
- Enter combined annual throughput for all **gasoline tanks** in Gallons (Gal/Yr): \_\_\_\_\_
- 2) Mark the method(s) of **leak detection** being used for the **underground storage tanks** (*mark all that apply for the facility*):
- Automatic tank gauging (e.g. Veeder-Root, Incon, Pneumercator)
  - Statistical inventory reconciliation (SIR)
  - Interstitial monitoring (IM)
  - Manual tank gauging (This method is not valid for tanks that are greater than 550 gallons in capacity except for tanks 551-1000 gallons that are 48 or 64 inches in diameter)
  - Vapor monitoring
  - Groundwater monitoring
  - Automatic tank gauging and tank tightness testing \*
  - Inventory Control per DoD 4140.25 \* (Must be combined with  Tank tightness testing,  Groundwater or  Vapor monitoring)
  - Vapor Monitoring with a Tracer compound \*
  - Leak detection not required at this facility because:
    - The UST systems at this facility are deferred from leak detection requirements (for example, wastewater treatment tanks) and/or
    - The USTs at this facility are not regulated (for example, the USTs at this facility store heating oil for on-site use)
- \* Only for Field Constructed Tanks greater than 50,000 gallons capacity.

- 3) Mark the method of **leak detection** being used for **underground piping** (*mark all that apply for the facility*):
- Mechanical line leak detector (MLLD)
  - Electronic line leak detector (ELLD)
  - Periodic line tightness test (LTT)
  - Statistical inventory reconciliation (SIR)
  - Interstitial monitoring of piping (IM)
  - Vapor monitoring
  - Groundwater monitoring
  - Inventory Control per DoD 4140.25 \* (Must be combined with  Line tightness testing,  Groundwater or  Vapor monitoring)
  - Vapor Monitoring with a Tracer compound \*
  - Leak detection not required at this facility because:
    - The UST system(s) at this facility do not have underground piping that routinely contains a regulated substance.
    - Exempt under 40 CFR 280.41(b)(2)(i) – (iv) (This exemption applies only to “European” suction systems installed before 11/1/2007.)
    - The UST systems at this facility are deferred from leak detection requirements (for example, wastewater treatment tanks) and/or
    - The piping systems at this facility are not regulated (for example, the USTs at this facility store heating oil for on-site use)
- \* Only for Field Constructed Tanks greater than 50,000 gallons capacity and Airport Hydrant piping systems.

- 4) Mark the method of **corrosion protection** for **underground storage tanks** (*mark all that apply for the facility*):
- Galvanic system (e.g. sacrificial anodes)  
Date of last corrosion protection test received: \_\_\_\_\_  
Indicate last corrosion protection test if different from above: \_\_\_\_\_ (Please attach a copy of test.)
  - Impressed current system  
Date of last corrosion protection test received: \_\_\_\_\_  
Indicate last corrosion protection test if different from above: \_\_\_\_\_ (Please attach a copy of test.)
  - A corrosion protection system is not required for underground storage tanks because:
    - USTs have an internal liner.
    - USTs are constructed of non-corrosive or corrosion protected materials (e.g. fiberglass or fiberglass CLAD steel).

- 5) Mark the method of **corrosion protection** for **underground piping** (includes metal flexible connectors) (*mark all that apply for the facility*):
- Galvanic system (e.g. sacrificial anodes)  
Date of last corrosion protection test received: \_\_\_\_\_  
Indicate last corrosion protection test if different from above: \_\_\_\_\_ (Please attach a copy of test.)
  - Impressed current system  
Date of last corrosion protection test received: \_\_\_\_\_  
Indicate last corrosion protection test if different from above: \_\_\_\_\_ (Please attach a copy of test.)
  - A corrosion protection system is not required for underground piping because underground piping is constructed of non-corrosive materials.

I certify under penalty of law that the information on this form is correct and in compliance with all applicable release detection, corrosion protection monitoring, spill protection, and overfill prevention requirements for the petroleum underground storage tanks located at this facility. I also certify compliance with all applicable Stage I vapor recovery requirements for this facility. Name and official title of owner(s) or authorized representative:

Date Signed	Print Name and Title	Signature (please sign in ink)
Email address		Phone